KOLAR Document ID: 1637041

Confider	ntiality Re	quested:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL	HISTORY	- DESCRIP	WEII &	IFASE
	INSIONI			LLASL

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
	If yes, show depth set: Feet
If Workover/Re-entry: Old Well Info as follows:	
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

KOLAR Document ID: 1637041

Operator Name:	Lease Name:	Well #:
Sec TwpS. R East 🗌 West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Ctam Teata Tal	kan						og Eormotio	n (Tan) Danth a	nd Datum	
Drill Stem Tests Tak (Attach Addition				Yes 🔄 No			-	n (Top), Depth a		Sample
Samples Sent to G	ieological S	Survey		Yes 🗌 No		Nam	e		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Rur	-			Yes No Yes No Yes No						
			Rej	CASING port all strings set-c		Ne e, inte		on, etc.		
Purpose of String	g	Size Hole Drilled		Size Casing let (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL		SQL	JEEZE RECORD			
Purpose:		Depth Top Bottom	Тур	be of Cement	# Sacks Use	ed		Type and	Percent Additives	
Perforate Protect Casin Plug Back TD										
Plug Off Zone	e									
 Did you perform a Does the volume o Was the hydraulic f 	of the total ba	ase fluid of the h	nydraulic	fracturing treatment		-		No (If No, s	kip questions 2 ar kip question 3) Il out Page Three	
Date of first Production	on/Injection	or Resumed Pro	oduction/	Producing Meth	od:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Productio Per 24 Hours	n	Oil E	3bls.	Gas	Mcf	Wate	er Bb	ols.	Gas-Oil Ratio	Gravity
DISPOS	ITION OF G	iAS:		N	IETHOD OF CO	MPLE	TION:			DN INTERVAL:
	Sold U	Jsed on Lease -18.)		Open Hole		Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)			Top Bottom	
Shots Per	Perforation		tion	Bridge Plug	Bridge Plug		Acid	Fracture, Shot, Ce	menting Squeeze	Becord
Foot	Тор	Botto		Туре	Set At	-			d of Material Used)	
						-				
						-				
TUBING RECORD:	Siz	:e:	Set At	t:	Packer At:					

Form	ACO1 - Well Completion
Operator	Plateau Operating Corporation
Well Name	LEVENS 4-31
Doc ID	1637041

All Electric Logs Run

Compensated Density/Neutron
Dual Induction
Sonic
Micro

Form	ACO1 - Well Completion
Operator	Plateau Operating Corporation
Well Name	LEVENS 4-31
Doc ID	1637041

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	862	Class A 65/35/6		3% CC 1/4#, Poly, 0.2% C-51, 2% Gyp.
Production	7.875	5.5	15.5	2670	Class C 50/50	265	6% Gyp, 10% Salt, 2% Gel, 5# KOLSEAL

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(canon	1	
	LIASAF	2
ENE	RGY SERVICES, IN	C.

QUASAR ENERGY SERVICES, INC.

3288 FM 51 Gainesville, Texas 76240 Office: 940-612-3336 Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2c

2/18/22 CEMENTING JOB LOG

Company:	and the second second second second		RATING	CORP.		Well Name:	LEVENS	31 4	-31	
Type Job:	Cement	t- Surfa	ace			AFE #:				
					CASIN	IG DATA				······································
Size:				Grade:		Weight:				and a second
Casing Dept	ths	Top:		Bottom:						
Drill Pipe:		Size:	-	Weight:	401 - Aurora Antonio, a					
Tubing:		Size:		Weight:	an a the state of	Grade:		T) (ft):	
Open Hole: Perforations		Size:	10.3	T.D. (ft):						
renorations	5	Fror	n (ft):	To		ne over the second s	Depth(ft):			
Spacer 1	Type:				CEME	NT DATA				
Amt.	. Jpc.	Sks \	liold		ft ³ / _{sk}		1	0	:. /20.01	1
LEAD:				35/6 3%CC, 1,		20/C E1		De	nsity (PPG)	
Amt.	175	Sks 1		2.4	ft ³ / _{sk}	.2/01-31		~	Excess	
TAIL:	1/3					440011		De	nsity (PPG)	11.78
Amt.	150	Sks)		SMS, 2%GYP,		4#POLY			Excess	
WATER		SKS 1		1.81	ft $^{3}/_{sk}$			De	nsity (PPG)	13.28
Lead:	14	gals	lek.	58.3 Tail:	0.75					
Pump Trucks		gais	JOR.	58.3 Tail:	9.75	gals/sk:	35	Tota	l (bbls):	93
Bulk Equipm						210 DP 229 660				
Disp. Fluid T		FRESH	1	Amt	(Bbls.)	52.27		(PDC).	*	0 0
Mud Type:	11			I ruik.	[0003.]]	36,61	Weight			
COMPANY	REPRESE	NTAT	IVE:				MENTER: (INI7	
	1	-	Musicolo		7		.wiLiviER. (1182	
TIME			ESSURES			UMPED DATA			REMARKS	
AM/PM	Casir	ng	Tubing	ANNULUS	TOTAL	. RATE				
1500							ON LOC, SA		ITG, R.U.	
1635	1100						TEST LINES			
1638	145					5	START LEAD			
1654 1705	275				75	5	START TAIL			
1705	36				48.5		SHUT DOW			
1709	130				30	3	START DISP		IENI	
1733	200-700	,			52.25	1.0	SLOW RATE		ADICAMINA	
1735	1200 700				32.23		RELEASE PS		LAR LEAKING	
	1						JOB COMPI			1977 - Talan Sanatan (1977 - 1977 - 1987 - 1987 - 1987 - 1987 - 1987 - 1987 - 1987 - 1987 - 1987 - 1987 - 1987
	1								OUR BUSINE	SSIII
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QUASAR I	ENERGY	SERVICES,	INC.
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3288 FM 51 Gainesville, Texas 76240 Office: 940-612-3336 Fax: 940-612-3336 | gesi@geserve.com

Form 185-2c

2/20/22 CEMENTING JOB LOG

PLATEAU	J OPER	ATING CO	ORPORATION	V	Well Name:	LEVENS #3-31	7-31		
Cement	- Produ	uction		and the second					
		Dit billion bir bir bir o'n an	unnandourie staanne oppringer van de	CASING	DATA	<u></u>	the full construction of a source construction of the full construction of the source of	₩2016070707070020000000000000000000000000	
51/	2		Grade:	J55	Weight:		15.5	A. (** *********************************	
hs	Тор:	39	Bottom:	2665				ann a fair a suid an a suid a suid ann a suid Mund Carlana	
	Size:		Weight:						
	Size:		Weight:		Grade:	TI) (ft):	2670	
	Size:	7 7/8	T.D. (ft):	2670					
	From	(ft):	To	•	Packer	Depth(ft):		anna an ann an an ann an ann an ann an a	
				CEMEN	T DATA				
ype:				2					
	Sks Yi			The first management of the second		De	nsity (PPG)		
		CLASS	C-50/50-8				Excess		
		1	3.19				nsity (PPG)	10.8	
CLASS	6 A 69	% GYP, 10	1% SALT, 2%		LSEAL, .5% C	15	Excess		
150	Sks Yi	ield	1.57	ft $^{3}/_{sk}$		De	nsity (PPG)	14.8	
	gals/	sk:	20 Tail:		gals/sk:	7.2 Tota	al (bbls):		
					110 – D	P7			
					229 - 660)-23			
ype:	FRESH	WATER	Amt.	(Bbls.)	62.5	Weight (PPG):	8	.33	
Mud Type:						Weight (PPG):			
REPRESE	NTATI	VE:			CE	MENTER: KIRBY H	IARPER		
1	PRF	SSLIRES P	SI						
Casin						REMARKS			
1				1		ON LOCATION S	POT AND RIG	IID	
2300									
				65	5	1			
200				42	5				
				1		SHUT DOWN CLEAN LINES DROP PLUG			
300				0	6				
600				52	3	SLOW RATE			
750-150	0			62.5		BUMP PLUG			
2157 1500-0					RELEASE PRESSUR	e - Float Hi	ELD		
				10		CIRCULATE CEME	NT TO THE PIT	ľ	
				<u> </u>				A-0000000-00-0000000000000000000000000	
				<u> </u>			889-049-828-98-99-99-99-99-99-99-99-99-99-99-99-99		
1	No.			1		New			
		Contraction of the second	1	1					
	Cement: 5 1/ hs ype: 115 CLASS 150 Used: ent: ype: REPRESE Casin RT 200 350 200 350 200 350 200 350 200	Cement- Produ 5 1/2 hs Top: Size: Size: I15 Sks Yi CLASS A 69 Sks Yi Used: gals/ used: gals/ used: PRE Casing RT 2000 2300 350 200 300 600 750-1500	Cement- Production 5 1/2 hs Top: 39 Size: Size: Size: 77/8 From (ft): From (ft): ype: Sks Yield CLASS CLASS 115 Sks Yield CLASS A 6% GYP, 10 150 Sks Yield CLASS used: gals/sk: used: PRESSURES P Casing Tubing RT 2000 2300 350 200 300 600 750-1500 150	Size: Weight: Size: 77/8 T.D. (ft): To: From (ft): To: Vpe: CLASS C - 50/50-8 115 Sks Yield 3.19 CLASS A 6% GYP, 10% SALT, 2% 150 Sks Yield 1.57 gals/sk: 20 Tail: Used:	Cement- Production CASING 5 1/2 Grade: J55 hs Top: 39 Bottom: 2665 Size: Weight: Size: Weight: 51/2 Size: 77/8 T.D. (ft): 2670 From (ft): To: CEMEN ype: Sks Yield ft $3/_{sk}$ CLASS C - 50/50-82% C19 115 Sks Yield 3.19 ft $3/_{sk}$ CLASS C - 50/50-82% C19 115 Sks Yield 3.19 ft $3/_{sk}$ CLASS A 6% GYP, 10% SALT, 2% GEL, 5# KO 150 Sks Yield 1.57 ft $3/_{sk}$ gals/sk: 20 Tail: Used: Used:	Cement- Production AFE #: 5 1/2 Grade: J55 Weight: hs Top: 39 Bottom: 2665 Size: Weight: Grade: Size: Grade: Size: 77/8 T.D. (ft): 2670 Size: 77/8 T.D. (ft): 2670 From (ft): To: Packer CLASS 77/8 T.D. (ft): 2670 Ype: CLASS C - 50/50-8 2% C19 115 Sks Yield 3.19 ft ³ / _{sk} CLASS A 6% GYP, 10% SALT, 2% GEL, 5# KOLSEAL, .5% C1 150 Sks Yield 1.57 ft ³ / _{sk} gals/sk: 20 Tail: gals/sk: used: 110 D ent: gals/sk: 20 Tail: 62.5 62.5 REPRESENTATIVE: CE CE 229 - 660 ype: FRESH WATER Amt. (Bbls.) 62.5 RT 2000 Indiana Indiana Indiana 2300 Indiana Indiana In	Cement- Production AFE #: 5 1/2 Grade: J55 Weight: hs Top: 39 Bottom: 2665 Size: Weight: Grade: TI Size: Weight: Grade: TI Size: Weight: Grade: TI Size: Weight: Grade: TI Size: 77/8 T.D. (ft): 2670 TO: Packer Depth(ft): CEMENT DATA Prom (ft): TO: Packer Depth(ft): Vpe:	AFE #: Cement- Production AFE #: CASING DATA 5 1/2 Grade: J55 Weight: 15.5 Size: Weight: Grade: TD (ft): Size: Weight: Grade: TD (ft): Size: TD (ft): Size: TD (ft): CEMENT DATA Sise: 7 7/8 T.O. (ft): CEMENT DATA Ype: CEMENT DATA CLASS C - 50/50-82% C19 Excess 115 Sks Yield 3.19 ft ${}^3/_{sk}$ Density (PPG) CLASS A - 6% GYP, 10% SALT, 2% GEL, 5# KOLSEAL, .5% C15 Excess 150 Sks Yield 1.57 ft ${}^3/_{sk}$ Density (PPG) gals/sk: 20 Tail: gals/sk: 7.2 Total (bbls): used: 110 - DP7 Weight (PPG): R gals/sk: 20 Tail: gals/sk: 7.2 Total (bbls): 18	

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QUASAR ENERGY SERVICES, INC.

3288 FM 51 Gainesville, Texas 76240 Office: 940-612-3336 Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2c

2/18/22 CEMENTING JOB LOG

Company:	and the second se	OPERATING	CORP.		Well Name:	LEVENS 3	<u>14</u>	-31	
Type Job:	Cement-	Surface			AFE #:				
				CASIN	G DATA				······································
Size:			Grade:		Weight:				and a second
Casing Dep		op:	Bottom: Weight:						
Drill Pipe:		ize:							
Tubing:		ize:	Weight:	A - Decombined and the participant of the	Grade:		TL) (ft):	
Open Hole: Perforation		ize:	T.D. (ft):	0776778787878787878787878787878787878787				en et an tot state and de la state en regelante et en en et al state et al state et al state et al state et al	santt Shup ov Indexes with restriction to an or and an
Perioration	5 *****	From (ft):	To:		And the second se	Depth(ft):	a de la companya de l		
Spacer	Type:	analay na sa		CEIMEN	IT DATA				
Amt.	10-01	Sks Yield		$ft^3/_{sk}$		1	Do	nsity (PPG)	
LEAD:			/35/6 3%CC, 1/		7%6.51		De		
Amt.	175	Sks Yield	and the second day is a second day of the second	$\frac{4\pi OLT, 1}{\text{ft}^3/_{\text{sk}}}$	2/00-31		0	Excess	4.4.000
TAIL:	115		2.4 SMS, 2%GYP,				De	nsity (PPG)	11.78
Amt.	150	Sks Yield		$\frac{2\% CC, 1/2}{\text{ft}^{3}/_{\text{sk}}}$	HITULI		~	Excess	
WATER		JAJ HEIU	1.01	n /sk			De	nsity (PPG)	13.28
Lead:	14	gals/sk:	58.3 Tail:	9.75	anle lete	25	- -	1/1123	
Pump Trucks		אכ ונושס		3.13	gals/sk: 210 DP	35	lota	il (bbls):	93
Bulk Equipm		an a			229 660				
Disp. Fluid T		RESH	Amt.	(Bbls.)	52.27		PPGI		8.3
Mud Type:				()		Weight (0,0
COMPANY	REPRESEN	ITATIVE:			CF	MENTER: C		IIN7	
	1	second and the second	DCI					199 Sen	
TIME		PRESSURES			JMPED DATA			REMARKS	
AM/PM	Casing	g Tubing	ANNULUS	TOTAL	RATE				
1500 1635	1100					ON LOC, SA	FTEY N	ATG, R.U.	
1638	1100					TEST LINES			
1654	275			75	5	START LEAD			
1705	215			48.5	5	START TAIL SHUT DOWN, DROP PLUG			
1709	36			-10.J	3	START DISP			
1720	130			30	1.6	SLOW RATE			
1733	200-700			52.25	17.0			LAR LEAKING	
1735						RELEASE PS			
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						and the second se			

QUASAR I	ENERGY	SERVICES,	INC.
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3288 FM 51 Gainesville, Texas 76240 Office: 940-612-3336 Fax: 940-612-3336 | gesi@geserve.com

Form 185-2c

2/20/22 CEMENTING JOB LOG

PLATEAU	J OPER	ATING CO	ORPORATION	V	Well Name:	LEVENS #3-31	7-31		
Cement	- Produ	uction		and the second					
		Dit billion bir bir bir o'n an	unnandouries socialization and provide a social	CASING	DATA			₩2016070707070020000000000000000000000000	
51/	2		Grade:	J55	Weight:		15.5	A. (** *********************************	
hs	Тор:	39	Bottom:	2665				ann a fair a suid an a suid a suid ann a suid Mund Carlana	
	Size:		Weight:						
	Size:		Weight:		Grade:	TI) (ft):	2670	
	Size:	7 7/8	T.D. (ft):	2670					
	From	(ft):	To	•	Packer	Depth(ft):		anna an ann an an ann an ann an ann an a	
				CEMEN	T DATA				
ype:				2					
	Sks Yi			The fact water or the strength of the state of the strength of		De	nsity (PPG)		
		CLASS	C-50/50-8				Excess		
		1	3.19				nsity (PPG)	10.8	
CLASS	6 A 69	% GYP, 10	1% SALT, 2%		LSEAL, .5% C	15	Excess		
150	Sks Yi	ield	1.57	ft $^{3}/_{sk}$		De	nsity (PPG)	14.8	
	gals/	sk:	20 Tail:		gals/sk:	7.2 Tota	al (bbls):		
					110 – D	P7			
					229 - 660)-23			
ype:	FRESH	WATER	Amt.	(Bbls.)	62.5	Weight (PPG):	8	.33	
Mud Type:						Weight (PPG):			
REPRESE	NTATI	VE:			CE	MENTER: KIRBY H	IARPER		
1	PRF	SSLIRES P	SI						
Casin						REMARKS			
1				1		ON LOCATION S	POT AND RIG	IID	
2300									
				65	5	1			
200				42	5				
				1		SHUT DOWN CLEAN LINES DROP PLUG			
300				0	6				
600				52	3	SLOW RATE			
750-150	0			62.5		BUMP PLUG			
2157 1500-0					RELEASE PRESSUR	e - Float Hi	ELD		
				10		CIRCULATE CEME	NT TO THE PIT	ľ	
				<u> </u>				A-0000000-00-0000000000000000000000000	
				<u> </u>			889-049-828-98-99-99-99-99-99-99-99-99-99-99-99-99		
1	No.			1		New			
		Contraction of the second	1	1					
	Cement: 5 1/ hs ype: 115 CLASS 150 Used: ent: ype: REPRESE Casin RT 200 350 200 350 200 350 200 350 200	Cement- Produ 5 1/2 hs Top: Size: Size: I15 Sks Yi CLASS A 69 Sks Yi Used: gals/ used: gals/ used: PRE Casing RT 2000 2300 350 200 300 600 750-1500	Cement- Production 5 1/2 hs Top: 39 Size: Size: Size: 77/8 From (ft): From (ft): ype: Sks Yield CLASS CLASS 115 Sks Yield CLASS A 6% GYP, 10 150 Sks Yield CLASS used: gals/sk: used: PRESSURES P Casing Tubing RT 2000 2300 350 200 300 600 750-1500 150	Size: Weight: Size: 77/8 T.D. (ft): To: From (ft): To: Vpe: CLASS C - 50/50-8 115 Sks Yield 3.19 CLASS A 6% GYP, 10% SALT, 2% 150 Sks Yield 1.57 gals/sk: 20 Tail: Used:	Cement- Production CASING 5 1/2 Grade: J55 hs Top: 39 Bottom: 2665 Size: Weight: Size: Weight: 51/2 Size: 77/8 T.D. (ft): 2670 From (ft): To: CEMEN ype: Sks Yield ft $3/_{sk}$ CLASS C - 50/50-82% C19 115 Sks Yield 3.19 ft $3/_{sk}$ CLASS C - 50/50-82% C19 115 Sks Yield 3.19 ft $3/_{sk}$ CLASS A 6% GYP, 10% SALT, 2% GEL, 5# KO 150 Sks Yield 1.57 ft $3/_{sk}$ gals/sk: 20 Tail: Used: Used:	Cement- Production AFE #: 5 1/2 Grade: J55 Weight: hs Top: 39 Bottom: 2665 Size: Weight: Grade: Size: Grade: Size: 77/8 T.D. (ft): 2670 Size: 77/8 T.D. (ft): 2670 From (ft): To: Packer CLASS 77/8 T.D. (ft): 2670 Ype: CLASS C - 50/50-8 2% C19 115 Sks Yield 3.19 ft ³ / _{sk} CLASS A 6% GYP, 10% SALT, 2% GEL, 5# KOLSEAL, .5% C1 150 Sks Yield 1.57 ft ³ / _{sk} gals/sk: 20 Tail: gals/sk: used: 110 D ent: gals/sk: 20 Tail: 62.5 62.5 REPRESENTATIVE: CE CE 229 - 660 ype: FRESH WATER Amt. (Bbls.) 62.5 RT 2000 Indiana Indiana Indiana 2300 Indiana Indiana In	Cement- Production AFE #: 5 1/2 Grade: J55 Weight: hs Top: 39 Bottom: 2665 Size: Weight: Grade: TI Size: Weight: Grade: TI Size: Weight: Grade: TI Size: Weight: Grade: TI Size: 77/8 T.D. (ft): 2670 TO: Packer Depth(ft): CEMENT DATA Prom (ft): TO: Packer Depth(ft): Vpe:	AFE #: Cement- Production AFE #: CASING DATA 5 1/2 Grade: J55 Weight: 15.5 Size: Weight: Grade: TD (ft): Size: Weight: Grade: TD (ft): Size: TD (ft): Size: TD (ft): CEMENT DATA Sise: 7 7/8 T.O. (ft): CEMENT DATA Ype: CEMENT DATA CLASS C - 50/50-82% C19 Excess 115 Sks Yield 3.19 ft ${}^3/_{sk}$ Density (PPG) CLASS A - 6% GYP, 10% SALT, 2% GEL, 5# KOLSEAL, .5% C15 Excess 150 Sks Yield 1.57 ft ${}^3/_{sk}$ Density (PPG) gals/sk: 20 Tail: gals/sk: 7.2 Total (bbls): used: 110 - DP7 Weight (PPG): R gals/sk: 20 Tail: gals/sk: 7.2 Total (bbls): 18	