KOLAR Document ID: 1600870

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No.:
Name:		Spot Description:
Address 1:		SecTwpS. R East West
Address 2:		Feet from North / South Line of Section
City: State: Z	′ip:+	Feet from _ East / _ West Line of Section
Contact Person:		Footages Calculated from Nearest Outside Section Corner:
Phone: ()		□NE □NW □SE □SW
CONTRACTOR: License #		GPS Location: Lat:, Long:
Name:		(e.g. xxx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84
Purchaser:		County:
Designate Type of Completion:		Lease Name: Well #:
New Well Re-Entry	Workover	Field Name:
		Producing Formation:
Oil WSW SWD		Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR ☐ GSW		Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)		Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):		Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:		If yes, show depth set: Feet
Operator:		If Alternate II completion, cement circulated from:
Well Name:		feet depth to:w/sx cmt.
Original Comp. Date: Original 7	Fotal Depth:	
Deepening Re-perf. Conv. to E	EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to 0	GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
		Chloride content: ppm Fluid volume: bbls
_		Dewatering method used:
		Location of fluid disposal if bouled office.
		Location of fluid disposal if hauled offsite:
		Operator Name:
GOVV		Lease Name: License #:
Spud Date or Date Reached TD	Completion Date or	Quarter Sec TwpS. R
Recompletion Date	Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

KOLAR Document ID: 1600870

Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	E	ast West	County:				
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		B	CASING eport all strings set-c		New Used	ion, etc.		
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD			
Purpose:		epth T Bottom	ype of Cement	# Sacks Used		Type and F	Percent Additives	
Perforate Protect Casi Plug Back T								
Plug Off Zor								
Did you perform a Does the volume Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT
,	,			B.11 B1				
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:				
TODING RECORD:	. 3126.	Set	n.	i donei Al.				

Form	ACO1 - Well Completion
Operator	Edison Operating Company LLC
Well Name	SEWING 1-35
Doc ID	1600870

All Electric Logs Run

DUCP
DUAL INDUCTION
MICRO
SONIC

Form	ACO1 - Well Completion
Operator	Edison Operating Company LLC
Well Name	SEWING 1-35
Doc ID	1600870

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	508	H- CON/CLA SS A	400	2% cc 1/4# flocell
Production	7.875	5.5	15.5	4142	H-LONG	125	cello flake



Lease: Sewing #1-35

SEC: 35 TWN: 24S RNG: 13W County: STAFFORD

County: STAFFORD State: Kansas

Drilling Contractor: Pickrell Drilling

Company, Inc. - Rig 10 Elevation: 1916 GL Field Name: St John Pool: WILDCAT Job Number: 530

API #: 15-185-24094

Operation:

Uploading recovery & pressures

DATE November

14

2021

DST #1 Formation: LKC H Test Interval: 3720 - Total Depth: 3744'

Time On: 01:34 11/14 Time Off: 08:18 11/14

Time On Bottom: 04:06 11/14 Time Off Bottom: 06:01 11/14

Electronic Volume Estimate:

3'

1st Open Minutes: 10 Current Reading:

.1" at 10 min

Max Reading: .1"

1st Close Minutes: 30 Current Reading:

0" at 30 min

Max Reading: 0"

2nd Open Minutes: 30

Current Reading:

0" at 30 min

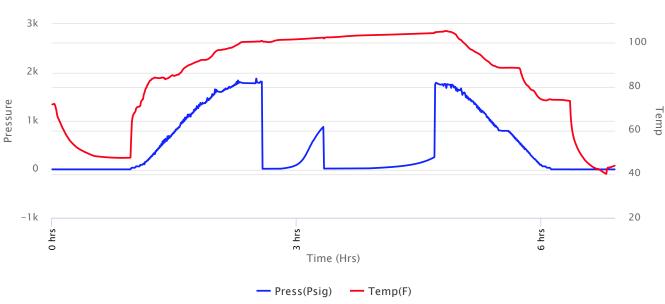
Max Reading: 0"

2nd Close Minutes: 40 Current Reading:

o" at 40 min

Max Reading: 0"

Inside Recorder





Lease: Sewing #1-35

SEC: 35 TWN: 24S RNG: 13W

County: STAFFORD State: Kansas

Drilling Contractor: Pickrell Drilling

Company, Inc. - Rig 10 Elevation: 1916 GL Field Name: St John Pool: WILDCAT Job Number: 530 API #: 15-185-24094

Operation:

Uploading recovery & pressures

> **DATE** November

> > 14

2021

DST #1 Formation: LKC H Test Interval: 3720 -Total Depth: 3744'

3744'

Time On: 01:34 11/14 Time Off: 08:18 11/14

Time On Bottom: 04:06 11/14 Time Off Bottom: 06:01 11/14

Recovered

BBLS Foot 8 0.03936 **Description of Fluid**

Μ

Gas % 0

<u>Oil %</u> 0

Water % 0

Mud % 100

Total Recovered: 8 ft

Total Barrels Recovered: 0.03936

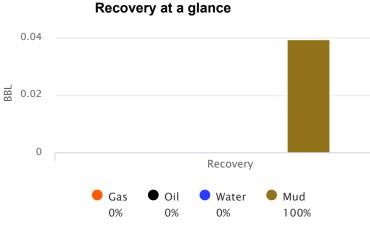
NO

Initial Hydrostatic Pressure	1776	PSI
Initial Flow	12 to 14	PSI
Initial Closed in Pressure	877	PSI
Final Flow Pressure	17 to 21	PSI
Final Closed in Pressure	254	PSI
Final Hydrostatic Pressure	1775	PSI
Temperature	105	°F
Pressure Change Initial	71.1	%

Pressure Change Initial Close / Final Close

Reversed Out





GIP cubic foot volume: 0



Lease: Sewing #1-35

SEC: 35 TWN: 24S RNG: 13W

County: STAFFORD State: Kansas

Drilling Contractor: Pickrell Drilling

Company, Inc. - Rig 10 Elevation: 1916 GL Field Name: St John Pool: WILDCAT Job Number: 530 API #: 15-185-24094

Operation:

Uploading recovery & pressures

DATE

November

14

2021

DST #1 Formation: LKC H Test Interval: 3720 -Total Depth: 3744'

3744'

Time On: 01:34 11/14 Time Off: 08:18 11/14

Time On Bottom: 04:06 11/14 Time Off Bottom: 06:01 11/14

BUCKET MEASUREMENT:

1st Open: WSB. blow Didn't Buiod

1st Close: NOBB 2nd Open: No Blow 2nd Close: NOBB

REMARKS:

Tool Sample: 0% Gas 1% Oil 0% Water 99% Mud



Lease: Sewing #1-35

SEC: 35 TWN: 24S RNG: 13W

County: STAFFORD State: Kansas

Drilling Contractor: Pickrell Drilling

Company, Inc. - Rig 10 Elevation: 1916 GL Field Name: St John Pool: WILDCAT Job Number: 530

API #: 15-185-24094

Operation:

Uploading recovery & pressures

DATE

November

14

2021

DST #1 Formation: LKC H Test Interval: 3720 -Total Depth: 3744'

3744'

Time On: 01:34 11/14 Time Off: 08:18 11/14

Time On Bottom: 04:06 11/14 Time Off Bottom: 06:01 11/14

Down Hole Makeup

Heads Up: 21.72 FT Packer 1: 3715 FT

Drill Pipe: 3592.32 FT Packer 2: 3720 FT

ID-3 1/2

ID-2 7/8

Collars:

Top Recorder: 3704.42 FT

Weight Pipe: FT **Bottom Recorder:** 3722 FT

Well Bore Size: 7 7/8

116.83 FT **Surface Choke:** 1" ID-2 1/4

Bottom Choke: 5/8" **Test Tool:** 33.57 FT

ID-3 1/2-FH

Jars

Safety Joint

Total Anchor: 24

Anchor Makeup

Packer Sub: 1 FT

FT Perforations: (top):

4 1/2-FH

Change Over:

Drill Pipe: (in anchor): FT

ID-3 1/2

Change Over: FT

23 FT

4 1/2-FH

Perforations: (below):



Lease: Sewing #1-35

SEC: 35 TWN: 24S RNG: 13W

County: STAFFORD State: Kansas

Drilling Contractor: Pickrell Drilling

Company, Inc. - Rig 10 Elevation: 1916 GL Field Name: St John Pool: WILDCAT Job Number: 530 API #: 15-185-24094

Operation:

Uploading recovery & pressures

DATE

November **14**

2021

DST #1 Formation: LKC H

Test Interval: 3720 -

Total Depth: 3744'

3744'

Time On: 01:34 11/14

Time Off: 08:18 11/14

Time On Bottom: 04:06 11/14 Time Off Bottom: 06:01 11/14

Mud Properties

Mud Type: Chem Weight: 9 Viscosity: 51 Filtrate: 8.8 Chlorides: 4800 ppm



Lease: Sewing #1-35

SEC: 35 TWN: 24S RNG: 13W

County: STAFFORD State: Kansas

Drilling Contractor: Pickrell Drilling

Company, Inc. - Rig 10 Elevation: 1916 GL Field Name: St John Pool: WILDCAT Job Number: 530 API #: 15-185-24094

Operation:

Uploading recovery & pressures

DATE

November

14 2021

DST #1 Formation: LKC H Te

Test Interval: 3720 -

Total Depth: 3744'

3744'

Time On: 01:34 11/14 Time Off: 08:18 11/14

Time On Bottom: 04:06 11/14 Time Off Bottom: 06:01 11/14

Gas Volume Report

1st Open 2nd Open

Time Orifice PSI MCF/D	Time Or	rifice PSI MCF/D
------------------------	---------	------------------



Lease: Sewing #1-35

SEC: 35 TWN: 24S RNG: 13W County: STAFFORD

State: Kansas

Drilling Contractor: Pickrell Drilling

Company, Inc. - Rig 10 Elevation: 1916 GL Field Name: St John Pool: WILDCAT Job Number: 530 API #: 15-185-24094

Operation:

Uploading recovery & pressures

DATE November

15

2021

DST #2

Formation: Viola

Test Interval: 3983 -

Total Depth: 4017'

4017'

Time On: 10:07 11/15

Time Off: 18:16 11/15

Time On Bottom: 12:13 11/15 Time Off Bottom: 15:08 11/15

Electronic Volume Estimate:

2250'

1st Open Minutes: 10 Current Reading:

86.4" at 10 min

Max Reading: 86.4"

1st Close Minutes: 45 Current Reading:

2.7" at 45 min

Max Reading: 3.5"

2nd Open Minutes: 30

Current Reading:

156.3" at 30 min

Max Reading: 156.3"

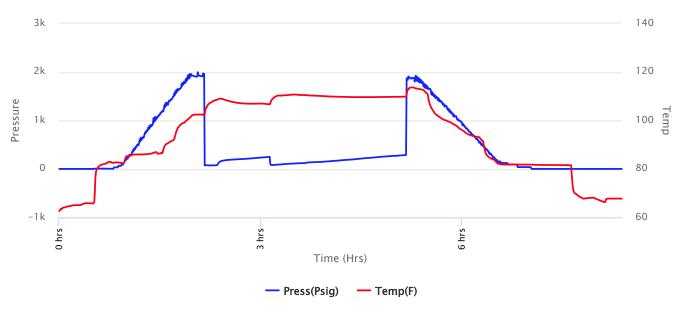
2nd Close Minutes: 90

Current Reading:

0" at 90 min

Max Reading: 7.7"

Inside Recorder





Lease: Sewing #1-35

SEC: 35 TWN: 24S RNG: 13W

County: STAFFORD State: Kansas

Drilling Contractor: Pickrell Drilling

Company, Inc. - Rig 10 Elevation: 1916 GL Field Name: St John Pool: WILDCAT Job Number: 530 API #: 15-185-24094

Operation:

Uploading recovery & pressures

DATE November 15 2021 DST #2 Formation: Viola Test Interval: 3983 - Total Depth: 4017'

Time On: 10:07 11/15 Time Off: 18:16 11/15

Time On Bottom: 12:13 11/15 Time Off Bottom: 15:08 11/15

Recovered

<u>Foot</u>	BBLS	Description of Fluid
2457	34.96311	G
157	2.2263827	SLMCGCO
116	0.57072	SI GCOCM

<u>Gas %</u>	<u>Oil %</u>	Water %	<u>Mud %</u>
100	0	0	0
25	58	0	17
15	25	0	60

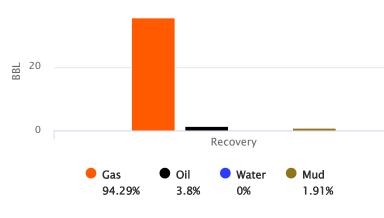
Total Recovered: 2730 ft

Total Barrels Recovered: 37.7602127

ı	Reversed Out
	NO

Initial Hydrostatic Pressure	1902	PSI
Initial Flow	71 to 76	PSI
Initial Closed in Pressure	249	PSI
Final Flow Pressure	80 to 120	PSI
Final Closed in Pressure	287	PSI
Final Hydrostatic Pressure	1910	PSI
Temperature	111	°F
Pressure Change Initial	0.0	%
Close / Final Close		

Recovery at a glance



GIP cubic foot volume: 199.90603



Uploading recovery &

pressures

Company: Edison Operating Company, LLC

Lease: Sewing #1-35

SEC: 35 TWN: 24S RNG: 13W

County: STAFFORD State: Kansas

Drilling Contractor: Pickrell Drilling

Company, Inc. - Rig 10 Elevation: 1916 GL Field Name: St John Pool: WILDCAT Job Number: 530 API #: 15-185-24094

DATE November

15 2021

DST #2 Formation: Viola Test Interval: 3983 - Total Depth: 4017'

. . . .

Time On: 10:07 11/15 Time Off: 18:16 11/15

Time On Bottom: 12:13 11/15 Time Off Bottom: 15:08 11/15

BUCKET MEASUREMENT:

1st Open: 1" Blow. BOB in 2 1/4 minutes

1st Close: 3 1/2 inch Blow Back 2nd Open: 4" Blow. BOB in 1 minute 2nd Close: 7 3/4 inch Blow Back

REMARKS:

Tool Sample: 0% Gas 55% Oil 0% Water 45% Mud



Uploading recovery &

pressures

Company: Edison Operating Company, LLC

Lease: Sewing #1-35

SEC: 35 TWN: 24S RNG: 13W

County: STAFFORD

State: Kansas

Drilling Contractor: Pickrell Drilling

Company, Inc. - Rig 10 Elevation: 1916 GL Field Name: St John Pool: WILDCAT Job Number: 530

API #: 15-185-24094

DATE

November

15

2021

DST #2 Formation: Viola Test Interval: 3983 -Total Depth: 4017'

4017'

Time On: 10:07 11/15 Time Off: 18:16 11/15

Time On Bottom: 12:13 11/15 Time Off Bottom: 15:08 11/15

Down Hole Makeup

Heads Up: Packer 1: 11.91 FT 3978 FT

Drill Pipe: 3845.51 FT Packer 2: 3983 FT

ID-3 1/2

Top Recorder: 3967.42 FT Weight Pipe: FT

Bottom Recorder: 3987 FT ID-2 7/8

Well Bore Size: 7 7/8 Collars: 116.83 FT

1" **Surface Choke:** ID-2 1/4

Test Tool: Bottom Choke: 5/8" 33.57 FT

ID-3 1/2-FH

Jars

Safety Joint

Total Anchor:

Anchor Makeup

1 FT

Packer Sub:

Perforations: (top): FT

4 1/2-FH

Change Over: FT

Drill Pipe: (in anchor): FT

ID-3 1/2

Change Over: FT

Perforations: (below): 33 FT

4 1/2-FH



Uploading recovery &

pressures

Company: Edison Operating Company, LLC

Formation: Viola

Lease: Sewing #1-35

SEC: 35 TWN: 24S RNG: 13W

County: STAFFORD State: Kansas

Drilling Contractor: Pickrell Drilling

Company, Inc. - Rig 10 Elevation: 1916 GL Field Name: St John Pool: WILDCAT Job Number: 530 API #: 15-185-24094

DATE

November 15

2021

DST #2

Test Interval: 3983 -

Total Depth: 4017'

4017'

Time On: 10:07 11/15 Time Off: 18:16 11/15

Time On Bottom: 12:13 11/15 Time Off Bottom: 15:08 11/15

Mud Properties

Mud Type: Chem Weight: 9.2 Viscosity: 58 Filtrate: 8 Chlorides: 6800 ppm



Uploading recovery &

pressures

Company: Edison Operating Company, LLC

Lease: Sewing #1-35

SEC: 35 TWN: 24S RNG: 13W

County: STAFFORD State: Kansas

Drilling Contractor: Pickrell Drilling

Company, Inc. - Rig 10 Elevation: 1916 GL Field Name: St John Pool: WILDCAT Job Number: 530 API #: 15-185-24094

DATE November

15 2021

DST #2 Formation: Viola Test Interval: 3983 - Total Depth: 4017'

4017'

Time On: 10:07 11/15 Time Off: 18:16 11/15

Time On Bottom: 12:13 11/15 Time Off Bottom: 15:08 11/15

Gas Volume Report

1st Open 2nd Open

Time Orifice PSI MCF/D	Tim	ne Orifice	PSI	MCF/D
------------------------	-----	------------	-----	-------



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

EDISON OPERATING CO LLC 8100 E 22ND ST N BUILDING 1900 WICHITA, KS 67226
 Invoice Date:
 11/9/2021

 Invoice #:
 0356931

 Lease Name:
 Sewing

 Well #:
 1-35 (New)

 County:
 Stafford, Ks

 Job Number:
 WP2069

 District:
 Pratt

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
H-CON	225.000	18.900	4,252.50
Cement Class A	175.000	15.300	2,677.50
Calcium Chloride	330.000	0.675	222.75
Cello Flake	45.000	1.575	70.88
8 5/8" Top rubber plug	1.000	157.500	157.50
Light Eq Mileage	20.000	1.800	36.00
Heavy Eq Mileage	20.000	3.600	72.00
Ton Mileage	377.000	1.350	508.95
Depth Charge 501'-1000'	1.000	1,125.000	1,125.00
Cement Plug Container	1.000	225.000	225.00

Total	9,348.08

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

<u>SALES TAX:</u> Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	Edison Operating		Lease & Well #	Sewing 1-35		15		Date	1	1/9/2021
Service District	Pratt Kansas		County & State	Stafford Kansa	s Legals S/T/R	35-24s	-13w	Job#		
Job Type	surface	✓ PROD	עאו □	SWD	New Well?	✓ YES	☐ No	Ticket#	v	vp 2069
Equipment #	Driver			Job Safety	Analysis - A Discuss	sion of Hazards	& Safety Pro	ocedures		
	M Brungardt	✓ Hard hat		✓ Gloves		Lockout/Ta	gout	☐ Warning Sig	ns & Flaggino	a
208	J Pauly	✓ H2S Monitor		✓ Eye Protecti	ion	Required P	ermits	☐ Fall Protection	23.00 B	5
181/533	M Flores	☑ Safety Footw	ear	Respiratory	Protection	✓ Slip/Trip/Fa	all Hazards	Specific Job	Sequence/Ex	pectations
		FRC/Protective	ve Clothing	Additional (Chemical/Acid PPE	✓ Overhead I	Hazards	✓ Muster Poin	t/Medical Loc	ations
		Hearing Prot	ection	✓ Fire Extingu	isher	Additional	concerns or i	ssues noted below	1	
					Con	nments				
Product/ Service										¥7
Code		Desc	ription		Unit of Measure	Quantity				Net Amount
cp025	H-Con				sack	225.00				\$4,252.50
ср010	Class A Cement	-			sack	175.00				\$2,677.50
cp100	Calcium Chloride				lb	330.00				\$222.75
cp120	Cello-flake				lb	45.00				\$70.88
fe285	8 5/8" Rubber Plug				ea	1.00				\$157.50
m015	Light Equipment Mil				mi	20.00				\$36.00
m010	Heavy Equipment M	Mileage			mi	20.00	ļ			\$72.00
m020	Ton Mileage				tm	377.00				\$508.95
	Depth Charge: 501'-				job	1.00				\$1,125.00
c050	Cement Plug Contai	iner			job	1.00	-			\$225.00
		* All					-			
								ļ		
	2.22							-		
	No. of the State of the							-		
							-			
					_				 	
	Wi Julia						-			
	dan area									
		E A								
) 		
Custo	omer Section: On the	e following scale h	ow would you rate	Hurricane Service	es Inc.?				Net:	\$9,348.08
						Total Taxable	\$ -	Tax Rate:		$\geq \leq$
ħ		w likely is it you w		HSI to a colleag	Extremely Likely	used on new well Hurricane Service	s to be sales ta es relies on the bove to make	ax exempt. customer provided a determination if	Sale Tax:	\$ -
TEDMS: Cook in -4	and unless therein are	Designed for AllON C			erms of sale for approved			Mark Brung		

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency pay agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X Sept films

CUSTOMER AUTHORIZATION SIGNATURE



EMENT	TRE	ATMEN	T REPO	ORT			到 在人,然后仍然	
Cust	omer	Edison (Operatir	ng	Well:	Sewing 1-35	Ticket:	wp 2069
City,	State:	ST John	Kansas	3	County:	Stafford Kansa	S Date:	11/9/2021
Field	d Rep:	Scott Pi	land		S-T-R:	35-24s-13w	Service:	surface
Dow	nhole l	nformatio	on		Calculated Slu	rry - Lead	Calcul	ated Slurry - Tail
Hole	Size:	12 1/4	in		Blend:	H-con	Blend:	A 2% cc
Hole I	Depth:	509	ft		Weight:	12.3 ppg	Weight:	15.2 ppg
Casing		8 5/8	in		Water / Sx:	13.0 gal / sx	Water / Sx:	5.7 gal / sx
asing [508			Yield:	2.28 ft ³ / sx	Yield:	1.27 ft ³ / sx
ubing /			in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
rool / Pa	Depth:		ft		Depth:	ft	Depth:	ft
	Depth:		ft		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Displace		31.0	bbls		Excess: Total Slurry:	91.3 bbls	Excess: Total Slurry:	40.0 bbls
			STAGE	TOTAL	Total Sacks:	225 sx	Total Sacks:	175 sx
rime .	RATE	PSI	BBLs	BBLs	REMARKS			
8:00 AM				2 0	on location job and safet	у		D
8:15 AM					spot trucks and rig up	San Inc. San Maria		
8:55 AM					start casing in the hole			
0:10 AM				-	casing on bottom and cir	culate	- AMARINE SILINE	V. 77 V. 77
				90 9V	casing on pottom and on	Odlato		
0:20 AM				ξη.	start cement			
	5.5	350.0	5.0	5.0	fresh water			
	5.5	350.0		5.0	cement		W. W. C.	
	5.5	350.0	91.0	96.0	mix 225 sacks h can	7707777		· · · · · · · · · · · · · · · · · · ·
10:50 AM	5.5	350.0	40.0	136.0	mix 175 a 2%cc			was a second of the second
10.50 AW					cement in and shut down			
10:53 AM					start displacement			
11:00 AM					displace 31 bbl and shut	down		
					cement did circulate			
					plug down at 11:00 am			
			\rightarrow					
								- Commonweal
						79.5 16 17.5 17.5 17.5 17.5 17.5 17.5 17.5 17.5	## ## ## ## ## ## ## ## ## ## ## ## ##	
							were and the second sec	7 1000000000000000000000000000000000000
								e say a self
							E O DOWNSKO	
A STATE		CREW	لوروي	They are	UNIT	الموساليون ا	SUMMARY	
Cen	nenter:		ungardt		916	Average Rate	Average Pressure	Total Fluid
Pump Op		J Pau			208	5.5 bpm	350 psi	136 bbls
	ulk #1:	M Flo			181/533		P	
В	ulk #2:							

ftv: 15-2021/01/25 mplv: 105-2021/01/27



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

EDISON OPERATING CO LLC 8100 E 22ND ST N BUILDING 1900 WICHITA, KS 67226
 Invoice Date:
 11/17/2021

 Invoice #:
 0356932

 Lease Name:
 Sewing

 Well #:
 1-35 (New)

 County:
 Stafford, Ks

 Job Number:
 WP2101

 District:
 Pratt

Date/Description	HRS/QTY	Rate	Total
Longstring	0.000	0.000	0.00
H-Long	125.000	25.200	3,150.00
H-Plug	30.000	11.700	351.00
Cello Flake	32.000	1.575	50.40
5 1/2" Floatshoe-Flapper AFU	1.000	337.500	337.50
5 1/2" LD Plug & Baffle	1.000	315.000	315.00
Cement baskets 5 1/2"	1.000	270.000	270.00
5 1/2" Turbolizers	6.000	72.000	432.00
Mud flush	500.000	0.900	450.00
Light Eq Mileage	20.000	1.800	36.00
Heavy Eq Mileage	20.000	3.600	72.00
Ton Mileage Minimum	1.000	270.000	270.00
Depth Charge 4001'-5000'	1.000	2,250.000	2,250.00
Cement Plug Container	1.000	225.000	225.00
Cement Data Acquisition	1.000	225.000	225.00

Total	8,433.90

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



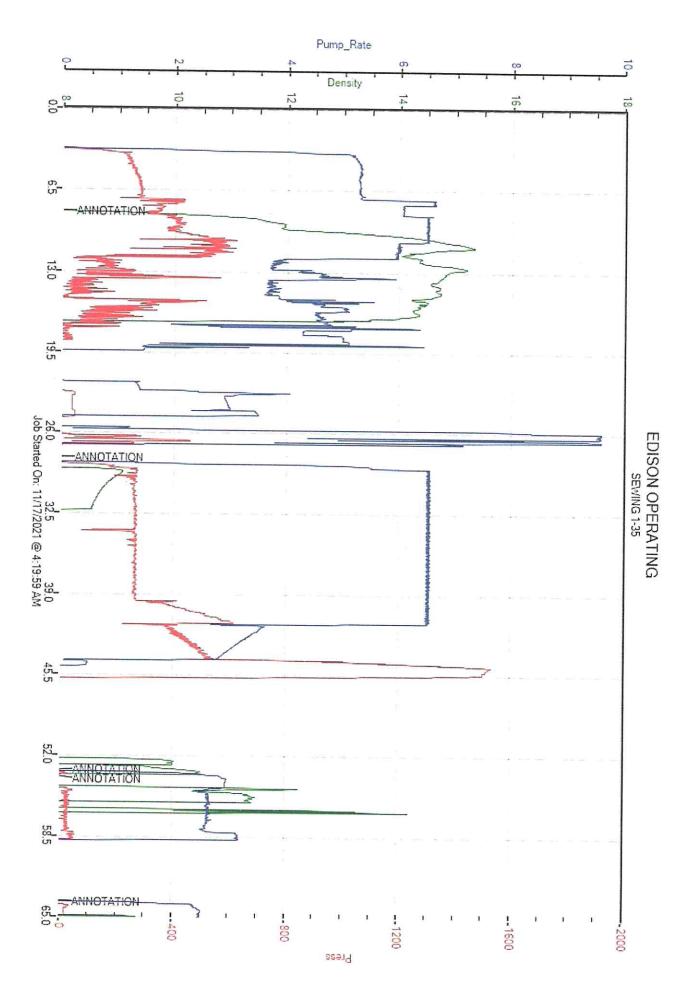
Customer	EDISON OPERATI	NG	Lease & Well #	SEWIN	IG 1-35				Date	11/	17/2021
Service District	PRATT		County & State	STAFF	ORD KS	Legals S/T/R	35-24S-	13W	Job#		W
Job Type	LONGSTRING	☑ PROD	נאו 🗆	□ SWD)	New Well?	☑ YES	□ No	Ticket#	w	/P2101
Equipment#	Driver			Jol	b Safety	Analysis - A Discuss	sion of Hazards 8	& Safety Prod	cedures		
912	MATTAL	☑ Hard hat		☑ Glov	es		□ Lockout/Tago	ut	☐ Warning Signs	& Flagging	
179/522	OSBORN	☑ H2S Monitor		☑ Eye F	Protectio	n	□ Required Perr	nits	☐ Fall Protection		
181/533	FLOREZ	☑ Safety Footwea	r	□ Resp	iratory P	rotection	□ Slip/Trip/Fall	Hazards	□ Specific Job Se	quence/Expe	ctations
		☑ FRC/Protective	Clothing	□ Addi	itional Ch	emical/Acid PPE	□ Overhead Haz	tards	☐ Muster Point/N	Medical Locati	ions
		☐ Hearing Protect	tion	□ Fire	Extinguis	her	☐ Additional co	ncerns or issu	es noted below		
						Con	nments				
Product/ Service											
Code		Desci	ription			Unit of Measure	Quantity				Net Amount
CP030	H-Long					sack	125.00				\$3,150.00
CP055	H-Plug					sack	30.00				\$351.00
CP120	Cello-flake					lb	32.00				\$50.40
FE145	5 1/2" Float Shoe -	AFU Flapper Type				ea	1.00				\$337.50
FE170	5 1/2" Latch Down I	Plug & Baffle				ea	1.00				\$315.00
FE130	5 1/2" Cement Basi	ret				ea	1.00				\$270.00
FE135	5 1/2 Turbolizer					ea	6.00				\$432.00
CP170	Mud Flush					gal	500.00				\$450.00
M015	Light Equipment Mi	leage				mi	20.00				\$36.00
M010	Heavy Equipment N	Mileage				mi	20.00				\$72.00
M025	Ton Mileage - Minir	num				each	1.00				\$270.00
D015	Depth Charge: 400			-		job	1.00				\$2,250.00
C050	Cement Plug Conta					job	1.00				\$225.00
C035	Cement Data Acqui	sition				job	1.00				\$225.00
								7			
3 30						 					
							2 0				
											
	-					1					
				-							
				7.0	- 11 - 12						
Custo	omer Section: On the	ne following scale h	low would you rate	Hurrica	ne Servic	es Inc.?				Net:	\$8,433.90
							Total Taxable	\$ -	Tax Rate:		$>\!<$
	used on this job, ho	w likely is it you v	would recommend		a collea	gue? Extremely Likely	used on new wells	s to be sales ta s relies on the bove to make a	x exempt. customer provided a determination if	Sale Tax:	\$ - \$ 8,433.90
							HSI Represe	entative:	Mike Matta	l	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 15% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X CUSTOMER AUTHORIZATION SIGNATURE



	ulk #1: ulk #2:	FLOI	REZ	2	181/533						
ump Op	erator:	OSB	ORN		179/522		4.7 bpm	241 psi	324 bbls		
Cen	nenter:	MAT	TAL		912		Average Rate	Average Pressure	Total Fluid		
HW		CREW	(Jed J		UNIT	<u> </u>	DOCUMENTS.	SUMMARY			
								*			
				1/4	RILEY & MICHAEL						
					MIKE MATTAL		**************************************				
				-	JOB COMPLETE, THANK	K YOU!			1/4-2/		
				-					A		
							15-16-16-16-16-16-16-16-16-16-16-16-16-16-	Medical Company of the Company of th			
				-							
				-				×			
				-							
									Control of the contro		
					CIRCULATION THROUG	H JOB					
:12 AM	1.0	25.0	7.0	324.2	MIX 30 SKS H-PLUG FOR		E				
:05 AM			98.2	317.2	PLUG DOWN, RELEASE						
:59 AM	3.5	400.0	88.0	219.0	SLOW RATE						
:58 AM	6.5	400.0	73.0	131.0	LIFT PRESSURE						
:45 AM	6.5	220.0		58.0	START DISPLACEMENT						
:40 AM	3.0	25.0	4.0	58.0	WASH PUMP AND LINE,	DROP PLU	JG				
:26 AM	6.5	410.0	32.0	54.0	MIX 125 SKS H-LONG						
:25 AM	5.0	220.0	5.0	22.0	PUMP 5 BBL WATER		The last of the la				
:22 AM	5.3	250.0	12.0	17.0	PUMP12 BBL MUD FLUS	SH					
:20 AM	5.1	220.0	5.0	5.0	PUMP 5 BBL WATER			-5.54_0			
:57 AM					CASING ON BOTTOMHO	OK TO CA	SING, BREAK CIRCULAT	ION WITH RIG			
:09 PM				-	RUN 15.5# 5 1/2 CASING	42.44 SH	OE JOINT BASKET TOP	OF 6 TURBOS ON1,3,4,5,6	,7		
:45 PM				749	ON LOCATION						
IME	RATE	PSI	BBLs	BBLs	REMARKS	WENT !	Mar Service				
	dire.		STAGE	TOTAL	Total Sacks:	125		Total Sacks:	30 sx		
splace	-	98.2	bbls		Total Slurry:	32.0	bbls	Total Slurry:	7.0 bbls		
Tool D	epth:	· ·	ft		Excess:			Excess:			
ool / Pa	cker:				Annular Volume:	0.0	bbls	Annular Volume:	0 bbls		
	epth:		ft		Depth:		ft	Depth:	ft		
ıbing / l	-		in		Annular Bbls / Ft.:		bbs / ft.	Annular Bbls / Ft.:	bbs / ft.		
		4166.55			Yield:		ft ³ / sx	Yield:	1.43 ft ³ / sx		
Casing	Size:	5 1/2	in		Water / Sx:	6.0	gal / sx	Water / Sx:	6.9 gal/sx		
Hole D	epth:	4160	ft		Weight:	Weight: 15.0 ppg Weight: 13.78 ppg					
Hole	Size:		in		Blend:	H-LC	NG	Blend:	H-PLUG		
Down	hole li	nformatio	n	1	Calculated Slu	ırry - Leac		Calcu	lated Slurry - Tail		
		RICK PC		******	S-T-R:		35-24S-13W	Service:	LONGSTRING		
CHV. S	State:	PRATT K	S		County:		STAFFORD KS	Date:	11/17/2021		
			OPERA				SEWING 1-35	Ticket:			





Scale 1:240 (5"=100') Imperial Measured Depth Log

Well Name: Sewing #1-35

API: API # 15-185-24094-0000

Location: Section 17-T24S-R14W Stafford Co., Kansas

License Number: 34434 Region: Unnamed Spud Date: 11/8/2021 Drilling Completed: 11/16/2021

Surface Coordinates: 505' FNL & 1085' FWL

(3-D Location)

Bottom Hole

Coordinates:

Ground Elevation (ft): 1916' K.B. Elevation (ft): 1923' Logged Interval (ft): 3000 To: 4158 Total Depth (ft): 4158

Formation: Simpson Shale

Type of Drilling Fluid: Chemical Gel/Polymer Fresh Water -Based

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Edison Operating Company, LLC

Address: 8100 E. 22nd St. N.

Building 1900 Wichita, KS 67226

GEOLOGIST

Name: Adam T. Kennedy

Company: Edison Operating Company, LLC

Address: 8100 E. 22nd St. N.

Building 1900 Wichita, KS 67226

REMARKS

After review of the open hole logs, geological log, and drill stem test results, it was agreed upon by all parties to run 5 1/2" production casing to further evaluate the Viola formation in the Sewing #1-35.

Please note: the ROP and DST intervals were shifted 2' shallow to correspond to the electric log tops.

The well samples were saved and submitted to the Well Sample Library in Wichita, KS.

Respectfully submitted,

Adam T. Kennedy

GENERAL INFORMATION

Service Companies

Drilling Contractor: Pickrell Drilling Rig #10

Tool Pusher: Scotty Piland Daylight Driller: Brett Denning

Evening Driller: Kraig Ford Morning Driller: Sam Staggs

Gas Detector: Bluestem Environmental

Engineer: Keith Reavis

Unit: 5279 Operational By: 3200' Logging Company: Eli Wireline Engineer: Jeff Lubbers

Logs Ran: DI, CDNL, Micro, Sonic

Drilling Fluid: Mud-Co/Service Mud Inc.

Testing Company: Diamond Testing, LLC

Engineer: Justin Whiting

Tester: Ricky Ray

Deviation Survey							
Depth	Survey						
508'	1/2 deg						
3744'	1 deg						
4160'	1 1/4 dea						

Pipe Strap						
Depth	Pipe Strap					

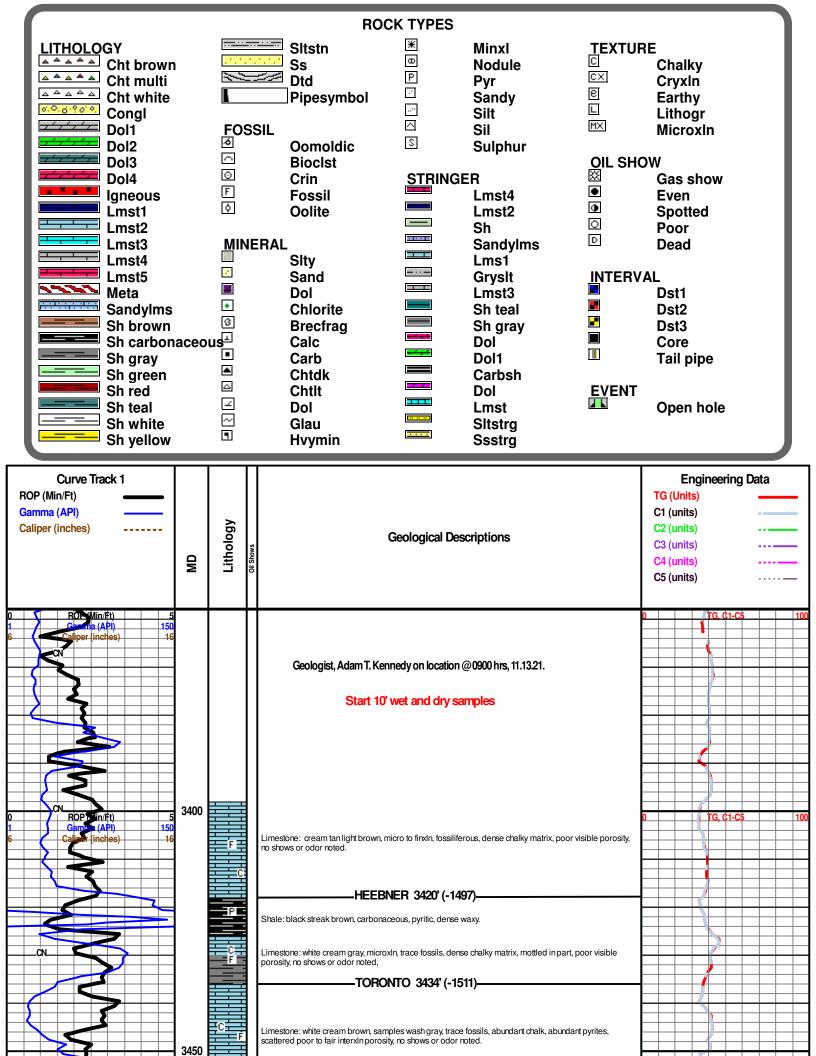
	Bit Record							
Bit #	Size	Make	Туре	Serial Number	Depth In	Depth Out	Feet	Hours

	Surface Casing
11.09.2021	Ran 13 jts of 8 5/8 surface casing, set @ 508' (tally @ 496'), cement w/ 225 sx H-con, 2% gel 3% CC, plug down @ 11:00 AM 11.9.21 by Hurricane Cementers.

	Production Casing Info
11.17.2021	Ran 97 jts used 5 1/2 15.5# production casing, set @ 4142' KB. Cement w/125 sx H Long, 30sx
	plug in Rathole, plug down @ 4:45am 11.17.21, Hurricane Services ticket # WP1201.

DAILY DRILLING REPORT

[Date	0700 Hrs Depth	Previous 24 Hours of Operations				
	11.13.2021	3450°	Geologist, Adam T. Kennedy on location @ 0900 hrs, 11.13.2021. Currently drilling Douglas Shale section, preparing to short trip @ 3600'. Made 750' over past 24 hrs. WOB: 35k RPM: 75 PP: 700 SPM: 54 DMC: \$2,431.99 CMC: \$8,002.50				
	11.14,2021	3743'	Short trip 20 stands @ 3588'. CTCH, resume drilling. Drilling and connections Lansing Kansas City. CFS @ 3743' in LKC H, shows warrant test, TOH to run DST #1. Conduct test, currently TIH to resume drilling. Made 247' over past 24 hours. WOB: 35k RPM: 75 PP: 700 SPM: 54 DMC: \$506.62 CMC: \$8,509.12				
	11.15.2021	4016'	Drilling and connections Lansing, Marmaton, Kinderhook, Viola. CFS @ 4002', 4016'. Shows warrant test, short trip 20 stands, CTCH, TIH for DST #2. Made 273' over past 24 hours. WOB: 35k RPM: 75 PP: 700 SPM: 54 DMC: \$802.03 CMC: \$9,311.15				
	11.6.2021	4160' - RTD	Conduct DST #2, TIH to resume drilling. Drilling and connections Viola, Simpson. RTD of 4160' reached 0600 11.16.21. CTCH and drop survey, TOH to prepare for logging operations. Conduct open hole logs, logging completed 00:00 11.16.2021. Geologist off location @ 10:00 hrs 11.16.21 WOB: 38k RPM: 75 PP: 700 SPM: 54 DMC: \$26.03 CMC: \$9,337.18				



Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

April 05, 2022

DAVID WITHROW Edison Operating Company LLC 8100 E. 22ND ST. N., BLDG 1900 WICHITA, KS 67226-2319

Re: ACO-1 API 15-185-24094-00-00 SEWING 1-35 NW/4 Sec.35-24S-13W Stafford County, Kansas

Dear DAVID WITHROW:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 11/8/2021 and the ACO-1 was received on April 05, 2022 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department