KOLAR Document ID: 1637595

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	. 15				
Name:				Spot Description:					
						wp S. R East West			
					Feet from				
City: State: Zip: +				Feet from East / West Line of Section					
Contact Person:				Footages Calculated from Nearest Outside Section Corner:					
Phone: ()					NE NW	SE SW			
Water Supply Well ENHR Permit #:	Other: Ga	II OG D&A Cat SWD Permit #: as Storage Permit #: swell log attached? Yes		Lease I	Name:	Well #:			
Producing Formation(s): List	— All <i>(If needed attach a</i> i	nother sheet)				(KCC District Agent's Name)			
Depth to	о Тор:	Bottom: T.D		•					
Depth to	o Top:	Bottom: T.D			-				
Depth to	о Тор:	Bottom: T.D		riuggiii	ig Completed				
Show depth and thickness of	all water, oil and gas	formations.							
Oil, Gas or Wate	r Records		Casing F	g Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
		plugged, indicating where the iter of same depth placed from		•		ods used in introducing it into the hole. If			
Plugging Contractor License #: Name:									
Address 1:			Address	2:					
City:				State: _		Zip:+			
Phone: ()									
Name of Party Responsible for	or Plugging Fees:								
State of	Cou	inty,		, SS.					
				6	Employee of Operator or	Operator on above-described well,			
	(Print Na	me)							

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



ORDER

Nº C

60534

BOX 438 - HAYSVILLE, KANSAS 67060 316-524-1225

_					DATE	16-Mar 20	2	
IS AUTHORIZE	D BY: HAF	RTMAN OIL		- MISTERS				
Address				(NAME OF CUSTOMER) City State				
TO TREAT WE	11				0.010			
AS FOLLOWS		NUP	Well No.	E #4	Customer Order No.			
Sec. Twp.								
Range			County F	INNEY	State	KS		
pe held liable for any d implied, and no represe reatment is payable. T our invoicing departme	lamage that may accor- sentations have been a here will be no disco- int in accordance with gned represents hi T BE SIGNED	In hereof it is agreed that Copeland Acid is to service or ue in connection with said service or treatment. Copela relied on, as to what may be the results or effect of the unt allowed subsequent to such date. 6% interest will be a latest published price schedules. mself to be duly authorized to sign this order for	and Acid Service has servicing or treating e charged after 60 o	made no representati said well. The conside lays. Total charges are	on, expressed or eration of said service or			
		Well Owner or	Operator		UNIT	Agent		
CODE	QUANTITY	DESC	RIPTION		COST	AMOUN	T	
20.0002	40	Mileage P.T.			\$4.50	\$1	80.0	
20.0003	1	Pump Charge Plug			\$700.00	\$7	700.00	
20.1002	165	60/40 Poz 2% Gel			\$13.00	\$2,	145.	
20.1017	150	Hulls per lb.	A480		\$0.50	9	75	
20.1004	3	Add. Gel after 2% Per Sack			\$24.00	9	72.0	
				-				
20.0011	171	Bulk Charge			\$1.25	\$2	213.7	
20.0011	171 300.96	Bulk Charge Bulk Truck Miles			\$1.25 \$1.10		213.75	
				Gallo	\$1.10			

NET 30 DAYS



TREATMENT REPORT

Acid Stage No.

Date 3/16/2022 District GB F.O. No. C60534 Company HARTMAN OIL				Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand Bkdown Bbl./Gal							
Well Name	& No. FINNUP	E #4				Bbl./Gal.					
ocation Field				Bbl./Gal.							
County	FINNEY		State KS		Flush	Bbl./Gal.					
					Treated from		ft. to	ft.	No. ft.	0	
Casing:	Size 5 1/2	Type & Wt		Set atft.			ft. to		No. ft.	0	
Formation: Perf. to Formation: Perf. to			to	from		ft. to	ft.	No. ft.	0		
Formation:			Perf.								
Liner: Size	e Type &		Top at ft.		Pump Trucks. No. U	sed: Std.	365 Sp.		Twin		
Ce	emented: Yes	▼ Perforated		ft. toft.				327			
Tubing: 5	Size & Wt.		Swung at	ft.	Personnel GREG CLA	RENCE					
	Perforated fro	om	ft. to	ft.	it. Auxiliary Tools						
					Plugging or Sealing Mate	erlals: Type					
Open Hole :	Size	T.D.	ft. P.	B. toft.				Gal	5.	tb.	
Company R	epresentative PRESS	SURES	KENT STR	UBE	Treater			EG C.			
a.m./p.m.	Tubing	Casing	Total Fluid Pumped			REMAR	RKS				
9:45				ON LOCATION							
				PUMP 20 SKS @ 3990'							
				PUMP 30 SKS WITH 50# HULLS @ 2000'							
				LOINIE 20 2V2 ANTU 204 LOFF2 (m 5000).							
				CIRCULATE CEMENT FROM 1100' TO SURFACE. TOOK 100 SKS W/ 100#						00#	
				HULLS					.00#		
				TIOEES							
				TOP OFF WITH 15 SKS							
				LIOL OLL MILL TO 2K2							
-				TIE ON TO 9 E/9 PRESSURED PICUTUS							
				TIE ON TO 8 5/8, PRESSURED RIGHT UP							
2:00				IOD COMPLETE							
2:00				JOB COMPLETE							
				THANKACHILL							
	A			THANK YOU!!!							
						111111111111					
	BULLE										