

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

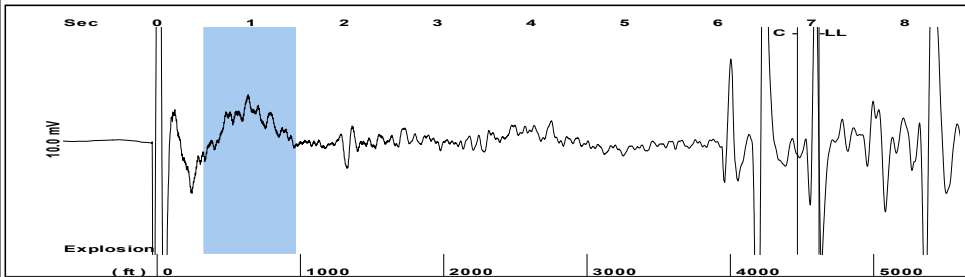
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

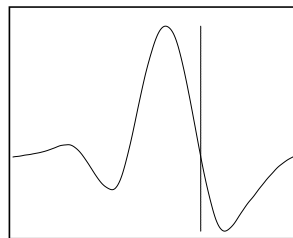
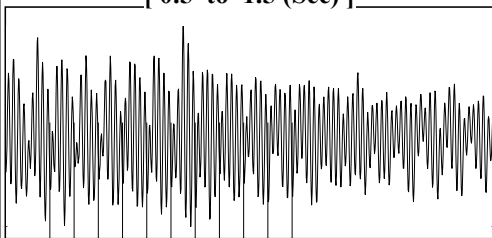
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Stratakan Well: Marie 3418 #1-5H (acquired on: 03/28/22 15:37:11)



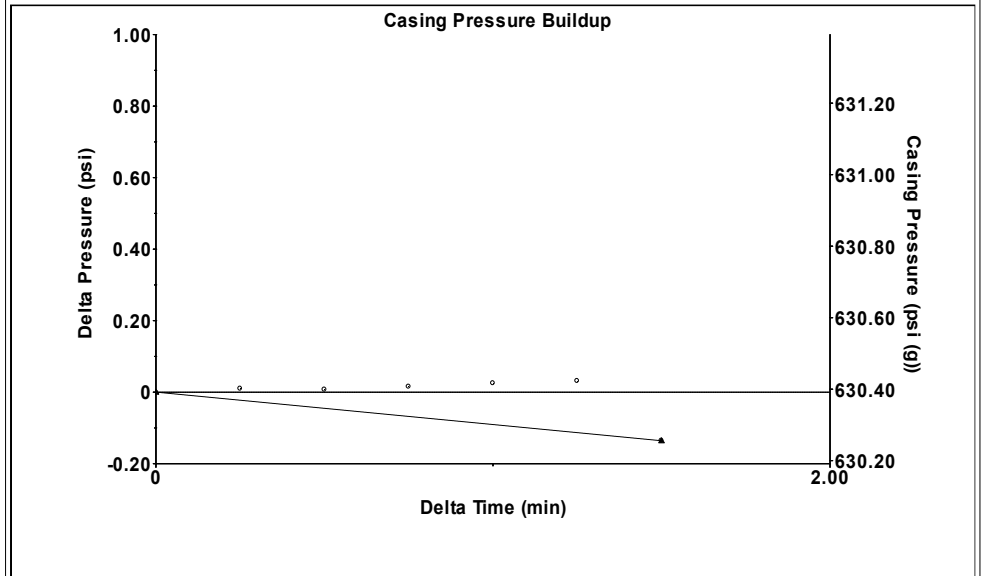
Filter Type High Pass Automatic Collar Count Yes Time 7.084 sec
 Manual Acoustic Velo 1275.65 ft/s Manual JTS/sec 20.1207 Joints 145.695 Jts
 Depth 4618.52 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: Stratakan Well: Marie 3418 #1-5H (acquired on: 03/28/22 15:37:11)

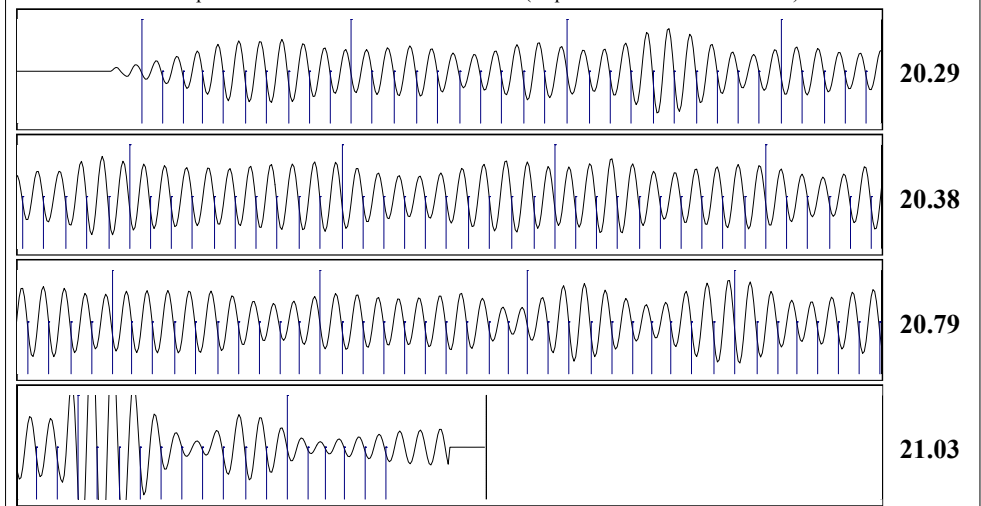


Change in Pressure -0.14 psi PT 14970
 Change in Time 1.50 min Range 0 - ? psi

Group: Stratakan Well: Marie 3418 #1-5H (acquired on: 03/28/22 15:37:11)

Production						
Current	Potential	Casing Pressure	630.4	psi (g)	Producing	
Oil - *-	- *- BBL/D	Casing Pressure Buildup	-0.1	psi	Annular	
Water - *-	- *- BBL/D	Gas/Liquid Interface Pressure	1.50	min	Gas Flow	
Gas - *-	- *- Mscf/D	Gas/Liquid Interface Pressure	705.5	psi (g)	0	Mscf/D
		Liquid Level Depth	4618.52	ft	% Liquid	100 %
IPR Method	Vogel	Pump Intake Depth	5397.00	ft		
PBHP/SBHP	- *-	Formation Depth	5563.00	ft		
Production Efficiency	0.0					
Oil 40	deg.API					
Water 1.05	Sp.Gr.H2O					
Gas 0.65	Sp.Gr.AIR					
Acoustic Velocity	1303.93	ft/s				
Formation Submergence						
Total Gaseous Liquid Column HT (TVD)		778	ft			
Equivalent Gas Free Liquid HT (TVD)		778	ft			
Acoustic Test						
		Pump Intake	952.7	psi (g)		
		Producing BHP	1028.2	psi (g)		
		Static BHP	903.8	psi (g)		

Group: Stratakan Well: Marie 3418 #1-5H (acquired on: 03/28/22 15:37:11)



Acoustic Velocity 1303.93 ft/s Joints counted 135
 Joints Per Second 20.5667 jts/sec Joints to liquid level 145.695
 Depth to liquid level 4618.52 ft Filter Width 18.1207 22.1207
 Automatic Collar Count Yes Time to 1st Collar 0.288 6.852

April 07, 2022

Justin Prater
StrataKan Exploration, LLC
100 S MAIN ST
PLAINVILLE, KS 67663-2234

Re: Temporary Abandonment
API 15-033-21655-01-00
MARIE 3418 1-5H
NW/4 Sec.05-34S-18W
Comanche County, Kansas

Dear Justin Prater:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/07/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/07/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"