

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: Office Name, Address, Phone. Rows for District Office #1, #2, #3, #4.

General

Well ID 126843
 Well Oliver 3306 3-14H
 Company SandRidge Energy
 Operator - * -
 Lease Name Oliver 3306 3-14H
 Elevation 0.00 ft
 Production Method Other
 Dataset Description

Comment

Surface Unit

Manufacturer - * -
 Unit Class - * -
 Unit API Number - * -
 Measured Stroke Length 100.000 in
 Rotation CW
 Counter Balance Effect (Weights Level) - * - Klb
 Weight Of Counter Weights 2000 lb

Prime Mover

Motor Type Electric
 Rated HP - * - HP
 Run Time 24 hr/day
 MFG/Comment - * -

Electric Motor Parameters

Rated Full Load AMPS - * -
 Rated Full Load RPM - * -
 Synchronous RPM 1200
 Voltage - * -
 Hertz 60
 Phase 3
 Power Consumption 5
 Power Demand 8 \$/KW

Tubulars

Tubing OD 2.875 in
 Casing OD 7.000 in
 Average Joint Length 31.700 ft
 Anchor Depth - * - ft
 Kelly Bushing 0.00 ft

Pump

Plunger Diameter - * - in
 Pump Intake Depth 4300.00 ft
 **Total Rod Length < Pump Depth

Polished Rod

Polished Rod Diameter - * - in

Rod String

	Top Taper	Taper 2	Taper 3	Taper 4	Taper 5	Taper 6
Rod Type	- * -	- * -	- * -	- * -	- * -	- * -
Rod Length	- * -	- * -	- * -	- * -	- * -	- * - ft
Rod Diameter	- * -	- * -	- * -	- * -	- * -	- * - in
Rod Weight	0.0	0.0	0.0	0.0	0.0	0.0 lb

Total Rod Length 0
 Total Rod Weight 0.00

Damp Up 0.043
 Damp Down 0.043

Conditions

Pressure

Static BHP 279.8 psi (g)
 Static BHP Method Acoustic
 Static BHP Date 03/31/2022

Producing BHP 1052.1 psi (g)
 Producing BHP Method Acoustic
 Producing BHP Date 03/25/2022
 Formation Depth 4710.00 ft

Surface Producing Pressures

Tubing Pressure - * - psi (g)
 Casing Pressure 246.2 psi (g)

Casing Pressure Buildup

Change in Pressure 0.3 psi
 Over Change in Time 1.50 min

Production

Oil Production 0 BBL/D
 Water Production 1 BBL/D
 Gas Production - * - Mscf/D
 Production Date 03/31/2022

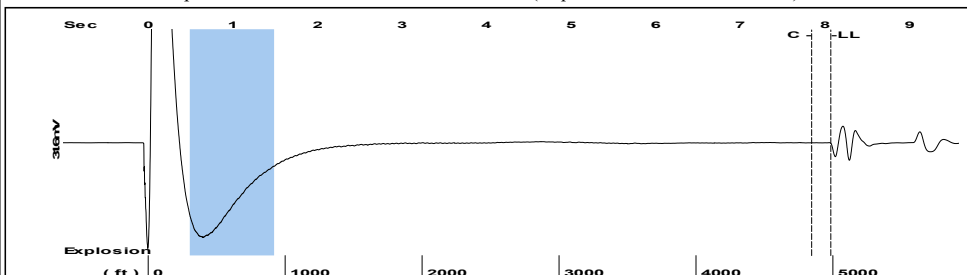
Temperatures

Surface Temperature 70 deg F
 Bottomhole Temperature 150 deg F

Fluid Properties

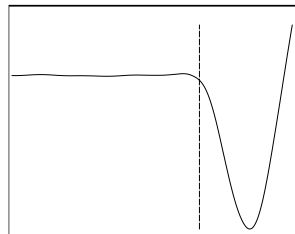
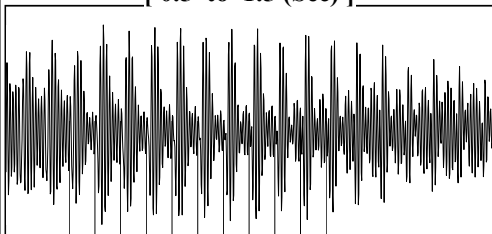
Oil API 40 deg.API
 Water Specific Gravity 1.05 Sp.Gr.H2O

Group: March 2022 Well: Oliver 3306 3-14H (acquired on: 03/25/22 14:47:31)



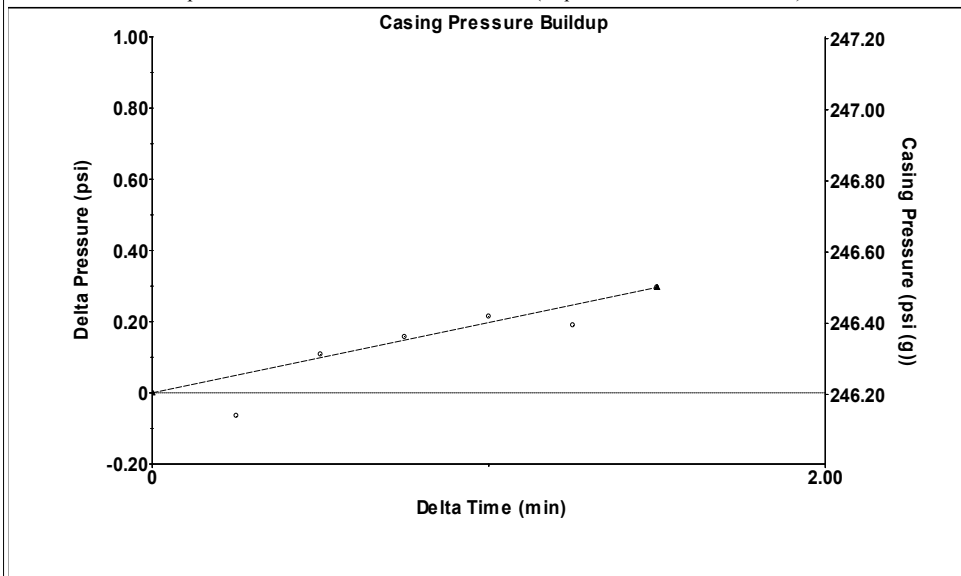
Filter Type High Pass Automatic Collar Count Yes Time 8.07 sec
 Manual Acoustic Veloc 1200.76 ft/s Manual JTS/sec 18.9394 Joints 157.235 Jts
 Depth 4984.36 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

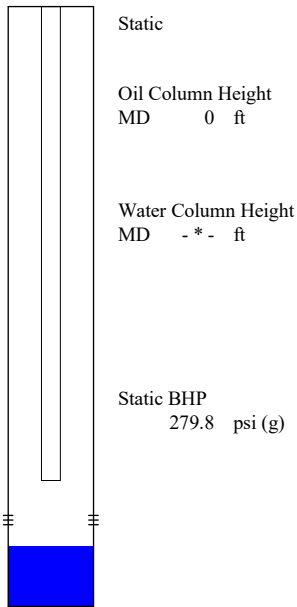
Group: March 2022 Well: Oliver 3306 3-14H (acquired on: 03/25/22 14:47:31)



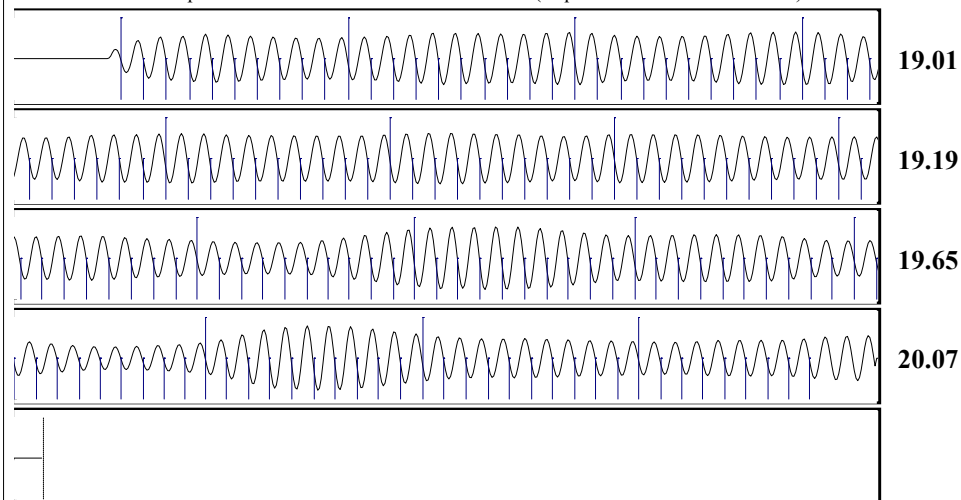
Change in Pressure 0.30 psi PT16722
 Change in Time 1.50 min Range 0 - ? psi

Group: March 2022 Well: Oliver 3306 3-14H (acquired on: 03/25/22 14:47:31)

Production		Potential	Casing Pressure
Oil	0	- * - BBL/D	246.2 psi (g)
Water	1	- * - BBL/D	Casing Pressure Buildup
Gas	- * -	- * - Mscf/D	0.3 psi
IPR Method		Vogel	1.50 min
PBHP/SBHP		- * -	Gas/Liquid Interface Pressure
Production Efficiency		0.0	281.7 psi (g)
Oil 40 deg.API		Liquid Level Depth	4984.36 ft
Water 1.05 Sp.Gr.H2O		Tubing Intake Depth	4300.00 ft
Gas 0.74 Sp.Gr.AIR		Formation Depth	4710.00 ft
Acoustic Velocity	1235.28 ft/s		



Group: March 2022 Well: Oliver 3306 3-14H (acquired on: 03/25/22 14:47:31)



Acoustic Velocity	1235.28 ft/s	Joints counted	148
Joints Per Second	19.4839 jts/sec	Joints to liquid level	157.235
Depth to liquid level	4984.36 ft	Filter Width	16.9394 20.9394
Automatic Collar Count	Yes	Time to 1st Collar	0.248 7.844

April 06, 2022

Collette Davis
SandRidge Exploration and Production LLC
1 E SHERIDAN AVE STE 500
OKLAHOMA CITY, OK 73104-2494

Re: Temporary Abandonment
API 15-077-22047-01-00
OLIVER 3306 3-14H
SE/4 Sec.14-33S-06W
Harper County, Kansas

Dear Collette Davis:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/16/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/16/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Scott Schmidt, ECRS"