

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Cheever Well Service, Inc.

Cell: 620-437-7296
 Shop: 620-437-2296

P.O. Box 677
 Madison, Kansas 66860

Terms: Net 30 Days

Received 4 April 2022

Invoice No. 6803 Month March 2022

Company Jackson Brothers, LLC

API # 15-073-30407-00-00

Lease Jackson-Covert Well No. 1 Called by Order No.

Date	Job Description	Hours	Rate	Total
3-25	Chain up rig and pickup. Stand by to dress location. Dig out casing support. Rig up. Rods stuck. Parted tubing trying to get pump loose. Gather extra rods from wells on lease and move to location.	8.5	165.00	1402.50
3-28	Run extra rods to set lower part of tubing on bottom. Pull top section of tubing. Got out 53 joints of tubing, tubing collar severely corroded. Pull rods to tubing part. Strip out rest of rods and tubing. Could not get pump out of last joint of tubing.	8.5	165.00	1402.50
3-29	Stand by to perforate casing at 250' and 1100'. Break out tubing support. Pull slips from casing support. Run tubing to 2175'. Move rods to tank battery and unload.	7	165.00	1155.00
3-31	Tubing at 2175'. Spot bottom cement plug. Pull tubing to 1147' and spot middle cement plug. Pull tubing to 242' and circulate cement to surface inside casing. Pull tubing out of hole. Circulate cement up surface pipe. Wash up Tools. Rig down.	6.5	165.00	1072.50
	Thread Lube	1	30.00	30.00
	Power Tongs	1	60.00	60.00

Total Labor	1830.00
Unit Charge	3202.50
Sub Total	5122.50
Sales Tax	GW 384.19
Total	5506.69

OK

By: Bill Operator W.S. Roust. Wes

FIELD WORK ORDER, INVOICE AND CONTRACT



Received 1 April 2022

2484

Complete Cased Hole Services

P.O. Box 105 • El Dorado, KS 67042 • (316) 321-4500

Date <u>3-29-22</u>	Charge To: <u>JACKSON BROS. LLC</u>	Lease and Well No. <u>JACKSON-CONCEPT #1</u>
Operator <u>SULLIVAN</u>	Address <u>116 E. 3rd</u>	Field
Customer's T.D.	City & State <u>Eureka, KS 67045-1747</u>	Legal Description <u>SE-NW-NE-NE</u>
T.D.	Fluid Level	Casing Size <u>4 1/2</u>
Zero	Type Fluid in Hole	Casing Wt.
<u>GIL</u>	Elevation	Casing Depth
		Sec. <u>4</u> Twp. <u>23S</u> Rng. <u>10E</u>
		County <u>Greenwood</u>
		State <u>KANSAS</u>

The authorized agent and representative of the owner agrees to the following general terms and conditions of services to be rendered or which have been rendered:

- (1) All accounts are due and must be paid within 30 days from the date of services of Dyna-Log, Inc., and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of the services.
- (2) Because of the uncertain conditions and hazards existing in a well which are beyond the control of Dyna-Log, Inc., it is understood and agreed by the parties hereto that Dyna-Log, Inc. cannot guarantee the results of its efforts and its services and will not be held responsible for personal or property damage in the performance of its services.
- (3) Should any Dyna-Log, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover the same, and to reimburse Dyna-Log, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- (4) The customer certifies that he has the full right and authority to order such work on such well and that the well in which the work is to be performed by Dyna-Log, Inc. is in proper and suitable condition for the performance of said work and that Dyna-Log, Inc. is merely working under the directions of the customer.
- (5) The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Dyna-Log, Inc. by governmental requirements including city, county, state and federal taxes and fees or reimburse Dyna-Log, Inc. for such taxes and fees paid to said agencies.
- (6) No employee is authorized to alter the terms or conditions of this agreement between Dyna-Log, Inc. and the customer.
- (7) I certify that the services have been performed by Dyna-Log, Inc. under my directions and control, and that all zones perforated were designed by me and all depth measurements were checked and approved.
- (8) It is further stipulated and agreed to between the parties hereto that this agreement shall not become effective until the same is approved by Dyna-Log, Inc. in Sedgwick County, Kansas, and that the venue of any action, either in law or equity to enforce the terms of the same is agreed by the parties hereto to be in Sedgwick County, Kansas.

Dated, this FIRST day of APRIL 2022

CUSTOMER

Roscoe M Jackson II
 AUTHORIZED AGENT AND REPRESENTATIVE
 Dyna-Log, Inc.

CO-MANAGER
 OFFICER

WORK PERFORMED	PRICING
Perforated With <u>3500-301 JETS</u> as Follows:	SET UP: \$ <u>400.⁰⁰</u>
From ft. to ft., <u>250-251</u> <u>2</u> Shots	PERFORATING: 1st <u>4</u> Shots \$ <u>600.⁰⁰</u>
From ft. to ft., <u>1100-1101</u> <u>2</u> Shots	Next _____ Shots @ \$ _____ Ea. \$ _____
From ft. to ft., _____ Shots	Next _____ Shots @ \$ _____ Ea. \$ _____
From ft. to ft., _____ Shots	LOGGING: Logging Chg. _____ ft. @ \$ _____ ft. \$ _____
From ft. to ft., _____ Shots	BRIDGE PLUG: Type _____ Depth _____ \$ _____
From ft. to ft., _____ Shots	CEMENT LOCATOR SURVEY: \$ _____
<u>API # 15-073-30407-00-00</u>	
	SUB TOTAL.....\$ <u>1000.⁰⁰</u>
	TAX\$ <u>30.⁰⁰</u>
	TOTAL.....\$ <u>1030.⁰⁰</u> OK

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **6292**
 Foreman David Gardner
 Camp _____

Received 1 April 2022

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
3-31-22	1008	Covert #1	4	235	10E	Greenwood	KS
Customer Jackson Brothers LLC			Safety Meeting DG SF JH	Unit #	Driver	Unit #	Driver
Mailing Address 116 E. 3 rd				111	Shannon		
City Eureka				113	Jason		
State KS		Zip Code 67045					

Job Type P.T.A. old Well Hole Depth _____ Slurry Vol. _____ Tubing 2 3/8"
 Casing Depth _____ Hole Size _____ Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. 4 1/2" Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting: Rig up to 2 3/8" Tubing. Plug well as follows:
30 SKS @ 2175'
Gel + Hulls Spacer
20 SKS @ 1147'
Gel + Hulls Spacer
110 SKS @ 250' to Surface inside & outside 4 1/2" casing.
160 SKS Total

API # 15-073-30407-00-00

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105	1	Pump Charge	785.00	785.00
C107	20	Mileage	4.20	84.00
C203	160 SKS	160/40 Pozmix Cement	14.75	2360.00
C206	550 [#]	Gel 4%	.28	154.00
C108A	6.88 Tons	Ton Mileage - Bulk Truck	M/c	365.00
C206	200 [#]	Gel Spacer	.28	56.00
C214	40 [#]	Hulls	.55	22.00
<u>Thank You</u>			<u>Sub Total</u>	<u>3,826.00</u>
<u>Roseanne H. Gardner #</u>			<u>Less 5%</u>	<u>205.65</u>
<u>7.5%</u>			<u>Sales Tax</u>	<u>286.95</u>

Authorization by Bill Cheever Title Cheever Well Service Total 3,907.30 *OK*
 Witnessed by KCC Agent - Rodney Breeze

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.