KOLAR Document ID: 1637303

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111 July 2017 Form must be Typed Form must be signed

## TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

OPERATOR: License#					API No. 15-					
Name:										
Address 1:						•	c Twp			E \( \sqrt{W} \)
Address 2:							feet from			
							feet from			
City:         +				GPS Location	on: Lat:	, Lc	ong:	(e.gxxx.xxxxx)		
					Datum:	NAD27 NAD	083 WGS84			
Phone:( )							Elevation:		_	_
Contact Person Email:							il			
Field Contact Person:										
Field Contact Person Phone:	:()									
					Spud Date:		Date S	hut-In:		
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Size										
Setting Depth										
Amount of Cement										
Top of Cement										
Bottom of Cement										
Casing Fluid Level from Surf	ace:		_ How Dete	rmined?				D	)ate:	
Casing Squeeze(s):	to w	/	sacks of cem	ent,	to	(hottom) W /	sacks of	cement. D	)ate:	
Do you have a valid Oil & Ga					(100)	(bottom)				
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Depth and Type:										
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Packer Type:	Size: _			Inch	Set at:		Feet			
Total Depth:	Plug B	ack Depth:			Plug Back Metho	od:				
Geological Date:										
Formation Name	Formatio	n Top Formation	on Base			Comp	letion Information			
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Space - KCC USE ONLY			1100	uno.			a. Bato Ropano		o i di Baok iii Goi	7100.
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TA Approved: Yes	_	:								
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					KCC Conserv				Dhar- 000 00	2 7000
		trict Office #1 -					1/0.07053		Phone 620.68	
	KCC Dis	trict Office #2 -	· 3450 N. Roc	к Road,	Building 600, S	Suite 601, Wichita	a, KS 6/226		Phone 316.33	37.7400

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Form U-7 August 2019

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **CASING MECHANICAL INTEGRITY TEST**

Disposal: Enhanced Recovery: KCC District No.:	API No.: 15-165-02080-000 ermit No.:
Operator License No 343/ Name: Berexco LLC	56 NESW NESeco 36 Twp23 S. R. 4 East West
Address 1: 2020 N. Bramble wood	
Address 2:	Notiti   Notiti   South Line of Section
City: Wichita State: KS, zing 7206 +1094	Feet from East / West Line of Section
Contact Person: Ameron Wilson Phone: ()	
Pour Shepard	County: <u>HENO</u>
y - p - s	
Well Construction Details: New well Existing well with changes to co	enstruction Existing well with no changes to construction
Maximum Authorized Injection Pressure:psi Maximum Ir	ection Rate: bbl/d
Conductor Surface Intermediate	Production/ ( Liner . Tubing
Size:	Size: NONE
Set at: 245	
Sacks of Cement:	
Cement Top:	2919
Cement Bottom:	3304 1256'5
Packer Type:	3304 Set at: 3250 4258'5 PB-33
DV Tool Port Collar Depth of: feet with sa	
	Bottom Feet: Perf. or Open Hole:
Zone of injection Formation: Top Feet:	Man DNa
Is there a Chemical Sealant or a Mechanical Casing patch in the annular space?	Yes   No
Is there a Chemical Sealant or a Mechanical Casing patch in the annular space?	
Is there a Chemical Sealant or a Mechanical Casing patch in the annular space?  If Dual Completion - Injection is: Above Production Below Production	
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Is there a Chemical Sealant or a Mechanical Casing patch in the annular space?  If Dual Completion - Injection is: Above Production Below Production  FIEL	D DATA
Is there a Chemical Sealant or a Mechanical Casing patch in the annular space?  If Dual Completion - Injection is: Above Production Below Production  FIEL  GPS Location: Datum: NAD27 NAD83 WGS84 Lag	D DATA  00946 Long: 097.7071/7 Date Acquired: 1-21-32
Is there a Chemical Sealant or a Mechanical Casing patch in the annular space?  If Dual Completion - Injection is: Above Production Below Production  FIEL  GPS Location: Datum: NAD27 NAD83 WGS84 Lat.  Type MIT: MIT Reason:	D DATA
Is there a Chemical Sealant or a Mechanical Casing patch in the annular space?  If Dual Completion - Injection is: Above Production Below Production  FIEL  GPS Location: Datum: NAD27 NAD83 WGS84 Lagger  Type MIT: MIT Reason: To The Time in Minute(s):	D DATA  00946 Long: 097.70707 Date Acquired: 1-21-22
Is there a Chemical Sealant or a Mechanical Casing patch in the annular space?  If Dual Completion - Injection is: Above Production Below Production  FIEL  GPS Location: Datum: NAD27 NAD83 WGS84 Lat.  Type MIT: MIT Reason: 777  Time in Minute(s):  Pressures: Set up 1 70	D DATA  00946 Long: 097.70707 Date Acquired: 1-21-22
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Is there a Chemical Sealant or a Mechanical Casing patch in the annular space?  If Dual Completion - Injection is: Above Production Below Production  FIEL  GPS Location: Datum: NAD27 NAD83 WGS84 Lat. 6.  Type MIT: MIT Reason: 77  Time in Minute(s):  Pressures: Set up 1	DDATA  D0946    Long:097.7071/1    Date Acquired:
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Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

April 04, 2022

Brett Blazer BEREXCO LLC 2020 N. Bramblewood WICHITA, KS 67206-1094

Re: Temporary Abandonment API 15-155-02080-00-01 Base 2 NE/4 Sec.36-23S-04W Reno County, Kansas

## Dear Brett Blazer:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/21/2023.

Your exception application expires on 01/21/2025.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/21/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Jeff Klock, District Supervisor