

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Well Work Daily Report

HCU 3121-C

API Number:	1507520465			Acctg Code:	ULYSSES
Division:	NORTH			Tax Group:	BRADSHAW
Region:	HUGOTON			Prepared By:	stan.couchman
State:	Kansas	County:	Hamilton	Rig:	BORDERLINE WS RIG 1
Location:					
Start Date	3/24/2022	Job ID	8906	TD:	2704
Objective	CASING INTEGRITY IF BAD PLUG WELL			PBTD_KB:	2643
AFE Number:	14947	Cost to Date:	\$32,352.00	Formation:	CHASE
AFE Amount:		Remaining AFE:	#Error	Perforations:	2552-2638

Report Date: 3/24/2022

Current Operations:MIRU TOO H W/ RODS MAKE SURE TBG FREE

Daily Activity:DTL MIRU UNHANG WELL UNSEAT PUMP TOO H W/ RODS AND PUMP, NDWH TOO H W/ 1 JT SWI SDFN

Tubing Comments:

Rods Comments:

Daily Costs

Cost Item		Amount
882.65 - WO - RIG - PULLING UNIT COSTS	BORDERLINE WS RIG 1	\$1,028.00
882.73 - WO - SUPERVISION	SCOUT	\$200.00
Daily Total		\$1,228.00

Report Date: 3/26/2022

Current Operations:TEST CASING INTEGRITY

Daily Activity:DTL NDWH TOO H W/ TUBING 84 JTS SN AND 8' MA, TIH W/ 3-3/4" BIT AND 4-1/2" CASING SCRAPER, WENT TO 2555' TOO H W/ TBG AND TOOLS, TIH W/ 32 A PACKER AND 80 JTS TBG AND 17' OF NEXT JT SET PKR, DROP STANDING VALVE AND TEST TBG 500 PSI, LOAD CASING 25.5 BBLs PRESSURE 300 PSI BLEEDS OFF PRESSURE AND BLOW BACK 5 TIMES TO GET AIR OUT PRESSURE TEST BLEEDS OFF 100# IN 4 MINUTES RELEASE PRESSURE RELEASE PKR PULL 1 JT SET PKR @ 2508' LOAD AND TEST 300 PSI, LOST 120 PSI IN 1 MINUTE, THEN WAS PUMPING INTO 1/2BPM @150 PSI, THEN WENT TO 3/4 BPM @100 PSI RIG DOWN PRO-STEM PRESSURE TRUCK NDWH RELEASE PKR START PULL TBG DRAGGING FIRST 10 JTS LIKE SOMETHING SLUFFED IN PULLED 16 JTS TOTAL PKR HANGING APPROX 2000' 7:00 PM SWI SDFN

Tubing Comments:

Rods Comments:

Daily Costs

Cost Item		Amount
882.65 - WO - RIG - PULLING UNIT COSTS	BORDERLINE WS RIG 1	\$4,094.00
882.63 - WO - RENTAL EQUIPMENT	CF SUPPLY	\$2,660.00

882.48 - WO - WORKOVER FLUID	PRO-STEM PRESS TEST	\$1,514.00
882.57 - WO - MISCELLANEOUS	JAYHAWK MISC	\$488.00
882.73 - WO - SUPERVISION	SCOUT	\$400.00
Daily Total		\$9,156.00

Report Date: 3/28/2022

Current Operations:TOOH W/ TBG SET CIBP LAY RODS DOWN LAY DOWN 17 JTS ON TRAILER DIG WH

Daily Activity:DTL NDWH TOOH W/ REST TBG AND PKR, RUBBERS GOOD ON PKR, WAIT ON GEMINI WIRELINE, TIH W/ 4-1/2" GAUGE RING AND JUNK BASKET WENT TO 2515' TOOH W/ TOOLS TIH W/ COLLAR LOCATER AND 4-1/2" CIBP SET BP @ 2500' COLLAR OF CASING 14' ABOVE 2500', TIH W/ DUMP BAILER PUT 2 SX CMT ON TOP OF CIBP RD GEMINI WIRELINE TIH W/ 67 JTS TBG EOT @2100' NUWH TIH W/ 35 5/8" RODS TOOH LAY DOWN ON TRAILER TIH W/ 68 3/4" RODS TOOH W/ RODS LAYING DOWN ON TRAILER DIG OUT SURFACE PIPE INSTALL NIPPLE AND 2" ELBOW LAY DOWN 17 JTS TBG ON TRAILER SWI SDFN

Tubing Comments:

Rods Comments:

Daily Costs

Cost Item		Amount
887.10 - P&A ACTUALS	BORDERLINE WS RIG 1	\$3,569.00
	GEMINI WIRELINE	\$2,950.00
	SCOUT	\$400.00
Daily Total		\$6,919.00

Report Date: 3/29/2022

Current Operations:PLUG WELL PUMP CMT

Daily Activity:DTL RU QUASAR CMT CIBP @2500' 2 SX CMT ON IT TBG 67 JTS SET @2100', PUMP 160 SX CMT & 300# HULLS CIRCULATED TO SURFACE, HOOK TO ANNULUS PUMP 10 SX CMT LOAD SURFACE PRESSURE 200 PSI NDWH TOOH W/ TBG, TOP OFF 4-1/2" CASING W/ 20 SX CMT RD QUASAR CMT SDFD WELL IS PLUGGED

Tubing Comments:

Rods Comments:

Daily Costs

Cost Item		Amount
	BORDERLINE WS RIG 1	\$2,343.00
	QUASAR	\$8,253.00
	K AND L	\$1,200.00
	CF	\$1,060.00
	SCOUT	\$400.00
Daily Total		\$13,256.00

Report Date: 3/30/2022

Current Operations:down due to high wind

Daily Activity:DOWN DUE TO HIGH WIND

Tubing Comments:

Rods Comments:

Daily Costs

Cost Item		Amount
Select		\$0.00
Daily Total		\$0.00

Report Date: 3/31/2022

Current Operations:RDMO

Daily Activity:DTL RDMO ELDREDGE LOAD AND HAUL RODS AND TBG TO YARD RACK OUT

Tubing Comments:

Rods Comments:

Daily Costs

Cost Item		Amount
882.65 - WO - RIG - PULLING UNIT COSTS	BORDERLINE WS RIG 1	\$415.00
887.10 - P&A ACTUALS	ELDREDGE WS ROUST	\$820.00
	SUNRISE SUPPLY PUMP	\$558.00
Daily Total		\$1,793.00

