

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

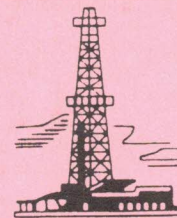
Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



3288 FM 51
 GAINESVILLE, TEXAS 76240
 OFFICE: 940-612-3336
 FAX: 940-612-3346



FRACTURING • ACID • CEMENT • NITROGEN

TYPE AND PURPOSE OF JOB CEMENT ACID NITROGEN FRAC KILL OTHER

CUSTOMER Scout WELL NAME Jay #2 #

ADDRESS 14400 midway rd. LOCATION Deer Creek 105

CITY Dumas STATE Tx ZIP 75244 TYPE AND PURPOSE OF JOB PTA

DATE OF SALE 4-5-22 TRUCK NO. COUNTY Kearny STATE Ks.

GAINESVILLE, TX WICHITA FALLS, TX MIDLAND, TX EL RENO, OK LIBERAL, KS

TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
			T	C	TUBING	CASING	
0800							on loc pickup
1015	2.0		✓		50		Pump 60/110/14 At 135'
1045	2.0	40	✓		600		cm + to surface
1046	1.0		✓		0		shw down to 4' / TBH
1215	1	6		✓	150		Fill 8" x 7 1/2" ANN.
1220	1	5			0		Fill 4 1/2" casing.
1230							job over

PERSONNEL	QUANTITY	UNIT	CODE	MATERIAL, EQUIPMENT, AND SERVICES USED	UNIT PRICE	AMOUNT	
T. Davis	90	mile.	1000	Pickup mileage	5.31	477.90	
K. Harper	180	mile.	1010	Truck miles	8.30	1494.00	
K. Martinez	1	well	5600	Pump charge 1	2315.25	2315.25	
	195	SLC.	5600	ALite.	16.54	3225.30	
	300	lbs	5800	Cotton Seed HU115	1.05	315.00	
	50	lbs	5900	Sugar	2.65	132.50	
LOC: Y/N							
All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts.					7959	95	
					570	397	99
					TOTAL	7561.96	

PACKER DEPTH

PERFORATIONS

CASING SIZE 4 1/2

TUBING SIZE 2 3/8

As of 9/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Stan Coachman 4-5-22
 CUSTOMER SIGNATURE & DATE

Well Work Daily Report

JAY 35 002

API Number:	1509321608			Acctg Code:	ULYSSES
Division:	NORTH			Tax Group:	ULYSSES WEST
Region:	HUGOTON			Prepared By:	stan.couchman
State:	Kansas	County:	Kearny	Rig:	ELDREDGE WS 3
Location:					
Start Date	4/4/2022	Job ID	8981	TD:	2840
Objective	P & A			PBTD_KB:	2783
AFE Number:	14966	Cost to Date:	\$21,348.00	Formation:	CHASE
AFE Amount:		Remaining AFE:	#Error	Perforations:	2530-2673

Report Date: 4/4/2022

Current Operations: P & A

Daily Activity: DTL MIRU NDWH PULL ON TBG 30,000 STILL STUCK RIG UP GEMINI WIRELINE TIH W/ TOOLS FREEPOINT TBG 100% STUCK 2203' 100% FREE 2170 CALL KCC HE SAID GOOD TO CUT @ 2170' RU PRO-STEM PUMP 20 BBLs HEAVY SALT WATER DOWN TBG THEN TRICKLE WTR TIH W/ JET CUTTER SHOOT OFF @2170' ATTEMPTED TO PUMP ACID THAT WAS BEHIND PIPE UP TBG PUMP 60 BBLs WENT ON VACCUM RD GEMINI AND PROSTEM DIG OUT SURFACE CASING NDWH PULL 6 JS NUWH SWI SDFN

Tubing Comments:

Rods Comments:

Daily Costs

Cost Item		Amount
887.10 - P&A ACTUALS	ELDREDGE WS 3	\$3,519.00
	GEMINI WIRELINE	\$3,380.00
	PRO-STEM	\$842.00
	SCOUT	\$400.00
Daily Total		\$8,141.00

Report Date: 4/5/2022

Current Operations: P & A WELL PUMP CMT

Daily Activity: DTL TALK TO KCC DECIEDED TO TOO H W/ TBG RUN 4-1/2" WIPER PLUG TIH W/ TBG PUSH DOWN TO 2170 WHERE WE CUT TBG OFF RU QUASAR CMT CIRCULATE CMT TO SURFACE W/ 150 SX CMT AND 300# HULLS NDWH TOO H W/ TBG TOP OFF CMT IN CASING 40 SX CMT TIE TO ANNULUS PUMP 25 SX CMT PRESSURE 200 PK RD QUASAR CMT WELL IS PLUGGED TO WINDY TO RIG DOWN

Tubing Comments:

Rods Comments:

Daily Costs

Cost Item		Amount
	ELDREDGE WS RIG 3	\$2,959.00
	QUASAR CMT	\$7,562.00

887.10 - P&A ACTUALS	SCOUT	\$400.00
	K AND L	\$1,200.00
Select		\$0.00
Daily Total		\$12,121.00

Report Date: 4/6/2022

Current Operations:RDMO

Daily Activity:DTL RDMO

Tubing Comments:	Rods Comments:

Daily Costs

Cost Item		Amount
887.10 - P&A ACTUALS	ELDREDGE WS 3	\$686.00
	SCOUT	\$400.00
Daily Total		\$1,086.00

