

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

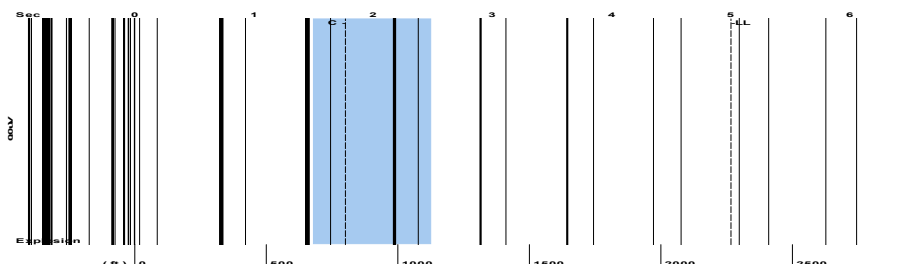
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

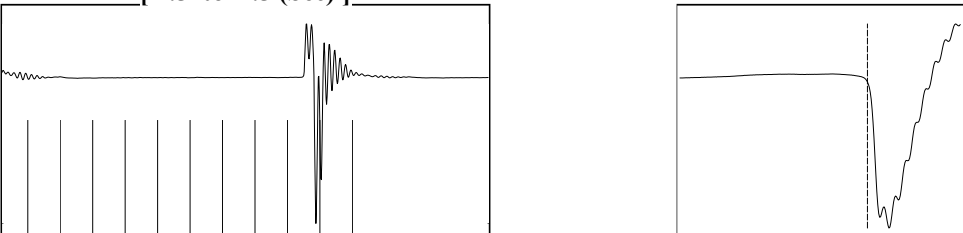
Mail to the Appropriate KCC Conservation Office:

Map of Kansas with 4 numbered districts. Table with 2 columns: Office Name/Address, Phone Number.



Filter Type High Pass Automatic Collar Count Yes Time 5.004 sec
 Manual Acoustic Veloc 950.525 ft/s Manual JTS/sec 14.9925 Joints 71.4857 Jts
 Depth 2266.10 ft

[1.5 to 2.5 (Sec)]

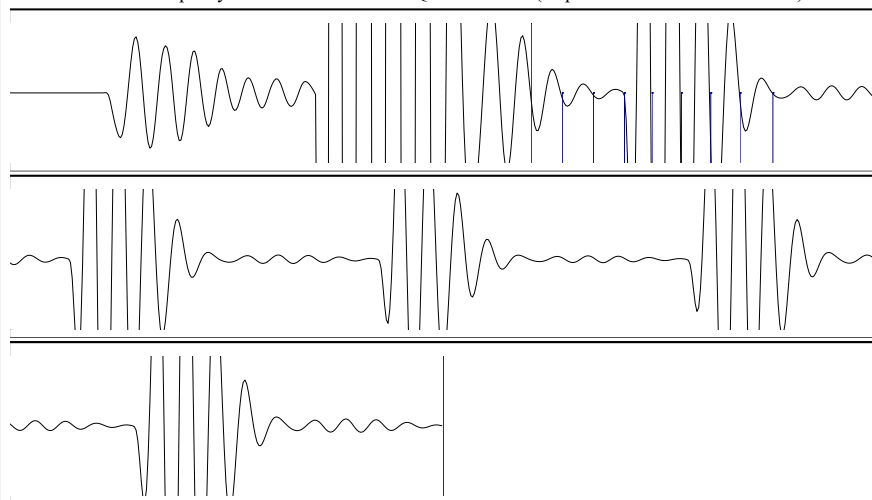


Analysis Method: Automatic

NO PRESSURE DATA AVAILABLE

Change in Pressure 0.00 psi PT12098
 Range 0 - ? psi
 Change in Time 0.00 min

Production Current Potential Oil - * - BBL/D Water - * - BBL/D Gas - * - Mscf/D IPR Method Vogel PBHP/SBHP - * - Production Efficiency 0.0 Oil 40 deg.API Water 1.05 Sp.Gr.H2O Gas 1.06 Sp.Gr.AIR Acoustic Velocity 905.714 ft/s Formation Submergence Total Gaseous Liquid Column HT (TVD) - * - ft Equivalent Gas Free Liquid HT (TVD) - * - ft Acoustic Test	Casing Pressure 0.0 psi (g) Casing Pressure Buildup - * - psi Gas/Liquid Interface Pressure - * - psi (g) Liquid Level Depth 2266.10 ft Pump Intake Depth - * - ft Formation Depth 5100.00 ft Producing Annular Gas Flow - * - Mscf/D % Liquid 100 % Pump Intake - * - psi (g) Producing BHP - * - psi (g) Static BHP - * - psi (g)	
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Acoustic Velocity 905.714 ft/s Joints counted 8
 Joints Per Second 14.2857 jts/sec Joints to liquid level 71.4857
 Depth to liquid level 2266.1 ft Filter Width 12.9925 16.9925
 Automatic Collar Count Yes Time to 1st Collar 1.208 1.768

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

April 07, 2022

Octavio Morales
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-069-20482-00-00
IRSIK EQUITIES 4-35
SE/4 Sec.35-24S-30W
Gray County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/07/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/07/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"