

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

- CIT for TA -
**KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
 CASING MECHANICAL INTEGRITY TEST**

Form U-7
 August 2019

Disposal: Enhanced Recovery: KCC District No.: 2
 Operator License No: 34318 Name: Berexco LLC
 Address 1: 2020 N. Bramblewood
 Address 2: _____
 City: Wichita State: Ks. Zip: 67206 + 1094
 Contact Person: Cameron Wilson Phone: (____) _____
Roy Shepard

API No.: 15-155-02080-0001 Permit No.: _____
 SE NE-SW NE SE Sec. 36 Twp. 23 S. R. 4 East West
3630 Feet from North / South Line of Section
1650 Feet from East / West Line of Section
 Lease: Base Well No.: 2
 County: Keno

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction
 Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:		<u>10 3/4"</u>		<u>5 1/2"</u>		<u>NONE</u>
Set at:		<u>245'</u>		<u>3304'</u>		
Sacks of Cement:		<u>85</u>		<u>70</u>		
Cement Top:		<u>0</u>		<u>2919</u>		
Cement Bottom:		<u>245'</u>		<u>3304</u>		
Packer Type:	<u>CIBP</u>					

DV Tool Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 3250 + 2 SK's 3367 feet depth

Zone of Injection Formation: _____ Top Feet: _____ Bottom Feet: _____ Perf. or Open Hole: _____

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No

If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: 38.00946 Long: -99.70717 Date Acquired: 1-21-22
 Type MIT: _____ MIT Reason: For TA - 10 year TA Exception. 3602' FSL
1640' FEL

Pressures:	Set up 1	Set up 2	Set up 3			
	<u>0</u>	<u>15</u>	<u>30</u>			
	<u>325</u>	<u>320</u>	<u>320</u>			

Tested: Casing or Casing - Tubing Annulus Casing Pressure during test: 320 Bbls. to load annulus: _____

Test Date: 1-21-22 Using: _____ Company's Equipment _____
 The zone tested for this well is between 0 feet and 3250 feet.

The test results were verified by operator's representative:
 Name: Roy Shepard Title: _____ Phone: (____) _____

KCC Office Use Only The results were: <input checked="" type="checkbox"/> Satisfactory <input type="checkbox"/> Not Satisfactory Next MIT: _____	State Agent: <u>Virgil Chatham</u> Title: <u>ECRS</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	Remarks: _____

April 04, 2022

Brett Blazer
BEREXCO LLC
2020 N. Bramblewood
WICHITA, KS 67206-1094

Re: Temporary Abandonment
API 15-155-02080-00-01
Base 2
NE/4 Sec.36-23S-04W
Reno County, Kansas

Dear Brett Blazer:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/21/2023.

Your exception application expires on 01/21/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/21/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Jeff Klock, District Supervisor