

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 4
Operator License No.: 33186 Name: LB Exploration, Inc.
Address 1: 2135 2ND RD
Address 2: _____
City: HOLYROOD State: KS Zip: 67450 + 9021
Contact Person: Michael Petermann Phone: (785) 252-8034

API No.: 15-009-25697-00-01 Permit No.: E34176.1
SW - SW - SE SE Sec. 34 Twp. 16 S. R. 14 ☐ East ☒ West
50 Feet from ☐ North / ☒ South Line of Section
1125 Feet from ☒ East / ☐ West Line of Section
Lease: KINGSTON Well No.: 4
County: Barton

Well Construction Details: ☒ New well ☐ Existing well with changes to construction ☐ Existing well with no changes to construction

Maximum Authorized Injection Pressure: _____ psi Maximum Injection Rate: _____ bbl/d

	<i>Conductor</i> na	<i>Surface</i> 8.625	<i>Intermediate</i> na	<i>Production</i> 5.5	<i>Liner</i> na		<i>Tubing</i> 2.375
Size:						Size:	
Set at:		948		3545		Set at:	3207
Sacks of Cement:		350		200		Type:	seal title
Cement Top:		0		2346			
Cement Bottom:		948		3545			

Packer Type: AD-1 Set at: 3207
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 3550 (3500) feet depth
Zone of Injection Formation: LANSING Top Feet: 3220 Bottom Feet: 3394 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☒ WGS84 Lat: 38.60881 Long: -098.85280 Date Acquired: 03/28/2022
MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: INITIAL TEST
Time in Minute(s): 0 15 30
Pressures: Set up 1 310 310 310
Set up 2 _____
Set up 3 _____
Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: _____
Test Date: 03/28/2022 Using: Shane's Tank Service Company's Equipment _____
The zone tested for this well is between 0 feet and 3207 feet.
The test results were verified by operator's representative:
Name: Michael Petermann Title: President Phone: (785) 252-8034

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 03/27/2027

State Agent: Bruce Rodie Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: FSL 55' FEL 1138' New UIC well first test. E-34,176.