

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

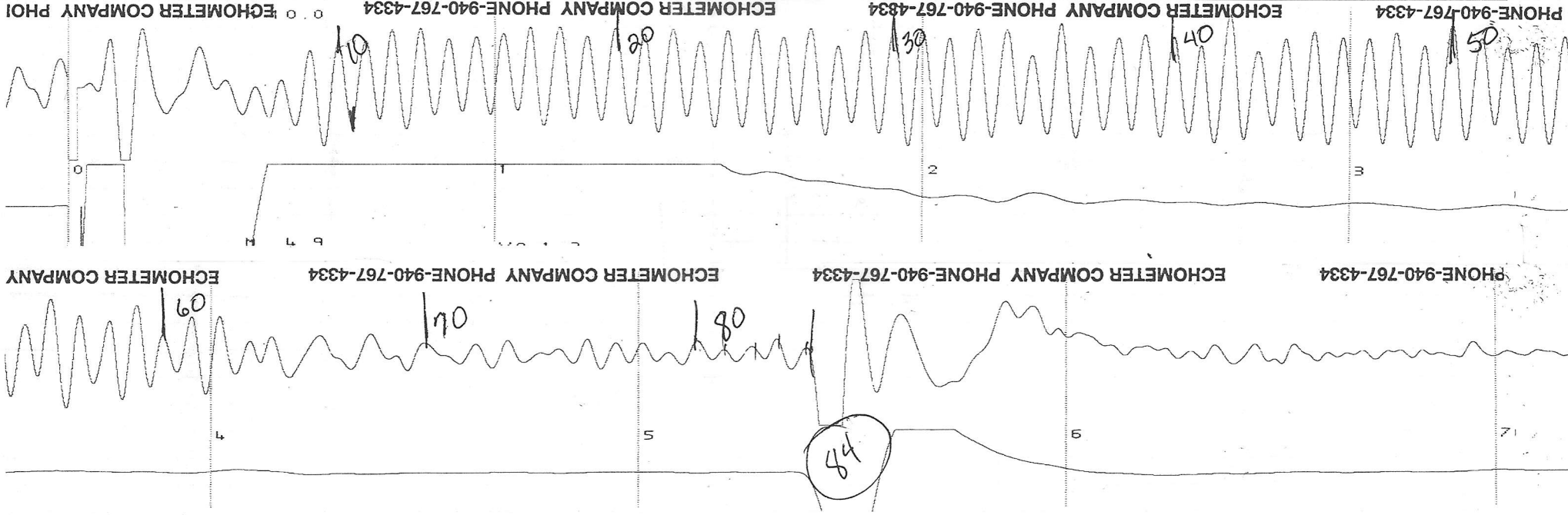
Table with 2 columns: Office Address, Phone Number. Rows for District Office #1, #2, #3, #4.

PRECISION WIRELINE and TESTING
 P.O. BOX 560
 LIBERAL, KANSAS 67905-0560
 620-629-0204

PRODUCER WHEELER ENERGY
 WELL NAME LANDRUM 1-10
 LOCATION NW NE SW 10-35S-42W
 COUNTY MORTON STATE KS

CSG 4.5 WT 10.5 SET @ 4757 TD 4763 PB 4682 GL
 TBG 2.375 WT 4.7 SET @ 4682 SN 4667 PKR KB GL+11'
 PERFS 4644 TO 4654 , TO , TO TO
 PROVER METER TAPS ORIFICE PCR TCR
 GG API @ GM RESERVOIR MORROW

| DATE TIME OF READING | ELAP TIME HOUR | WELLHEAD PRESSURE DATA | | | | | | MEASUREMENT DATA | | | | LIQUIDS | | TYPE TEST: | INITIAL | SPEICAL | ENDING | | | | | | | | | |
|--|----------------|------------------------|---------|----------|---------|----------|---------|------------------|-------|------|--------|-----------|------------|------------|---------|---------|--------|--|---------------|-------------------|---|------|-------|---|------|-------|
| | | CSG PSIG | Δ P CSG | TBG PSIG | Δ P TBG | BHP PSIG | Δ P BHP | PRESS PSIG | DIFF. | TEMP | Q MCFD | COND BBL. | WATER BBL. | ANNUAL | RETEST | DATE | | | | | | | | | | |
| WEDNESDAY | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3-16-22 | | | | | | | | | | | | | | | | | | 3-16-22 | | | | | | | | |
| 1130 | | 6.8 | | PUMP OFF | | | | | | | | | | | | | | REMARKS PERTINENT TO TEST DATA QUALITY | | | | | | | | |
| 4',6'10" SUBS 143 JTS TAC @ 4573' 3 JTS. SN @ 4667' | | | | | | | | | | | | | | | | | | | | | | | | | | |
| AVERAGE JT. LENGTH = 31.83' | | | | | | | | | | | | | | | | | | | | | | | | | | |
| CONDUCT LIQUID LEVEL DETERMINATION TEST | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table border="1"> <thead> <tr> <th>SHOT #</th> <th>JTS. TO FLUID</th> <th>DISTANCE TO FLUID</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>84.0</td> <td>2674'</td> </tr> <tr> <td>2</td> <td>84.0</td> <td>2674'</td> </tr> </tbody> </table> | | | | | | | | | | | | | | | | | | SHOT # | JTS. TO FLUID | DISTANCE TO FLUID | 1 | 84.0 | 2674' | 2 | 84.0 | 2674' |
| SHOT # | JTS. TO FLUID | DISTANCE TO FLUID | | | | | | | | | | | | | | | | | | | | | | | | |
| 1 | 84.0 | 2674' | | | | | | | | | | | | | | | | | | | | | | | | |
| 2 | 84.0 | 2674' | | | | | | | | | | | | | | | | | | | | | | | | |



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Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

April 07, 2022

Myron Heston
Wheeler, Roger M. Jr. dba Wheeler Oil
Company
PO BOX 1439
TULSA, OK 74101-1439

Re: Temporary Abandonment
API 15-129-21791-00-00
LANDRUM 1-10
SW/4 Sec.10-35S-42W
Morton County, Kansas

Dear Myron Heston:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/07/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/07/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"