

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Edison Operating Company LLC
Well Name	SEWING 1-35
Doc ID	1600870

All Electric Logs Run

DUCP
DUAL INDUCTION
MICRO
SONIC



Company: Edison Operating Company, LLC
Lease: Sewing #1-35

SEC: 35 TWN: 24S RNG: 13W
 County: STAFFORD
 State: Kansas
 Drilling Contractor: Pickrell Drilling Company, Inc. - Rig 10
 Elevation: 1916 GL
 Field Name: St John
 Pool: WILDCAT
 Job Number: 530
 API #: 15-185-24094

Operation:
 Uploading recovery & pressures

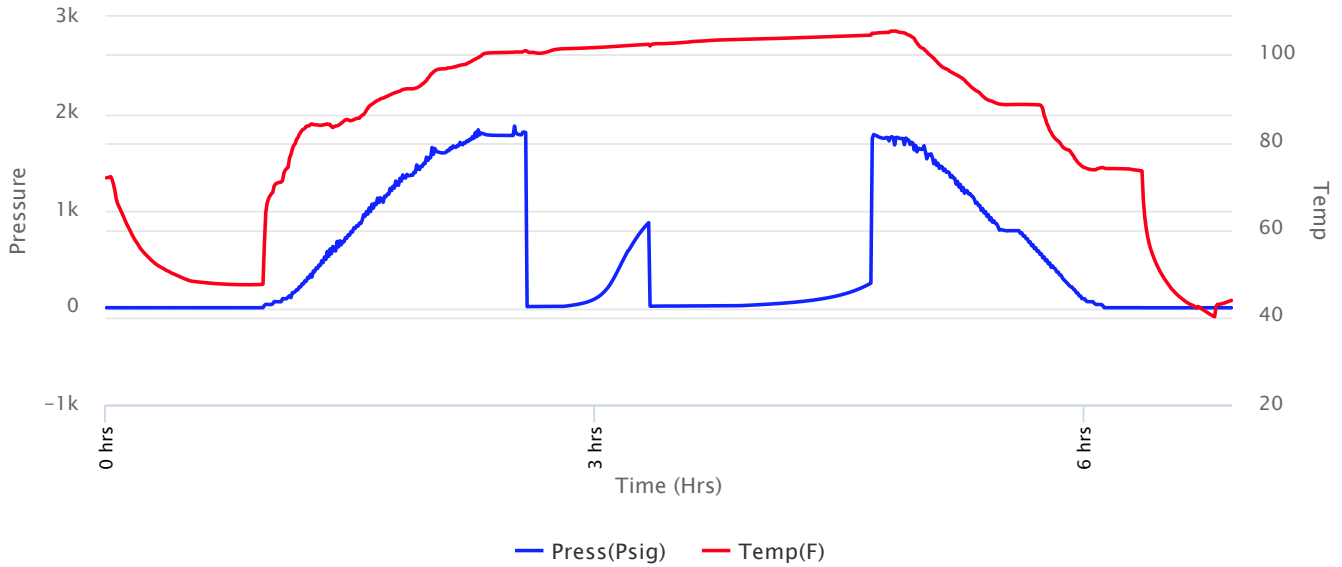
DATE
 November
14
 2021

DST #1 **Formation: LKC H** **Test Interval: 3720 - 3744'** **Total Depth: 3744'**
 Time On: 01:34 11/14 Time Off: 08:18 11/14
 Time On Bottom: 04:06 11/14 Time Off Bottom: 06:01 11/14

Electronic Volume Estimate:
 3'

<u>1st Open</u>	<u>1st Close</u>	<u>2nd Open</u>	<u>2nd Close</u>
Minutes: 10	Minutes: 30	Minutes: 30	Minutes: 40
Current Reading: .1" at 10 min	Current Reading: 0" at 30 min	Current Reading: 0" at 30 min	Current Reading: 0" at 40 min
Max Reading: .1"	Max Reading: 0"	Max Reading: 0"	Max Reading: 0"

Inside Recorder





Company: Edison Operating Company, LLC
Lease: Sewing #1-35

SEC: 35 TWN: 24S RNG: 13W
 County: STAFFORD
 State: Kansas
 Drilling Contractor: Pickrell Drilling Company, Inc. - Rig 10
 Elevation: 1916 GL
 Field Name: St John
 Pool: WILDCAT
 Job Number: 530
 API #: 15-185-24094

Operation:
 Uploading recovery & pressures

DATE
 November
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DST #1 **Formation: LKC H** **Test Interval: 3720 - 3744'** **Total Depth: 3744'**
 Time On: 01:34 11/14 Time Off: 08:18 11/14
 Time On Bottom: 04:06 11/14 Time Off Bottom: 06:01 11/14

Recovered

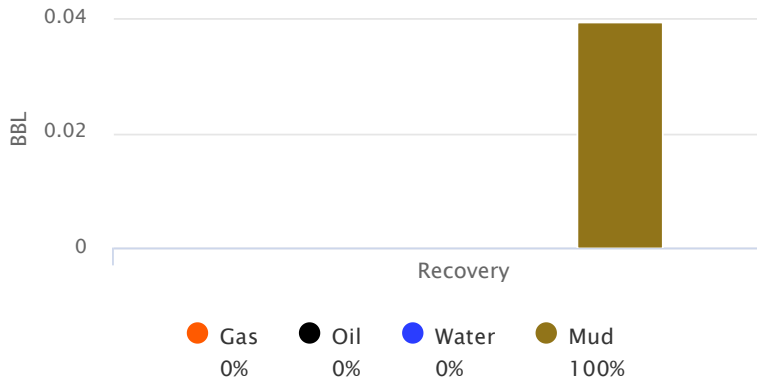
<u>Foot</u>	<u>BBLs</u>	<u>Description of Fluid</u>	<u>Gas %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Mud %</u>
8	0.03936	M	0	0	0	100

Total Recovered: 8 ft
 Total Barrels Recovered: 0.03936

Reversed Out
 NO

Initial Hydrostatic Pressure	1776	PSI
Initial Flow	12 to 14	PSI
Initial Closed in Pressure	877	PSI
Final Flow Pressure	17 to 21	PSI
Final Closed in Pressure	254	PSI
Final Hydrostatic Pressure	1775	PSI
Temperature	105	°F
Pressure Change Initial Close / Final Close	71.1	%

Recovery at a glance



GIP cubic foot volume: 0



**Company: Edison Operating
Company, LLC**

Lease: Sewing #1-35

SEC: 35 TWN: 24S RNG: 13W
County: STAFFORD
State: Kansas
Drilling Contractor: Pickrell Drilling
Company, Inc. - Rig 10
Elevation: 1916 GL
Field Name: St John
Pool: WILDCAT
Job Number: 530
API #: 15-185-24094

Operation:
Uploading recovery &
pressures

DATE
November
14
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DST #1 Formation: LKC H Test Interval: 3720 - Total Depth: 3744'
3744'
Time On: 01:34 11/14 Time Off: 08:18 11/14
Time On Bottom: 04:06 11/14 Time Off Bottom: 06:01 11/14

BUCKET MEASUREMENT:

1st Open: WSB. blow Didn't Buiod
1st Close: NOBB
2nd Open: No Blow
2nd Close: NOBB

REMARKS:

Tool Sample: 0% Gas 1% Oil 0% Water 99% Mud



Company: Edison Operating Company, LLC

Lease: Sewing #1-35

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 County: STAFFORD
 State: Kansas
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 Elevation: 1916 GL
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14
 2021

DST #1 Formation: LKC H Test Interval: 3720 - 3744' Total Depth: 3744'
 Time On: 01:34 11/14 Time Off: 08:18 11/14
 Time On Bottom: 04:06 11/14 Time Off Bottom: 06:01 11/14

Down Hole Makeup

Heads Up: 21.72 FT	Packer 1: 3715 FT
Drill Pipe: 3592.32 FT <i>ID-3 1/2</i>	Packer 2: 3720 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 3704.42 FT
Collars: 116.83 FT <i>ID-2 1/4</i>	Bottom Recorder: 3722 FT
Test Tool: 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 24	Surface Choke: 1"
Anchor Makeup	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): FT <i>4 1/2-FH</i>	
Change Over: FT	
Drill Pipe: (in anchor): FT <i>ID-3 1/2</i>	
Change Over: FT	
Perforations: (below): 23 FT <i>4 1/2-FH</i>	



**Company: Edison Operating
Company, LLC**

Lease: Sewing #1-35

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Company, Inc. - Rig 10
Elevation: 1916 GL
Field Name: St John
Pool: WILDCAT
Job Number: 530
API #: 15-185-24094

Operation:
Uploading recovery &
pressures

DATE
November
14
2021

DST #1 Formation: LKC H Test Interval: 3720 - Total Depth: 3744'
3744'
Time On: 01:34 11/14 Time Off: 08:18 11/14
Time On Bottom: 04:06 11/14 Time Off Bottom: 06:01 11/14

Mud Properties

Mud Type: Chem **Weight:** 9 **Viscosity:** 51 **Filtrate:** 8.8 **Chlorides:** 4800 ppm



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Lease: Sewing #1-35

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State: Kansas
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Elevation: 1916 GL
Field Name: St John
Pool: WILDCAT
Job Number: 530
API #: 15-185-24094

Operation:
Uploading recovery & pressures

DATE
November
14
2021

DST #1 Formation: LKC H Test Interval: 3720 - Total Depth: 3744'
3744'
Time On: 01:34 11/14 Time Off: 08:18 11/14
Time On Bottom: 04:06 11/14 Time Off Bottom: 06:01 11/14

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
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Time	Orifice	PSI	MCF/D
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Company: Edison Operating Company, LLC

Lease: Sewing #1-35

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 County: STAFFORD
 State: Kansas
 Drilling Contractor: Pickrell Drilling Company, Inc. - Rig 10
 Elevation: 1916 GL
 Field Name: St John
 Pool: WILDCAT
 Job Number: 530
 API #: 15-185-24094

Operation:
 Uploading recovery & pressures

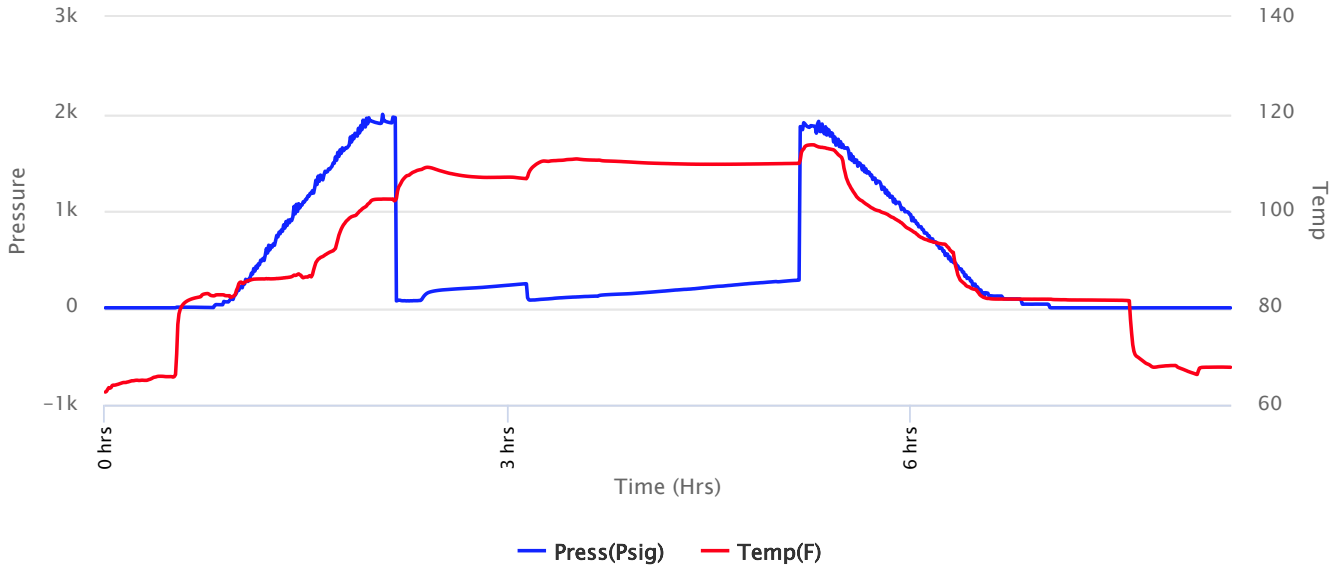
DATE
 November
15
 2021

DST #2 Formation: Viola Test Interval: 3983 - 4017' Total Depth: 4017'
 Time On: 10:07 11/15 Time Off: 18:16 11/15
 Time On Bottom: 12:13 11/15 Time Off Bottom: 15:08 11/15

Electronic Volume Estimate:
 2250'

<u>1st Open</u>	1st Close	<u>2nd Open</u>	2nd Close
Minutes: 10	Minutes: 45	Minutes: 30	Minutes: 90
Current Reading: 86.4" at 10 min	Current Reading: 2.7" at 45 min	Current Reading: 156.3" at 30 min	Current Reading: 0" at 90 min
Max Reading: 86.4"	Max Reading: 3.5"	Max Reading: 156.3"	Max Reading: 7.7"

Inside Recorder





Company: Edison Operating Company, LLC

Lease: Sewing #1-35

SEC: 35 TWN: 24S RNG: 13W
 County: STAFFORD
 State: Kansas
 Drilling Contractor: Pickrell Drilling Company, Inc. - Rig 10
 Elevation: 1916 GL
 Field Name: St John
 Pool: WILDCAT
 Job Number: 530
 API #: 15-185-24094

Operation:
 Uploading recovery & pressures

DATE
 November
15
 2021

DST #2 **Formation: Viola** **Test Interval: 3983 - 4017'** **Total Depth: 4017'**
 Time On: 10:07 11/15 Time Off: 18:16 11/15
 Time On Bottom: 12:13 11/15 Time Off Bottom: 15:08 11/15

Recovered

Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
2457	34.96311	G	100	0	0	0
157	2.2263827	SLMCGCO	25	58	0	17
116	0.57072	SLGCOCM	15	25	0	60

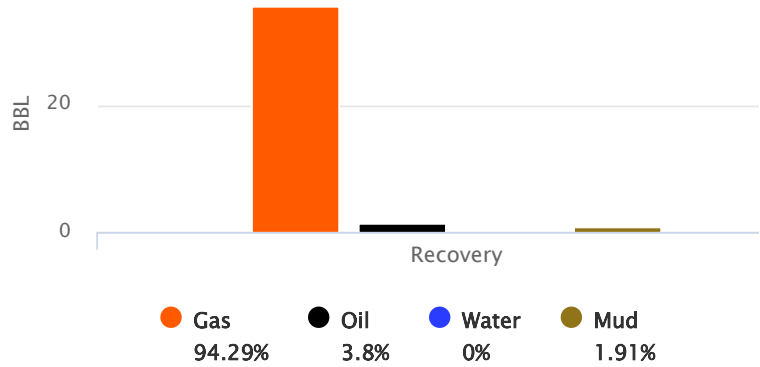
Total Recovered: 2730 ft

Total Barrels Recovered: 37.7602127

Reversed Out
 NO

Initial Hydrostatic Pressure	1902	PSI
Initial Flow	71 to 76	PSI
Initial Closed in Pressure	249	PSI
Final Flow Pressure	80 to 120	PSI
Final Closed in Pressure	287	PSI
Final Hydrostatic Pressure	1910	PSI
Temperature	111	°F
Pressure Change Initial Close / Final Close	0.0	%

Recovery at a glance



GIP cubic foot volume: 199.90603



**Company: Edison Operating
Company, LLC**

Lease: Sewing #1-35

SEC: 35 TWN: 24S RNG: 13W
County: STAFFORD
State: Kansas
Drilling Contractor: Pickrell Drilling
Company, Inc. - Rig 10
Elevation: 1916 GL
Field Name: St John
Pool: WILDCAT
Job Number: 530
API #: 15-185-24094

Operation:
Uploading recovery &
pressures

DATE
November
15
2021

DST #2 Formation: Viola Test Interval: 3983 - Total Depth: 4017'
4017'
Time On: 10:07 11/15 Time Off: 18:16 11/15
Time On Bottom: 12:13 11/15 Time Off Bottom: 15:08 11/15

BUCKET MEASUREMENT:

1st Open: 1" Blow. BOB in 2 1/4 minutes
1st Close: 3 1/2 inch Blow Back
2nd Open: 4" Blow. BOB in 1 minute
2nd Close: 7 3/4 inch Blow Back

REMARKS:

Tool Sample: 0% Gas 55% Oil 0% Water 45% Mud



Company: Edison Operating Company, LLC

Lease: Sewing #1-35

SEC: 35 TWN: 24S RNG: 13W
 County: STAFFORD
 State: Kansas
 Drilling Contractor: Pickrell Drilling Company, Inc. - Rig 10
 Elevation: 1916 GL
 Field Name: St John
 Pool: WILDCAT
 Job Number: 530
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Operation:
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DATE
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DST #2 Formation: Viola Test Interval: 3983 - 4017' Total Depth: 4017'
 Time On: 10:07 11/15 Time Off: 18:16 11/15
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Down Hole Makeup

Heads Up: 11.91 FT	Packer 1: 3978 FT
Drill Pipe: 3845.51 FT <i>ID-3 1/2</i>	Packer 2: 3983 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 3967.42 FT
Collars: 116.83 FT <i>ID-2 1/4</i>	Bottom Recorder: 3987 FT
Test Tool: 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 34	Surface Choke: 1"
Anchor Makeup	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): FT <i>4 1/2-FH</i>	
Change Over: FT	
Drill Pipe: (in anchor): FT <i>ID-3 1/2</i>	
Change Over: FT	
Perforations: (below): 33 FT <i>4 1/2-FH</i>	



**Company: Edison Operating
Company, LLC**

Lease: Sewing #1-35

SEC: 35 TWN: 24S RNG: 13W
County: STAFFORD
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Company, Inc. - Rig 10
Elevation: 1916 GL
Field Name: St John
Pool: WILDCAT
Job Number: 530
API #: 15-185-24094

Operation:
Uploading recovery &
pressures

DATE
November
15
2021

DST #2 Formation: Viola Test Interval: 3983 - Total Depth: 4017'
4017'
Time On: 10:07 11/15 Time Off: 18:16 11/15
Time On Bottom: 12:13 11/15 Time Off Bottom: 15:08 11/15

Mud Properties

Mud Type: Chem **Weight:** 9.2 **Viscosity:** 58 **Filtrate:** 8 **Chlorides:** 6800 ppm



Company: Edison Operating Company, LLC

Lease: Sewing #1-35

SEC: 35 TWN: 24S RNG: 13W
County: STAFFORD
State: Kansas
Drilling Contractor: Pickrell Drilling Company, Inc. - Rig 10
Elevation: 1916 GL
Field Name: St John
Pool: WILDCAT
Job Number: 530
API #: 15-185-24094

Operation:
Uploading recovery & pressures

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November
15
2021

DST #2 Formation: Viola Test Interval: 3983 - 4017' Total Depth: 4017'
Time On: 10:07 11/15 Time Off: 18:16 11/15
Time On Bottom: 12:13 11/15 Time Off Bottom: 15:08 11/15

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
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Time	Orifice	PSI	MCF/D
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Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 EDISON OPERATING CO LLC
 8100 E 22ND ST N
 BUILDING 1900
 WICHITA, KS 67226

Invoice Date: 11/9/2021
 Invoice #: 0356931
 Lease Name: Sewing
 Well #: 1-35 (New)
 County: Stafford, Ks
 Job Number: WP2069
 District: Pratt

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
H-CON	225.000	18.900	4,252.50
Cement Class A	175.000	15.300	2,677.50
Calcium Chloride	330.000	0.675	222.75
Cello Flake	45.000	1.575	70.88
8 5/8" Top rubber plug	1.000	157.500	157.50
Light Eq Mileage	20.000	1.800	36.00
Heavy Eq Mileage	20.000	3.600	72.00
Ton Mileage	377.000	1.350	508.95
Depth Charge 501'-1000'	1.000	1,125.000	1,125.00
Cement Plug Container	1.000	225.000	225.00

Total 9,348.08

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



CEMENT TREATMENT REPORT

Customer:	Edison Operating	Well:	Sewing 1-35	Ticket:	wp 2069
City, State:	ST John Kansas	County:	Stafford Kansas	Date:	11/9/2021
Field Rep:	Scott Piland	S-T-R:	35-24s-13w	Service:	surface

Downhole Information	
Hole Size:	12 1/4 in
Hole Depth:	509 ft
Casing Size:	8 5/8 in
Casing Depth:	508 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	31.0 bbbls

Calculated Slurry - Lead	
Blends:	H-con
Weight:	12.3 ppg
Water / Sx:	13.0 gal / sx
Yield:	2.28 ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	91.3 bbbls
Total Sacks:	225 sx

Calculated Slurry - Tail	
Blends:	A 2% cc
Weight:	15.2 ppg
Water / Sx:	5.7 gal / sx
Yield:	1.27 ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	40.0 bbbls
Total Sacks:	175 sx

TIME	RATE	PSI	BBLs	STAGE TOTAL BBLs	REMARKS
8:00 AM			-	-	on location job and safety
8:15 AM			-	-	spot trucks and rig up
8:55 AM				-	start casing in the hole
10:10 AM				-	casing on bottom and circulate
10:20 AM				-	start cement
	5.5	350.0	5.0	5.0	fresh water
	5.5	350.0		5.0	cement
	5.5	350.0	91.0	96.0	mix 225 sacks h can
	5.5	350.0	40.0	136.0	mix 175 a 2%cc
10:50 AM					cement in and shut down
10:53 AM					start displacement
11:00 AM					displace 31 bbl and shut down
					cement did circulate
					plug down at 11:00 am

CREW		UNIT	SUMMARY		
Cementer:	M Brungardt	916	Average Rate	Average Pressure	Total Fluid
Pump Operator:	J Pauly	208	5.5 bpm	350 psi	136 bbbls
Bulk #1:	M Flores	181/533			
Bulk #2:					



Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 EDISON OPERATING CO LLC
 8100 E 22ND ST N
 BUILDING 1900
 WICHITA, KS 67226

Invoice Date: 11/17/2021
 Invoice #: 0356932
 Lease Name: Sewing
 Well #: 1-35 (New)
 County: Stafford, Ks
 Job Number: WP2101
 District: Pratt

Date/Description	HRS/QTY	Rate	Total
Longstring	0.000	0.000	0.00
H-Long	125.000	25.200	3,150.00
H-Plug	30.000	11.700	351.00
Cello Flake	32.000	1.575	50.40
5 1/2" Floatshoe-Flapper AFU	1.000	337.500	337.50
5 1/2" LD Plug & Baffle	1.000	315.000	315.00
Cement baskets 5 1/2"	1.000	270.000	270.00
5 1/2" Turbolizers	6.000	72.000	432.00
Mud flush	500.000	0.900	450.00
Light Eq Mileage	20.000	1.800	36.00
Heavy Eq Mileage	20.000	3.600	72.00
Ton Mileage Minimum	1.000	270.000	270.00
Depth Charge 4001'-5000'	1.000	2,250.000	2,250.00
Cement Plug Container	1.000	225.000	225.00
Cement Data Acquisition	1.000	225.000	225.00

Total 8,433.90

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



CEMENT TREATMENT REPORT

Customer:	EDISON OPERATING	Well:	SEWING 1-35	Ticket:	WP2101
City, State:	PRATT KS	County:	STAFFORD KS	Date:	11/17/2021
Field Rep:	RICK POPP	S-T-R:	35-24S-13W	Service:	LONGSTRING

Downhole Information	
Hole Size:	in
Hole Depth:	4160 ft
Casing Size:	5 1/2 in
Casing Depth:	4166.55 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	98.2 bbls

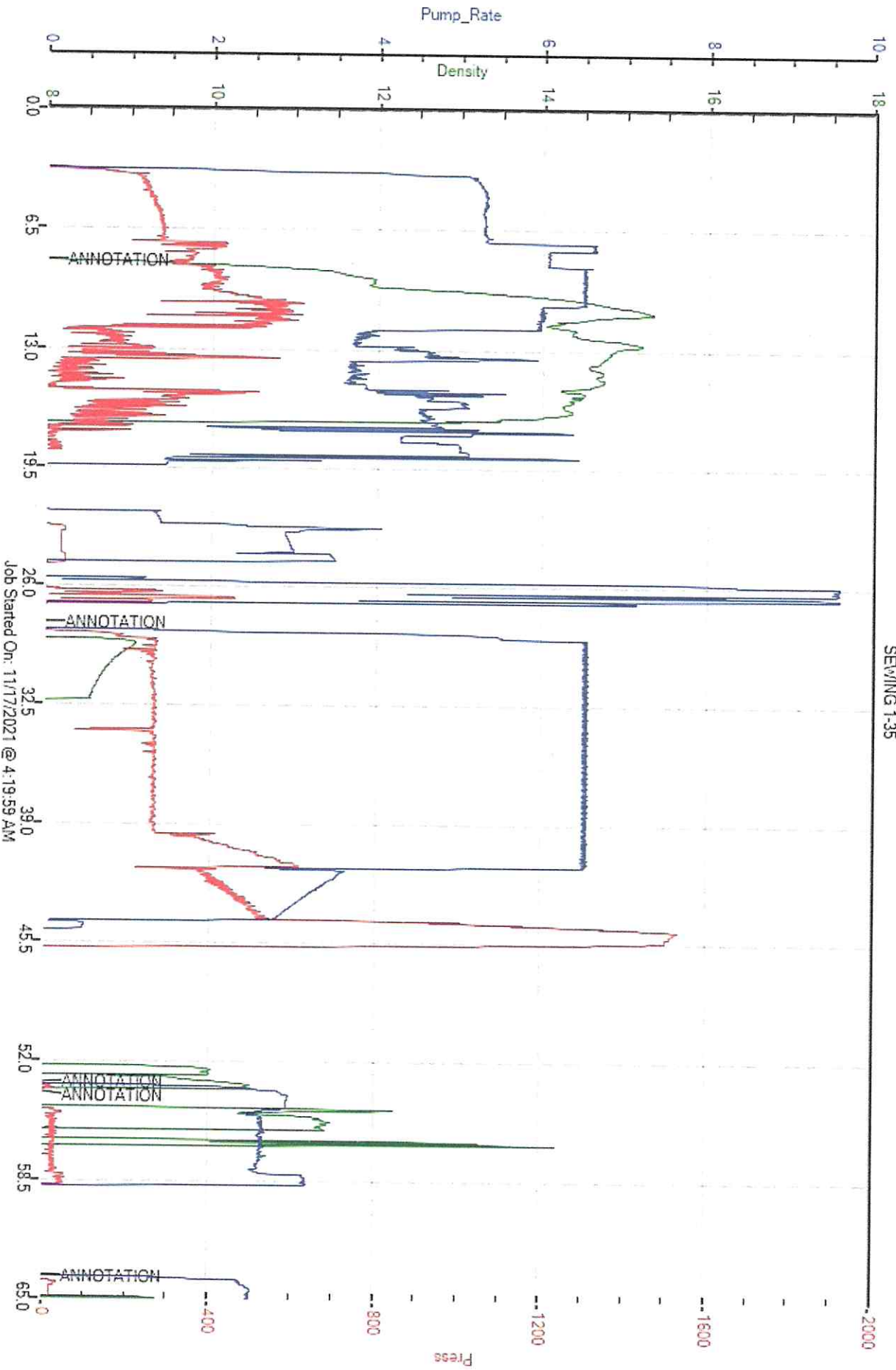
Calculated Slurry - Lead	
Blend:	H-LONG
Weight:	15.0 ppg
Water / Sx:	6.0 gal / sx
Yield:	1.42 ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	32.0 bbls
Total Sacks:	125 sx

Calculated Slurry - Tail	
Blend:	H-PLUG
Weight:	13.78 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.43 ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	7.0 bbls
Total Sacks:	30 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
11:45 PM			-	-	ON LOCATION
12:09 PM				-	RUN 15.5# 5 1/2 CASING 42.44 SHOE JOINT BASKET TOP OF 6 TURBOS ON1,3,4,5,6,7
1:57 AM				-	CASING ON BOTTOMHOOK TO CASING, BREAK CIRCULATION WITH RIG
3:20 AM	5.1	220.0	5.0	5.0	PUMP 5 BBL WATER
3:22 AM	5.3	250.0	12.0	17.0	PUMP12 BBL MUD FLUSH
3:25 AM	5.0	220.0	5.0	22.0	PUMP 5 BBL WATER
3:26 AM	6.5	410.0	32.0	54.0	MIX 125 SKS H-LONG
3:40 AM	3.0	25.0	4.0	58.0	WASH PUMP AND LINE, DROP PLUG
3:45 AM	6.5	220.0		58.0	START DISPLACEMENT
3:58 AM	6.5	400.0	73.0	131.0	LIFT PRESSURE
3:59 AM	3.5	400.0	88.0	219.0	SLOW RATE
4:05 AM			98.2	317.2	PLUG DOWN, RELEASED AND HELD
4:12 AM	1.0	25.0	7.0	324.2	MIX 30 SKS H-PLUG FOR RAT HOLE
					CIRCULATION THROUGH JOB
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	
				-	JOB COMPLETE, THANK YOU!
				-	MIKE MATTAL
				-	RILEY & MICHAEL
				-	

CREW		UNIT	SUMMARY		
Cementer:	MATTAL	912	Average Rate	Average Pressure	Total Fluid
Pump Operator:	OSBORN	179/522	4.7 bpm	241 psi	324 bbls
Bulk #1:	FLOREZ	181/533			
Bulk #2:					

EDISON OPERATING SEWING 1-35





EDISON OPERATING COMPANY_{LLC}

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Sewing #1-35
API: API # 15-185-24094-0000
Location: Section 17-T24S-R14W Stafford Co., Kansas
License Number: 34434
Spud Date: 11/8/2021
Surface Coordinates: 505' FNL & 1085' FWL
(3-D Location)
Bottom Hole Coordinates:
Ground Elevation (ft): 1916' K.B. Elevation (ft): 1923'
Logged Interval (ft): 3000 To: 4158 Total Depth (ft): 4158
Formation: Simpson Shale
Type of Drilling Fluid: Chemical Gel/Polymer Fresh Water -Based
Region: Unnamed
Drilling Completed: 11/16/2021

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Edison Operating Company, LLC
Address: 8100 E. 22nd St. N.
Building 1900
Wichita, KS 67226

GEOLOGIST

Name: Adam T. Kennedy
Company: Edison Operating Company, LLC
Address: 8100 E. 22nd St. N.
Building 1900
Wichita, KS 67226

REMARKS

After review of the open hole logs, geological log, and drill stem test results, it was agreed upon by all parties to run 5 1/2" production casing to further evaluate the Viola formation in the Sewing #1-35.

Please note: the ROP and DST intervals were shifted 2' shallow to correspond to the electric log tops.

The well samples were saved and submitted to the Well Sample Library in Wichita, KS.

Respectfully submitted,

Adam T. Kennedy

GENERAL INFORMATION

Service Companies

Drilling Contractor: Pickrell Drilling Rig #10
 Tool Pusher: Scotty Piland
 Daylight Driller: Brett Denning
 Evening Driller: Kraig Ford
 Morning Driller: Sam Staggs

Drilling Fluid: Mud-Co/Service Mud Inc.
 Engineer: Justin Whiting

Gas Detector: Bluestem Environmental
 Engineer: Keith Reavis

Logging Company: Eli Wireline
 Engineer: Jeff Lubbers
 Logs Ran: DI, CDNL, Micro, Sonic

Unit: 5279
 Operational By: 3200'

Testing Company: Diamond Testing, LLC
 Tester: Ricky Ray

Deviation Survey

Depth	Survey
508'	1/2 deg
3744'	1 deg
4160'	1 1/4 deg

Pipe Strap

Depth	Pipe Strap

Bit Record

Bit #	Size	Make	Type	Serial Number	Depth In	Depth Out	Feet	Hours

Surface Casing

11.09.2021	Ran 13 jts of 8 5/8 surface casing, set @ 508' (tally @ 496'), cement w/ 225 sx H-con, 2% gel 3% CC, plug down @ 11:00 AM 11.9.21 by Hurricane Cementers.
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Production Casing Info

11.17.2021	Ran 97 jts used 5 1/2 15.5# production casing, set @ 4142' KB. Cement w/125 sx H Long, 30sx plug in Rathole, plug down @ 4:45am 11.17.21, Hurricane Services ticket # WP1201.
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DAILY DRILLING REPORT

Date	0700 Hrs Depth	Previous 24 Hours of Operations
11.13.2021	3450'	Geologist, Adam T. Kennedy on location @ 0900 hrs, 11.13.2021. Currently drilling Douglas Shale section, preparing to short trip @ 3600'. Made 750' over past 24 hrs. WOB: 35k RPM: 75 PP: 700 SPM: 54 DMC: \$2,431.99 CMC: \$8,002.50
11.14.2021	3743'	Short trip 20 stands @ 3588'. CTCH, resume drilling. Drilling and connections Lansing Kansas City. CFS @ 3743' in LKC H, shows warrant test, TOH to run DST #1. Conduct test, currently TIH to resume drilling. Made 247' over past 24 hours. WOB: 35k RPM: 75 PP: 700 SPM: 54 DMC: \$506.62 CMC: \$8,509.12
11.15.2021	4016'	Drilling and connections Lansing, Marmaton, Kinderhook, Viola. CFS @ 4002', 4016'. Shows warrant test, short trip 20 stands, CTCH, TIH for DST #2. Made 273' over past 24 hours. WOB: 35k RPM: 75 PP: 700 SPM: 54 DMC: \$802.03 CMC: \$9,311.15
11.16.2021	4160' - RTD	Conduct DST #2, TIH to resume drilling. Drilling and connections Viola, Simpson. RTD of 4160' reached 0600 11.16.21. CTCH and drop survey, TOH to prepare for logging operations. Conduct open hole logs, logging completed 00:00 11.16.2021. Geologist off location @ 10:00 hrs 11.16.21 WOB: 38k RPM: 75 PP: 700 SPM: 54 DMC: \$26.03 CMC: \$9,337.18

ROCK TYPES

LITHOLOGY

- Cht brown
- Cht multi
- Cht white
- Congl
- Dol1
- Dol2
- Dol3
- Dol4
- Igneous
- Lmst1
- Lmst2
- Lmst3
- Lmst4
- Lmst5
- Meta
- Sandylms
- Sh brown
- Sh carbonaceous
- Sh gray
- Sh green
- Sh red
- Sh teal
- Sh white
- Sh yellow

- Siltstn
- Ss
- Dtd
- Pipesymbol

FOSSIL

- Oomoldic
- Bioclst
- Crin
- Fossil
- Oolite

MINERAL

- Sity
- Sand
- Dol
- Chlorite
- Brecfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Glau
- Hvymin

- Minxl
- Nodule
- Pyr
- Sandy
- Silt
- Sil
- Sulphur

STRINGER

- Lmst4
- Lmst2
- Sh
- Sandylms
- Lms1
- Gryslt
- Lmst3
- Sh teal
- Sh gray
- Dol
- Dol1
- Carbsh
- Dol
- Lmst
- Sltstrg
- Ssstrg

TEXTURE

- Chalky
- Cryxln
- Earthy
- Lithogr
- Microxln

OIL SHOW

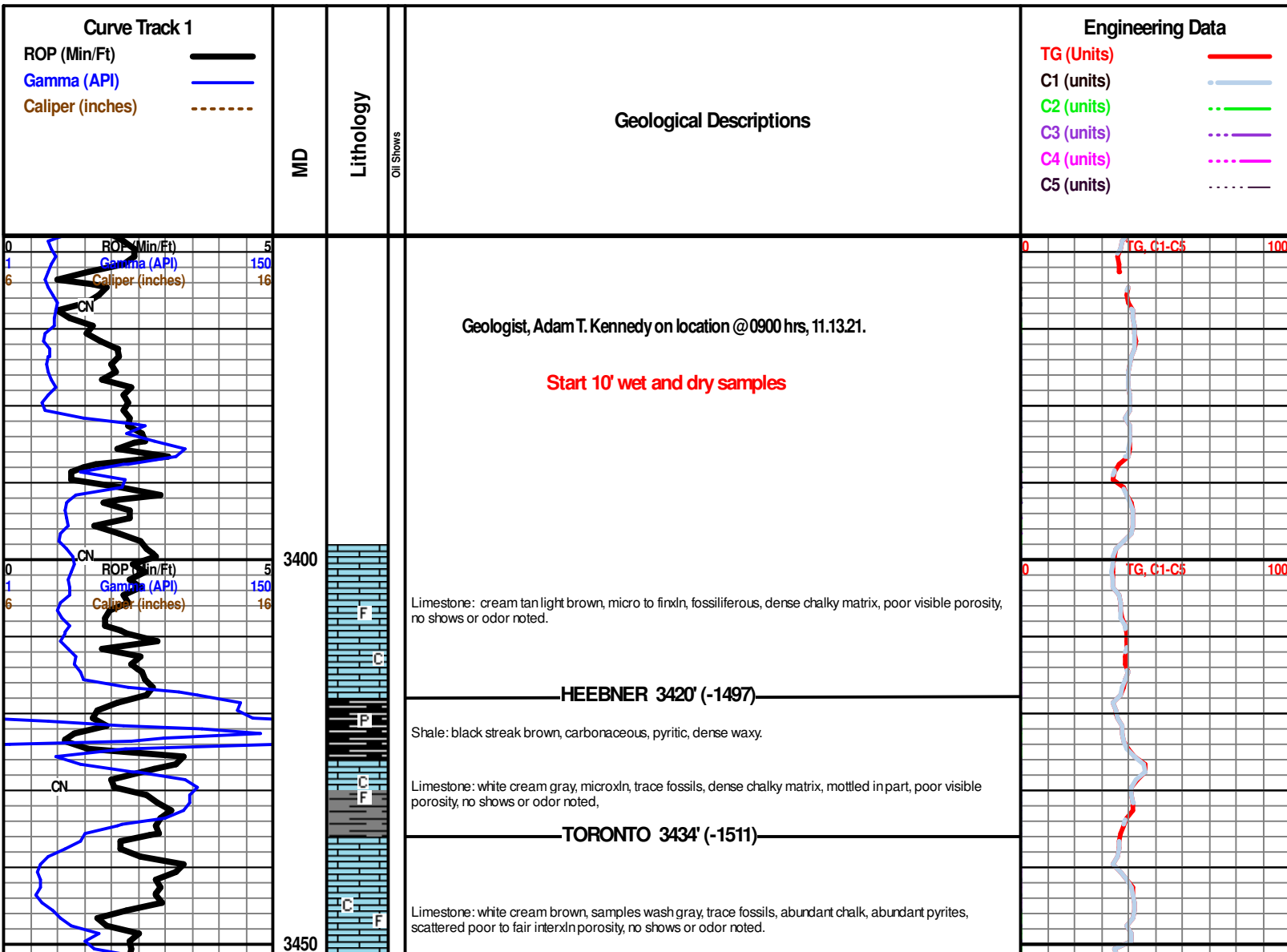
- Gas show
- Even
- Spotted
- Poor
- Dead

INTERVAL

- Dst1
- Dst2
- Dst3
- Core
- Tail pipe

EVENT

- Open hole



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

April 05, 2022

DAVID WITHROW
Edison Operating Company LLC
8100 E. 22ND ST. N., BLDG 1900
WICHITA, KS 67226-2319

Re: ACO-1
API 15-185-24094-00-00
SEWING 1-35
NW/4 Sec.35-24S-13W
Stafford County, Kansas

Dear DAVID WITHROW:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 11/8/2021 and the ACO-1 was received on April 05, 2022 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department