KOLAR Document ID: 1637332

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxxx) Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
□ Oil □ WSW □ SWD	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	
EOR Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
GOVV Territt #.	Lease Name: License #:
Canad Date on Date Decembed TD Completing Date on	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY										
Confidentiality Requested										
Date:										
Confidential Release Date:										
Wireline Log Received Drill Stem Tests Received										
Geologist Report / Mud Logs Received										
UIC Distribution										
ALT I II Approved by: Date:										

KOLAR Document ID: 1637332

Page Two

Operator Name: _				Lease Name:	ne: Well #:				
Sec Twp.	S. R.	E	ast West	County:					
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,	
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log	
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample	
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum	
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No						
		B	CASING eport all strings set-c		New Used	ion, etc.			
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD				
Purpose:	Purpose: Depth Top Bottom			# Sacks Used		Type and F	Percent Additives		
Perforate Protect Casi Plug Back T									
Plug Off Zor									
Did you perform a Does the volume Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,	
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)			
Estimated Production Per 24 Hours	on	Oil Bbls.							
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom	
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT	
,	,			Bridge Plug					
Shots Per Foot	Shots Per Perforation Perforation Bridge Plug Foot Top Bottom Type				Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record	
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:					
TODING RECORD:	. 3126.	Set	n.	i donei Al.					

Form	ACO1 - Well Completion
Operator	Coral Coast Petroleum, L.C.
Well Name	LEITNER FARMS 1
Doc ID	1637332

All Electric Logs Run

Micro	
Dual Induction	
Density	
Sonic	

Form	ACO1 - Well Completion
Operator	Coral Coast Petroleum, L.C.
Well Name	LEITNER FARMS 1
Doc ID	1637332

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
Surface	12.25	8.625	23	326	H-325	2%gel,3% cc



CEMIEN		ATMEN	ए सम्ब	ORT								
		Coral Co	A STATE OF THE PARTY OF THE PAR		Well:		Leitner Farms #1	Ticket	WP 2497			
City,	State	Oakley I	<s< td=""><td></td><td>County:</td><td></td><td>Rawlins KS</td><td></td></s<>		County:		Rawlins KS					
		Rick Wil			S-T-R:		33-4S-33W	Date: Service:				
Dow	nhole	Informatio	on		Calculated S	lurry - Lea	d	Cal	culated Slurry - Tail			
	e Size:				Blend:		'lug	Blend:				
Hole					Weight:	13.8		Weight:				
Casing Casing			ft		Water / Sx:		gal / sx ft³ / sx	Water / Sx: Yield:				
Tubing /		<u></u>			Yield: Annular Bbis / Ft.:		bbs/ft.	Annular Bbls / Ft.:				
	Depth:	<u> </u>	ft		Depth:	010-100	ft	Depth:				
Tool / P	acker:				Annular Volume:	0.0	bbls	Annular Volume:				
Tool	Depthi		ft		Excess:			Excess:				
Displace	ement:		bbls		Total Slurry:	60.6	bbis	Total Slurry:	0.0 bbls			
			STAGE	TOTAL	Total Sacks:	240	5x	Total Sacks:	0 sx			
TIME	रका	PSI	EBLs	Harris and House State Communication	REWARKS							
625p	1		-		Arrived on location							
635p	1			-	Safety meeting							
645p					Rig up							
921p	3.0	300.0	5.0	5.0	Water ahead							
923p		350.0	12.6	17.6		Mixed 50 sacks cement 13.8 ppg @ 2875'						
929p		150.0	5.0	22.6	Begin displacement							
931p				22,6	Plug down							
939p				22.6	Pumped mud with rig pump 2:15 minutes							
				22.6								
1044p	3.0	300.0	5.0	27.6	Water ahead							
1047р		400,0	25.2		Mixed 100 sacks cemen	nt 13,8 ppg (<u>@</u> 1900'					
1055p		150.0	15.5		Begin displacement							
1102p					Plug down				TO-MANAGEMENT CONTROL TO			
1257a	3.0	150.0	5.0		Water ahead							
100a	1	200.0	12.6		Mixed 50 sacks cement	13.8 ppg @	375	******				
105a		150,0	1.0		Begin displacement							
106a					Plug down							
206a	2.0	150.0	7.5		Plugged rat hole with 3	D sacks cen	ent 13.8 ppg					
210a					Plug down							
					Min			NAME OF THE OWNER OWNER OF THE OWNER OWNE				
213a		150.0	2.5		Plugged top 40' with 10	sacks cem	ent 13.8 ppg					
216a 220a					Plug down Wash up and rig down							
250a	1				Left location				· · · · · · · · · · · · · · · · · · ·			
2000		CREW			UNIT			SUMMAR				
Cen	nenter.	John			64		Average Rate	Average Pressure	Total Fluid			
Pump Op	erator:	Jose	v		208		2.9 bpm	223 psi	97 bbls			
	u!k #1:	Chris	tan		242							
В	ulk #2.		tamen and the second second			,	Supurgueuroga uww.geg/pppgess					

Hurricane Services, Inc. 250 N. Water St., Suite #200 Wichita, KS 67202



- Customer	Coral Coast Petro	lem	Lease & Well #	Leitner f	Farms #1			***************************************	Date		3/7/2022	,
Service District	Oakley KS		County & State	Rawlins	KS	Legals S/T/R	33-48	-33W	Job#			
Job Type	PTA	☑ PROD	□ INI	SWD)	New Well?	✓ YES	☐ No	Ticket#	,	NP 2497	,
Equipment#	Driver		, ,	Job :	Safety An	alysis - A Discus	sion of Hazards	& Safety Pro	ocedures	Z		
i 64	John	✓ Hard hat		☑ Glove	es		Lockout/Ta	gout	Warning Sig	ns & Flaggin	g	
208	Jose V	✓ H2S Monito	r	✓ Eye F	Protection		Required P	ermits	☐ Fall Protection	วก		
242	Christan	✓ Safety Foot	vear	Resp	iratory Pro	otection	✓ Slip/Trip/Fa	ıll Hazards	✓ Specific Job	Sequence/Ex	pectatio	ns
		✓ FRC/Protect	ive Clothing	Addit	tional Che	mical/Acid PPE	✓ Overhead I	Hazards	☑ Muster Poin	/Medical Loc	ations	
		Hearing Pro	tection	Fire £	Extinguish			concerns or i	ssues noted below			
						Con	nments	***************************************				
ı	1											
	~~~											
saeronner-sonvico		!										
1/41/11-11-3011/166		100	eripiton			Unit of Measure	Quantity				Net	Amount
STATE OF THE PROPERTY OF THE P			TO COMPANY OF THE PARTY OF THE			sack	240.00				- The state of the	\$2,870.40
FE285	8 5/8" Rubber Plug					ea	1.00	1				\$161.00
M015	Light Equipment Mile	eage				mi	45.00					\$90.00
M010	Heavy Equipment M					mi	90.00					\$360.00
M020	Ton Mileage					tm	466.00					\$699.00
D013	Depth Charge: 2001	'-3000'				job	1.00					\$1,840.00
C060	Cement Blending &	Mixing Service			·	sack	240.00					\$309.12
	- · · · · · · · · · · · · · · · · · · ·											

												-
							···					
							•••			***************************************		
											No distinguishmen	
, busto	mer Section: On the	nollowing scale i	ow would you rate.	#18 (1(0)E E	services li	IG.	1			Net:	\$	6,329.52
Ras	sed on this job, how	likely is it you	vould recommend	HSI to a c	olleague	2	Total Taxable State (ax laws dee	\$ -	Tax Rate:	O-1- T		\longrightarrow
, Ja					_		used on new wells	to be sales ta	x exempt.	Sale Tax:	\$	
							Hurricane Service well information at		customer provided in determination if			
Ur	nlikely 1 2 3	3 4 5	6 7 8	9	10 Extra	emaly Likely	services and/or pr	oducts are tax	exempt.	Total:	\$	6,329.52
							HSI Represe	ntative:	John Polley			ŀ
TERMS: Cash in advar	ace uniess Hurricane Si	enices Inc. (HSI) b	as approved credit pri	orto sale C	redil Jerms	CONCRETE DO LOS DO CONTRACTOR DE CONTRACTOR	***************************************			lay from the di	ata of inv	oire Past
TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or fedéral laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royallies and stated price adjustments. Actual charges may vary depending upon lime, equipment, and material utilimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likawise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable se												
X		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		CUSTO	MER AL	JTHORIZATIO	N SIGNATUI	<u>RE</u>				



MENT	TRE	TMENT	REPO	RT				
		oral Coa			Well:	Leitner Farms	#1 Ticket:	WP-2439
		Dakley K			County:	Thomas KS	Date:	2/19/2022
Field I	_				S-T-R:	Service:	Surface	
							Calcu	ated Slurry - Tail
		formation	200200000000000000000000000000000000000		Calculated SI	H-325	Blend:	
Hole :	- Bayes	12 1/4 i			Blend: Weight:	14.6 ppg	Weight:	ppg
Hole De		330 1			Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
Casing :	-	8 5/8 i			Yield:	1,41 ft³/5x	Yield:	ft ³ /sx
nsing Do ibing / L	- Table		in		Annular Bbls / Ft.:	0.0735 bbs / ft.	Annular Bhis / Ft.:	bbs / ft.
	epth:		ft		Depth:	330 ft	Deptii:	ft
ool / Pac					Annular Volume:	24.3 bbls	Annular Volume:	0 bbls
Tool D			ft		Excess:		Excess:	
splacen		19.6			Total Shurry:	62.7 bbls	Total Slurry:	0.0 bbis
		and the second second	STAGE	TOTAL	Total Sacks:	250 sx	Total Sacks:	0 5X
IME I	RATE	PSI	BBLs	BBL5	REMARKS			
12:00a					Arrival	<u> </u>		
12:05a				-	Safety meeting	<u></u>		
12:10a					Rig up			
1:45a					Circulate hole			
1:54a		170.0	5.0	5,0	H2O ahead	- ⇔ 220¹		
1:56a	4.5	240.0	62.7	67.7	Mix 250 sks @ 14.8 pp	J @ 330		
2:12a	4.5	220.0	19,6	87,3	Displaced H2O			
2:15a				87.3	Plug down Wash up			
2:16a				87.3 87.3	Rig down			
2:20a				87.3	Depart location			
2;45a		, ,						
					Circulated 5 bbls to pi	t		
			1					
							<u> </u>	<u> </u>
	i –							
						<u> </u>		
		<u> </u>	<u> </u>	<u> </u>				
		<u></u>	<u> </u>	<u> </u>				
	<u> </u>	ļ						
	 	 	 	<u> </u>				
50000000000000000000000000000000000000					UNIT		SUMMAF	Y
		CRE	Salar Salar Salar		78	Average R	ate Average Pressure	Total Fluid
	mente		5e J		230	4,7 bpn		87 bbls
Ритр О			hael R		242			
	Bulk# Bulk#2		ristian		1	1		The state of the s

Hurricane Services, Inc. 250 N. Water St., Suite #200 Wichita, KS 67202



eniliseelisesiavistiisissa		<u></u>		2017/21 224	nor Earme # 1				Date	2/19/2	022
Customer	Coral Coast Poli						33-4S-33W		Job#		
rvice District	Oakley KS	County & State Thomas KS			New Well?] No	Ticket#	WP-2	439	
Job Type	Surface	☑ PROD	נאו		toh Safety Ana	lysis - A Discuss	ion of Hazards & S	afety Proce	dures		
quipment#	Driver				Gloves	.,012	Lockout/Tago	at [] Waming Signs 8	k Flagging	
78	Jesse J	I Hard hat		_	Eye Protection		Required Pern	its 🗌	Fall Protection		
230	Michael R	[] H25 Monito			Respiratory Pro	tection	Slip/Trip/Fall H	lazards 🗔	Specific Job Seq		
242	Christian	✓ Safety Foot ✓ FRC/Protec			Additional Che		Overhead Haz		Muster Point/M	edical Locatio	ns
		✓ Hearing Pro			Fire Extinguishe		Additional cor	cerns or issu	es noted below		
		(Treating the			······································	Cor	nments				
			~~~~ ·								
		-									
oduct/ Service						Unit of Measure	Quantity				Net Amount
Code		De	scription			5ack	250.00				\$4,600.0
015	H-325					- Jaun	1				
						mi	45.00				\$82.8
15	Light Equipmen					90	90,00				\$331.
10	Heavy Equipme	nt Mileage		····		lm	529.00				\$730.0
20	Ton Mileage										
		01 5001				đơi	1.00				\$920.
10	Depth Charge:					sack	250.00				\$322.0
60		ng & Mixing Service			·····	job	1.00				\$230.
35	Cement Data A	cquismoti									
	<u> </u>										
	_									····	<del></del> .
							<del></del>	<del> </del>			
			····				_	<u> </u>			
									1		
		On the following s	to bourseoute	tunu rate k	urricane Servic	es inc.?				Net:	\$7,21
, Cu	istomer Section:	On the following s	cale flow whole	Yourd			Total Taxable		Tax Rate:		$\geq \leq$
	Record on this is	ob, how likely is It	you would re-	commend	HSI to a colleag	jue?	State tax laws do	em certain pro	iduals and services	Sale Tax:	\$
							International Control	at rolles on thi	a cusiomer provided		
				7 B	9 10	Extremely Likely	well information services and/or	above lo make	a determination ii	Total:	\$ 7,21
		2 3 4	5 6		******		HSI Repres	entative:	Jesse Jones		
						owner of Enio for one			before the 201	n day from the o	late of invoice.
FERMS: Cash in	advance unioss Hu	ricane Services Inc. ( e balance past due al	(HSI) has approv	ed credit prit A ner month	or to spie. Gredit 1 or the maximum a	einis oi saio ioi applicat	ple state or federal law t Customer's account	s. In the event	it is necessary to en	nploy an agency	and/or atiom revoke any di:

TERMS; Cash in advance unloss Hurricane Services Inc. (HSI) has approved credit prior to sale. Ureal terms of sale for approved accounts shall pay interest on the balance past due at the rate of 1 1% per month or the maximum allowable by applicable state or federal laws. In the event if it necessary to employ an agency and/or attorney to due accounts shall pay interest on the balance past due at the rate of 1 1% per month or the maximum allowable by applicable state or federal laws. In the event if it is necessary to employ an agency and/or attorney to due account with HSI becomes delinquent, HSI has the right to revoke any discounts affect the collection. Customer hereby agrees to pay stif feet indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts affect the collection. Prices quoted are estimates only and are good for 30 days from the previously applied in arriving at not invoice price. Upon revocation, the full invoice price without discount is larger and period upon time, equipment, and material utilimately required to perform these date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material utilimately required to perform these date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material utilimately required to perform these date of its presented in good faith, but no warranty is stated or implied. HSI assumes no labellate the actual results that may be achieved and should be used for comparison recommendations made concerning the results form the use of any product or service. The information presented is a best estimated to the actual results that may be achieved and should be used for comparison recommendations made concerning the results from the use of any product o

CUSTOMER AUTHORIZATION SIGNATUR
Ç.



# **Company: Coral Coast**

Operation:

Petroleum, LC Lease: Leitner Farms #1

Drilling Contractor: L. D. Drilling &

SEC: 33 TWN: 4S RNG: 33W

County: RAWLINS State: Kansas

Exploration, LLC - Rig 1 Elevation: 3152 EGL Field Name: Wildcat Pool: WILDCAT Job Number: 553 API #: 15-153-21279

DATE March 05 2022

**DST #1** Formation: Myrick Station

Test Interval: 4484 -

Total Depth: 4534'

4534'

Time On: 20:16 03/05

Time Off: 04:12 03/06

Time On Bottom: 22:59 03/05 Time Off Bottom: 01:59 03/06

Electronic Volume Estimate:

12'

1st Open Minutes: 30 **Current Reading:** 

1" at 30 min

Max Reading: 1"

1st Close Minutes: 45 Current Reading.

0" at 45 min

Max Reading: 0"

2nd Open Minutes: 45

**Current Reading:** 

0" at 45 min

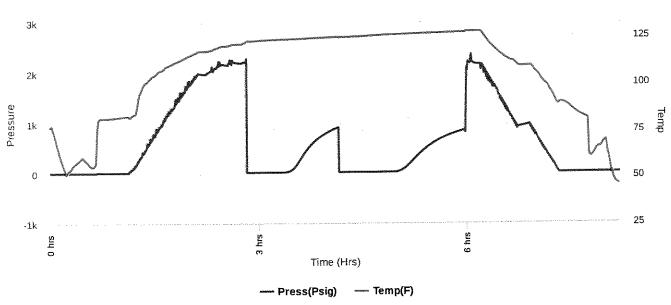
Max Reading: 0"

2nd Close Minutes: 50 Current Reading

0" at 60 min

Max Reading: 0"

Inside Recorder





Operation:

Company: Coral Coast Petroleum, LC

**Lease: Leitner Farms #1** 

SEC: 33 TWN: 4S RNG: 33W

County: RAWLINS

State: Kansas Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3152 EGL Field Name: Wildcat Pool: WILDCAT Job Number: 553

API #: 15-153-21279

DATE March 05 2022 DST #1

Formation: Myrick Station

Test Interval: 4484 -

Total Depth: 4534'

4534'

Time On: 20:16 03/05

Time Off: 04:12 03/06

Time On Bottom: 22:59 03/05 Time Off Bottom: 01:59 03/06

Recovered

Foot BBLS 1 0.01026

Description of Fluid M <u>Gas %</u> 0 Oil %

Water % 0 Mud % 100

Total Recovered: 1 ft

Total Barrels Recovered: 0.01026

Reversed Out NO

0.01

Recovery at a glance

Total Ballolo Rossisian	102020	NO	0.01	
Initial Hydrostatic Pressure	2215	PSI		
Initial Flow	12 to 14	PSI	蓝 0.005	
Initial Closed in Pressure	927	PSI		
Final Flow Pressure	14 to 16	PSI		
Final Closed in Pressure	867	PSI	O	
Final Hydrostatic Pressure	2212	PSI	Recovery	
Temperature	127	°F		
Pressure Change Initial Close / Final Close	6.5	%	GIP cubic foot volume: 0	



Company: Coral Coast Petroleum, LC Lease: Leitner Farms #1

Operation:

Payor, complete.

DST #1

Formation: Myrick Station

Test Interval: 4484 -

Total Depth: 4534'

SEC: 33 TWN: 4S RNG: 33W

Drilling Contractor: L. D. Drilling &

County: RAWLINS State: Kansas

Exploration, LLC - Rig 1

Elevation: 3152 EGL

Field Name: Wildcat Pool: WILDCAT

Job Number: 553 API #: 15-153-21279

4534'

Time On: 20:16 03/05

Time Off: 04:12 03/06

Time On Bottom: 22:59 03/05 Time Off Bottom: 01:59 03/06

**BUCKET MEASUREMENT:** 

**DATE** 

March

05

2022

1st Open: Weak, surface blow building to 1 in. in 30 mins.

1st Close: No blow back. 2nd Open: No blow. 2nd Close: No blow back.

REMARKS:

Tool Sample: 0% Gas 1% Oil 0% Water 99% Mud



Operation:

and applicate

**Company: Coral Coast** Petroleum, LC

Lease: Leitner Farms #1

SEC: 33 TWN: 4S RNG: 33W

County: RAWLINS State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3152 EGL Field Name: Wildcat Pool: WILDCAT

Job Number: 553 API #: 15-153-21279

DATE March

05 2022 Formation: Myrick Station

Test Interval: 4484 -

Total Depth: 4534'

4534'

Time On: 20:16 03/05

Time Off: 04:12 03/06

Time On Bottom: 22:59 03/05 Time Off Bottom: 01:59 03/06

### **Down Hole Makeup**

Heads Up:

21.69 FT

Packer 1:

4478.9 FT

Drill Pipe:

4473.02 FT

Packer 2:

4483.9 FT

ID-3 1/4

Top Recorder:

4468.32 FT

Weight Pipe:

FT

**DST #1** 

4520 FT

ID-2 7/8

**Bottom Recorder:** 

Collars:

0 FT

Well Bore Size:

7 7/8

ID-2 1/4

**Surface Choke:** 

1"

5/8"

Test Tool:

33.57 FT

**Bottom Choke:** 

ID-3 1/2-FH

Jars

Safety Joint

**Total Anchor:** 

50.1

**Anchor Makeup** 

Packer Sub:

1 FT

Perforations: (top):

1FT

4 1/2-FH

**Change Over:** 

1 FT

Drill Pipe: (in anchor):

31.60 FT

ID-3 1/4

**Change Over:** 

.5 FT

Perforations: (below):

15 FT

4 1/2-FH



**Company: Coral Coast** Petroleum, LC

Operation:

best complete

Lease: Leitner Farms #1

SEC: 33 TWN: 4S RNG: 33W

County: RAWLINS State: Kansas

Drilling Contractor: L. D. Drilling &

Exploration, LLC - Rig 1 Elevation: 3152 EGL Field Name: Wildcat Pool: WILDCAT Job Number: 553

API #: 15-153-21279

DATE

March

05

2022

**DST #1** 

Formation: Myrick Station

Test Interval: 4484 -

Total Depth: 4534'

4534'

Time On: 20:16 03/05

Time Off: 04:12 03/06

Time On Bottom: 22:59 03/05 Time Off Bottom: 01:59 03/06

## **Mud Properties**

Mud Type: Chemical

Weight: 9.4

Viscosity: 43

Filtrate: 6.8

Chlorides: 3,700 ppm

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CONSULTING GEOLOGIST 316-684-9709 * WICHIIA,KS

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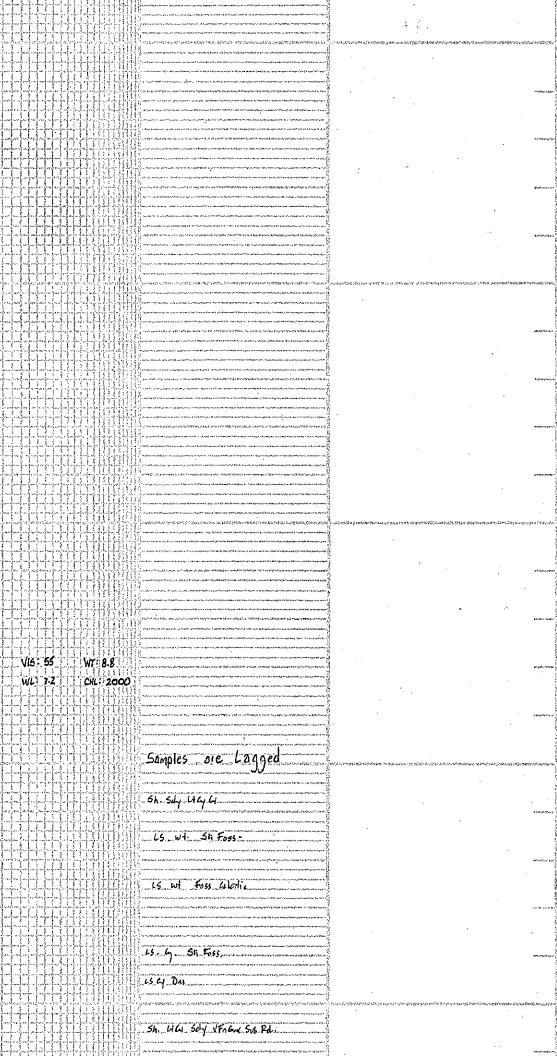
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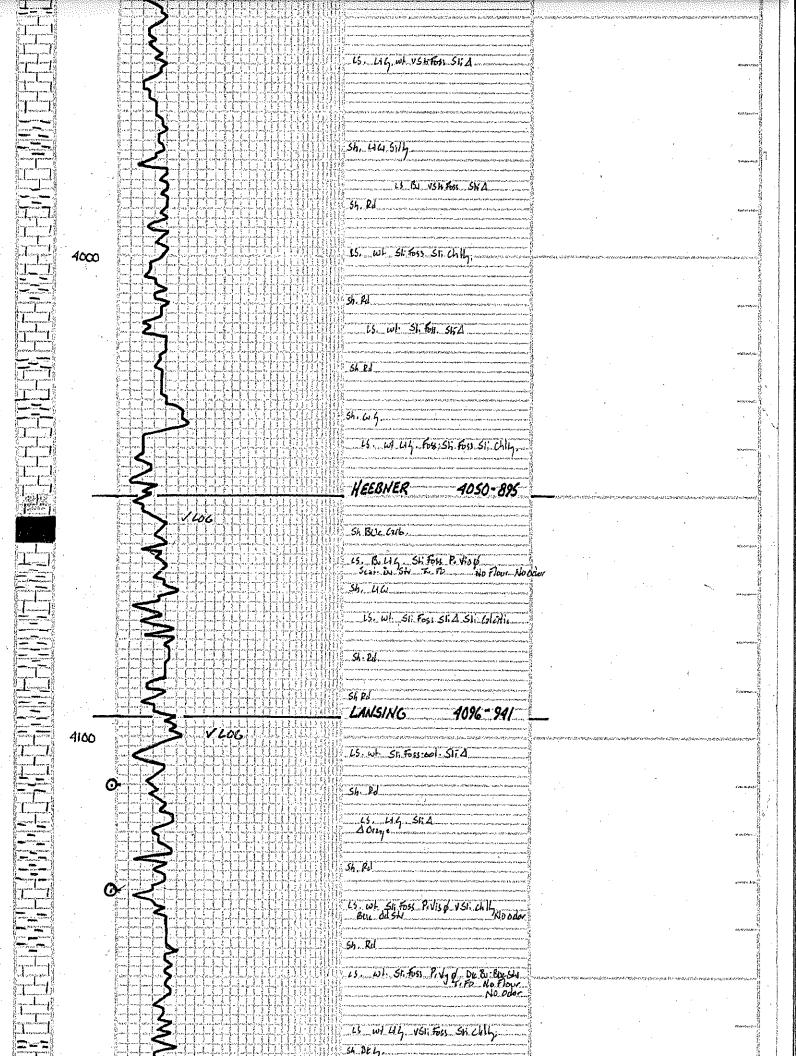
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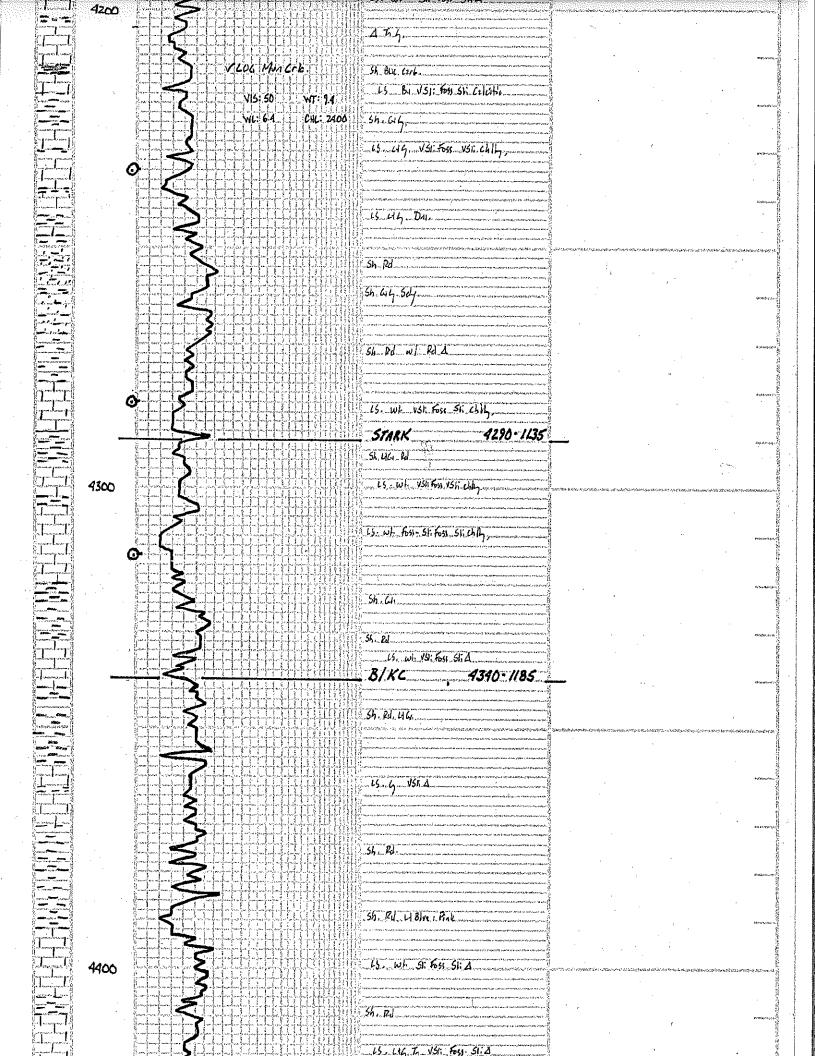
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