

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CASING MECHANICAL INTEGRITY TEST**

Form U-7  
August 2019

Disposal:  Enhanced Recovery:  KCC District No.: \_\_\_\_\_  
 Operator License No.: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_ Phone: (\_\_\_\_) \_\_\_\_\_

API No.: \_\_\_\_\_ Permit No.: \_\_\_\_\_  
 \_\_\_ - \_\_\_ - \_\_\_ - \_\_\_ Sec. \_\_\_ Twp. \_\_\_ S. R. \_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Lease: \_\_\_\_\_ Well No.: \_\_\_\_\_  
 County: \_\_\_\_\_

Well Construction Details:  New well  Existing well with changes to construction  Existing well with no changes to construction

Maximum Authorized Injection Pressure: \_\_\_\_\_ psi Maximum Injection Rate: \_\_\_\_\_ bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>	<i>Tubing</i>
Size: _____	_____	_____	_____	_____	_____	Size: _____
Set at: _____	_____	_____	_____	_____	_____	Set at: _____
Sacks of Cement: _____	_____	_____	_____	_____	_____	Type: _____
Cement Top: _____	_____	_____	_____	_____	_____	
Cement Bottom: _____	_____	_____	_____	_____	_____	

Packer Type: \_\_\_\_\_ Set at: \_\_\_\_\_

DV Tool  Port Collar Depth of: \_\_\_\_\_ feet with \_\_\_\_\_ sacks of cement TD (and plug back): \_\_\_\_\_ feet depth

**Zone of Injection** Formation: \_\_\_\_\_ Top Feet: \_\_\_\_\_ Bottom Feet: \_\_\_\_\_ Perf. or Open Hole: \_\_\_\_\_

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space?  Yes  No

**If Dual Completion** - Injection is:  Above Production  Below Production

**FIELD DATA**

GPS Location: Datum:  NAD27  NAD83  WGS84 Lat: \_\_\_\_\_ Long: \_\_\_\_\_ Date Acquired: \_\_\_\_\_

MIT Type: \_\_\_\_\_ MIT Reason: \_\_\_\_\_

Time in Minute(s): \_\_\_\_\_

Pressures: Set up 1 \_\_\_\_\_

Set up 2 \_\_\_\_\_

Set up 3 \_\_\_\_\_

Tested:  Casing  or Casing - Tubing Annulus System Pressure during test: \_\_\_\_\_ Bbls. to load annulus: \_\_\_\_\_

Test Date: \_\_\_\_\_ Using: \_\_\_\_\_ Company's Equipment

The zone tested for this well is between \_\_\_\_\_ feet and \_\_\_\_\_ feet.

The test results were verified by operator's representative:

Name: \_\_\_\_\_ Title: \_\_\_\_\_ Phone: (\_\_\_\_) \_\_\_\_\_

<p><b>KCC Office Use Only</b></p> <p>The results were:</p> <p><input type="checkbox"/> Satisfactory</p> <p><input type="checkbox"/> Not Satisfactory</p> <p>Next MIT: _____</p>	<p>State Agent: _____ Title: _____ Witness: <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Remarks: _____</p>
---	--

Form	U7 - Casing Mechanical Integrity Test
Operator	New Age Oil LLC
Well Name	BUNKER 2
Doc ID	1634604

Injection Zones

FormationName	Top	Bottom
TOPEKA	3404	3412
LANSING-KANSAS CITY	3634	3864

## LINER SETTING WITNESS REPORT

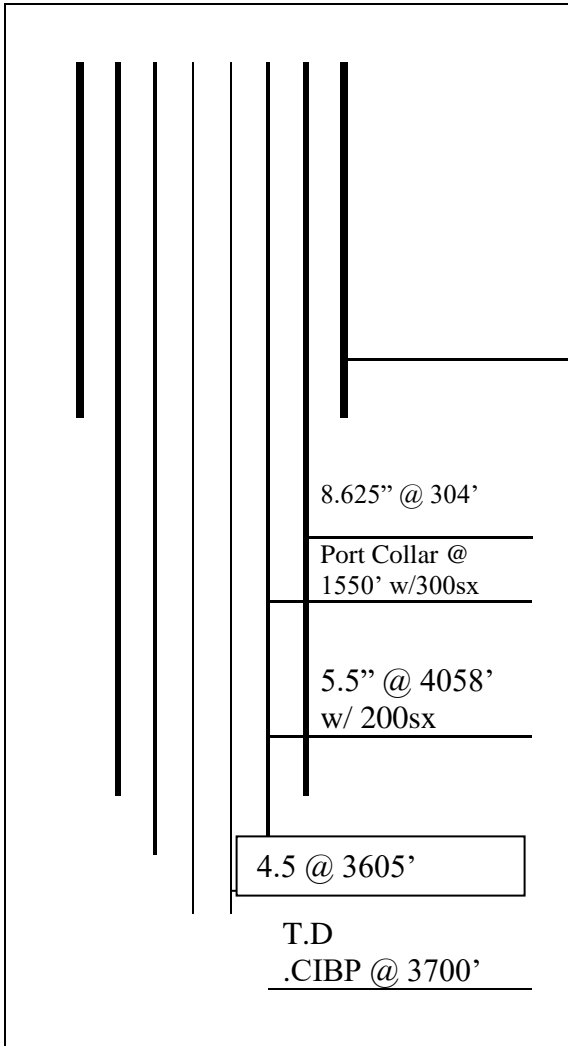
Date: 7/21/2021

Operator: New Age Oil # 34310 Lease: Bunker

Address: 1563 Ridge Rd Well# 2  
Hays, KS 67601-1010 Location SW/4 24-12-22W  
Attn: Travis Rozean County Trego Co., KS

Phone# (785) 623-0473 API# 15-195-21662-00-00

UIC Permit # \_\_\_\_\_ GPS LAT: 38.99258 LONG: -99.71665



Pipe Info	Size	Set from	Set to	sx cmt	circ?
Conductor					
Surface	8.625"	0	304	200	Yes
Production	5.5"	0	4058	200	No
Liner	4.5"	0	3605	175	No
Liner					

**Remarks:**

Port Collar @ 1550' w/300sx Circulated  
Anhydrite @ 1769'  
4.5" @ 3605'  
Started with fresh water to check for a blow. Finally got a little circulation. Pumped 175sx started at approx. 400psi and worked up to 800psi before landing the plug. Cement did not circulate. Operator said had a Topeka zone open @ 3402' to 3412' and had a possible casing leak but depth not known

Port collar  DV tool  @ 1550' Sx cmt 300 Circ? Yes  No

Cement Company Quality Oil Well Cementing Ticket # 2336

Witness Yes  No   07/21/2021  
signature date