KOLAR Document ID: 1638205

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

### Kansas Corporation Commission Oil & Gas Conservation Division

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			I A	PI No. 1	5 -	
Name:						
Address 1:			_		· Sec Tv	vp S. R East West
						North / South Line of Section
City:	State:	Zip:++	_		Feet from	East / West Line of Section
		·		ootages	Calculated from Neare	est Outside Section Corner:
Phone: ( )					NE NW	SE SW
		OG D&A Cathodi	1 (	county: _		
Water Supply Well Other: SWD Permit #: Gas Storage Permit #: Gas Storage Permit #:					ame:	Well #:
		orage Permit #:	¬   ∟		•	
Is ACO-1 filed? Yes		I log attached? Yes	」No   T	he plug	ging proposal was appr	oved on: (Date)
Producing Formation(s): List				y:		(KCC <b>District</b> Agent's Name)
Depth t	•	m: T.D	F	lugging	Commenced:	
Depth t	•	m: T.D	I F	lugging	Completed:	
Depth t	to Top: Botto	m:T.D				
Show depth and thickness of	all water, oil and gas form	ations.				
Oil, Gas or Wate	er Records		Casing Red	ord (Sur	face, Conductor & Produ	ction)
Formation	Content	Casing	Size		Setting Depth	Pulled Out
cement or other plugs were u	used, state the character of	same depth placed from (bot	itom), to (top	) for eac	ch plug set.	
Plugging Contractor License	#:		Name:			
Address 1:			Address 2:			
City:			S	tate:		Zip:+
Phone: ( )						
Name of Party Responsible for	or Plugging Fees:					
State of	County, _		,	SS.		
				En	nplovee of Operator or	Operator on above-described well,
	(Print Name)				, -, 5. Operator of	Transition and addition woll,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

# **Well Work Daily Report**

882.63 - WO - RENTAL EQUIPMENT

API Number:	1507520465			Acctg Code:	ULYSSES
Division:	NORTH				BRADSHAW
				Tax Group:	
Region:	HUGOTON			Prepared By:	stan.couchman
State:	Kansas	County:	Hamilton	Rig:	BORDERLINE WS RIG 1
Location:					
Start Date	3/24/2022	Job ID	8906	TD:	2704
Objective	CASING INTEGRITY	IF BAD PLUG WELL		PBTD_KB:	2643
AFE Number:	14947	Cost to Date:	\$32,352.00	Formation:	CHASE
AFE Amount:		Remaining AFE:	#Error	<b>Perforations:</b>	2552-2638
<u> </u>	ions:MIRU TOOH W/ F		BG FREE DOH W/ RODS AND PUMF	P, NDWH TOOH W/ 1	JT SWI SDFN
Current Operat	ions:MIRU TOOH W/ F			P, NDWH TOOH W/ 1	JT SWI SDFN
Current Operat  Daily Activity:  Daily Activity:  Daily Activity:  Daily Activity:	ions:MIRU TOOH W/ F		DOH W/ RODS AND PUMF	P, NDWH TOOH W/ 1	JT SWI SDFN
Current Operat Daily Activity:D	ions:MIRU TOOH W/ F		DOH W/ RODS AND PUMF		JT SWI SDFN
Current Operat Daily Activity:  Tubing Comme  Daily Costs  Cost Item	ions:MIRU TOOH W/ F	LL UNSEAT PUMP TO	DOH W/ RODS AND PUMF	Α	ımount
Current Operat Daily Activity:  Tubing Comme  Daily Costs  Cost Item	ions:MIRU TOOH W/ F TL MIRU UNHANG WEI nts: G - PULLING UNIT COS	LL UNSEAT PUMP TO	Rods Comments:	Α	
Current Operat Daily Activity: D  Tubing Comme  Daily Costs  Cost Item  882.65 - WO - RI	ions:MIRU TOOH W/ F TL MIRU UNHANG WEI nts: G - PULLING UNIT COS	LL UNSEAT PUMP TO	Rods Comments:  BORDERLINE WS R	Α	\mount \$1,028.0 \$200.0
Current Operat Daily Activity: D  Tubing Comme  Daily Costs  Cost Item  882.65 - WO - RI	ions:MIRU TOOH W/ F TL MIRU UNHANG WEI nts: G - PULLING UNIT COS	LL UNSEAT PUMP TO	Rods Comments:  BORDERLINE WS R	IG 1	\mount \$1,028.0 \$200.0
Current Operat Daily Activity: D  Tubing Comme  Daily Costs  Cost Item  882.65 - WO - RI	ions:MIRU TOOH W/ F TL MIRU UNHANG WEI nts: G - PULLING UNIT COS JPERVISION	LL UNSEAT PUMP TO	Rods Comments:  BORDERLINE WS R	IG 1	\mount \$1,028.0

**Daily Activity:** DTL NDWH TOOH W/ TUBING 84 JTS SN AND 8' MA, TIH W/ 3-3/4" BIT AND 4-1/2" CASING SCRAPER, WENT TO 2555' TOOH W/ TBG AND TOOLS, TIH W/ 32 A PACKER AND 80 JTS TBG AND 17' OF NEXT JT SET PKR, DROP STANDING VALVE AND TEST TBG 500 PSI, LOAD CASING 25.5 BBLS PRESSURE 300 PSI BLEEDS OFF PRESSURE AND BLOW BACK 5 TIMES TO GET AIR OUT PRESSURE TEST BLEEDS OFF 100# IN 4 MINUTES RELEASE PRESSURE RELEASE PKR PULL 1 JT SET PKR @ 2508' LOAD AND TEST 300 PSI, LOST 120 PSI IN 1 MINUTE, THEN WAS PUMPING INTO 1/2BPM @150 PSI, THEN WENT TO 3/4 BPM @100 PSI RIG DOWN PRO-STEM PRESSURE TRUCK NDWH RELEASE PKR START PULL TBG DRAGGING FIRST 10 JTS LIKE SOMETHING SLUFFED IN PULLED 16 JTS TOTAL PKR HANGING APPROX 2000' 7:00 PM SWI SDFN

SOMETHING SLUFFED IN PULLED 16 JTS TOTAL PKK HANGING	APPROX 2000 7:00 PM SWI SDFN	
Tubing Comments:	Rods Comments:	
Daily Costs		
Cost Item		Amount
882.65 - WO - RIG - PULLING UNIT COSTS	BORDERLINE WS RIG 1	\$4,094.00

**CF SUPPLY** 

\$2,660.00

	Daily Total	\$9,156.00
882.73 - WO - SUPERVISION	SCOUT	\$400.00
882.57 - WO - MISCELLANEOUS	JAYHAWK MISC	\$488.00
882.48 - WO - WORKOVER FLUID	PRO-STEM PRESS TEST	\$1,514.00

#### **Report Date:** 3/28/2022

Current Operations: TOOH W/ TBG SET CIBP LAY RODS DOWN LAY DOWN 17 JTS ON TRAILER DIG WH

**Daily Activity:** DTL NDWH TOOH W/ REST TBG AND PKR, RUBBERS GOOD ON PKR, WAIT ON GEMINI WIRELINE, TIH W/ 4-1/2" GAUGE RING AND JUNK BASKET WENT TO 2515' TOOH W/ TOOLS TIH W/ COLLAR LOCATER AND 4-1/2" CIBP SET BP @ 2500' COLLAR OF CASING 14' ABOVE 2500', TIH W/ DUMP BAILER PUT 2 SX CMT ON TOP OF CIBP RD GEMINI WIRELINE TIH W/ 67 JTS TBG EOT @2100' NUWH TIH W/ 35 5/8" RODS TOOH LAY DOWN ON TRAILER TIH W/ 68 3/4" RODS TOOH W/ RODS LAYING DOWN ON TRAILER DIG OUT SURFACE PIPE INSTALL NIPPLE AND 2" ELBOW LAY DOWN 17 JTS TBG ON TRAILER SWI SDFN

Tubing Comments:	Rods Comments:	
Daily Costs		
Cost Item		Amount
887.10 - P&A ACTUALS	BORDERLINE WS RIG 1	\$3,569.00
	GEMINI WIRELINE	\$2,950.00
	SCOUT	\$400.00
	Daily Total	\$6,919.00

#### **Report Date:** 3/29/2022

**Current Operations:**PLUG WELL PUMP CMT

**Daily Activity:**DTL RU QUASAR CMT CIBP @2500' 2 SX CMT ON IT TBG 67 JTS SET @2100', PUMP 160 SX CMT & 300# HULLS CIRCULATED TO SURFACE, HOOK TO ANNULUS PUMP 10 SX CMT LOAD SURFACE PRESSURE 200 PSI NDWH TOOH W/ TBG, TOP OFF 4-1/2" CASING W/ 20 SX CMT RD QUASAR CMT SDFD WELL IS PLUGGED

Tubing Comments:	Rods Comments:	
Daily Costs		
Cost Item		Amount
	BORDERLINE WS RIG 1	\$2,343.00
	QUASAR	\$8,253.00
	K AND L	\$1,200.00
	CF	\$1,060.00
	SCOUT	\$400.00
	Daily To	tal \$13,256.00

<b>Report Date:</b> 3/30/2022		
Current Operations: down due to high wind		
Daily Activity: DOWN DUE TO HIGH WIND		
Tubing Comments:	Rods Comments:	
Daily Costs		
Cost Item		Amount
Select		\$0.00
	Daily Tota	\$0.00
<b>Report Date:</b> 3/31/2022		
Current Operations:RDMO		
Daily Activity: DTL RDMO ELDREDGE LOAD AND HAUL RODS	AND TBG TO YARD RACK OUT	
Tubing Comments:	Rods Comments:	
Daily Costs		
Cost Item		Amount
882.65 - WO - RIG - PULLING UNIT COSTS	BORDERLINE WS RIG 1	\$415.00
887.10 - P&A ACTUALS	ELDREDGE WS ROUST	\$820.00
	SUNRISE SUPPLY PUMP	\$558.00
	Daily Tota	\$1,793.00



charged on all past due accounts.

## QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

**FRACTURING** 

ACID

CEMENT

AFE#/PO#: 0 **BID #:** 5075 Liberal, KS SERVICE POINT TYPE / PURPOSE OF JOB Cement - Plug / PTA HCU 1211 SCOUT ENERGY PARTNERS **WELL NAME** CUSTOMER SYRACUSE, KS 14400 MIDWAY ROAD LOCATION **ADDRESS** TYPE AND PURPOSE OF JOB Cement - Plug / PTA ZIP 75244 STATE TX CITY DALLAS HAMILTON STATE KS COUNTY DATE OF SALE 3/29/2022 **AMOUNT UNIT PRICE** PUMPING AND EQUIPMENT USED YD UNIT CODE QTY. 690.30 \$5.31 \$ Mileage - Pickup - Per Mile 130 1000 L Mile 2,158.00 \$8.30 \$ Mileage - Equipment Mileage - Per Mile 1010 L Mile 260 2,315.25 \$2,315.25 \$ Pumping Service Charge -1 Per Well 5622 L 1 \$ 5,163.55 Subtotal for Pumping & Equipment Charges **AMOUNT UNIT PRICE** MATERIALS YD UNIT CODE QTY. \$ 3,142.60 \$16.54 Per Sack Cement - Lite - A 190 5660 315.00 \$1.05 \$ Cotton Seed Hulls Per Lbs 300 5862 66.25 \$2.65 \$ Per Lb. Sugar 25 5930 3,523.85 **Subtotal for Material Charges** 8,687.40 TOTAL WORKERS 434.37 DISCOUNT \$ DISCOUNT: KIRBY HARPER 8,253.03 DISCOUNTED TOTAL \$ ANGEL ECHEVARRIA As of 9/22/15 any invoice with a discount must paid within 60 days of NOEL LEON the invoice date. After 60 days the discount will be removed and the STAMPS & NOTES: invoice will reflect full price. **CUSTOMER SIGNATURE & DATE** \*\*All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be



## QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2c

3/29/22 CEMENTING JOB LOG

### **CEMENTING JOB LOG**

EMENTING			DADTNED	S		W	ell Name: H	ICU 1211			
	Cement		PARTNER				AFE #:				
ype Job:	Cement	- Plug /	PIA			CASING D					
:	4 1/	2	- C	Grade:			Weight:			9.5	
ize:				Bottom	1:	2500					
asing Depth		Top:		Weight							
rill Pipe:		Size:	2 3/8	Weight			Grade:		TD	(ft):	
ubing:		Size:	2 3/0	T.D. (ft							
Open Hole:		Size:	/f+\.		,. Го:		Packer D	epth(ft):			
erforations		From	(11):		10.	CEMENT [	THE RESERVE THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER.				
						CEIVIEIT					
Spacer T	ype:	Cl Vi	old		ft	<sup>3</sup> / <sub>sk</sub>			Der	nsity (PPG)	
Amt.		Sks Yi		LASS A						Excess	
LEAD:						3/ <sub>sk</sub>			Dei	nsity (PPG)	13.5
Amt.	250	Sks Yi	ield	1.5	п	- / sk				Excess	
TAIL:						3, 1			De	nsity (PPG)	
Amt.		Sks Y	ield		f	t 3/ <sub>sk</sub>			De	113167 (1 1 0)	
WATER	:						mala/alu		Tota	al (bbls):	
Lead:		gals/	/sk:	7.5 T	ail:		gals/sk:	D7	1016	11 (0010).	
Pump Trucks	Used:						228 660				
Bulk Equipn	nent:						228 660	Weight	(PPG)		
Disp. Fluid T	уре:			Α	mt. (	Bbls.)		Weight			
Mud Type:								MENTER:			
COMPAN	Y REPRES	ENTAT	IVE:		STA	AN	CE	MENTER:	KIKBI I	TARPER	
	T		ESSURES F	DSI	T	FLUID PUN	APED DATA			REMARKS	
TIME	Con	ing	Tubing		LUS	TOTAL	RATE				
AM/PM	Cas	illig [	Tubing	1				ON LOCAT	ION	SPOT AND R	IG UP
0830			100	-		12	2	START PUI	MPING	WATER AHE	EAD
0902			100			43	2	START MIX	(ING 1	60 SK LEAD (	@ 13.5 PPG
0912	-		100	1				SHUT DOV	VN C	IRC CMT TO	SURFACE
1039	+			200		2	.5			NN SURFAC	E CASING
1041								POOH W/	TUBING	3	-N.T. 0.0 CV
1050						4.5		TOP OFF (	CASING	WITH CEM	ENT 20 SK
1155											
					1						
					The la						
						CEMENTIN	IG OB LOG - Pag	ge:1			