

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



P+A

FIELD ORDER N° C 47931

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE March 29 2002

IS AUTHORIZED BY: Bear Pat (NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease Schrey 6 Gas Unit Well No. 1 Customer Order No. _____

Sec. Twp. Range _____ County Harvey State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED _____ By _____ Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	1	Pump charge for plug job		700.00
	70 Sacks	Class A Cores cement @ 16.25/sack		1137.50
	140 Sacks	CO-40-40 Poz @ 13.51/sack		1891.40
	3 Bag	Calcareous Chloride @ 42/bag		126.00
	1000	Hulls @ 50/lb		50.00
	10 mile 1 way mileage	@ 45/mile		45.00
		Bulk Charge		
		Bulk Truck Miles		
		Process License Fee on _____ Gallons		
TOTAL BILLING				

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station Bureau

Remarks Plug out @ 2:30

Well Owner, Operator or Agent

NET 30 DAYS

TREATMENT REPORT

Acid Stage No. RS

Date: 3/29/02 District: Buckley F. O. No. _____
 Company: Ray Pat
 Well Name & No.: Schrey Gas Unit #1
 Location: _____ Field: _____
 County: Haverly State: KS
 Casing: Size: 4 1/2 Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____
 Bkdown: _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush _____ Bbl./Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil/Water to Load Hole: _____ Bbl./Gal. _____
 Pump Trucks No. Used: Std. 323 Sp. _____ Twin _____
 Auxiliary Equipment Bulk 302 TT 131
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type: 70 sacks Com 3 Bags CC
140 sacks Poz 100# Hull (Gals. _____) (lb. _____)

Company Representative _____ Treater: Jim Hill

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
9:15				On loc rig up pump truck to pump cement cure
:	710		0	The air today through surface water 33 ppm @ 150
:			17 BBL	Breaks line on 4 1/2 inch tubing up 10' would not go
:	900			back down. Increase rate to 4 1/2 BBL @ 900"
:			25 BBL	Tubing went back down
:			30 BBL	Water pressure stop pump remove sinker
:				pick tubing up to next collar & west back down
:			0	Start mixing cement down hole 35 sacks Poz + 50# Hulls
:			3 BBL	35 sacks cement only 50# Hulls in slurry
:				Wash up gain down hole
:			20 BBL	flush to 8000 best fall out rest of way
:				pull tubing out
10:00				Rig up wireline perf @ 500
10:15				Run in 17 joints. Mix up 3 Bags CC in 7 BBL water
:			0	Start mixing gain down hole (let back slurry @ 50# Hulls
:			8 BBL	Not gain down wash up down hole 3 BBL
:			13 BBL	let fall out pull tubing out
:				Had cement collar on first joint out
:			10 BBL	pull 7 joints & hook next cure 4 1/2 clean down
:			0	pull tubing out wait 15 min
:			1 BBL	mixing line to cement @ 357 down
:			0	PERF @ 60' + 10' on casing Start mixing gain down
:				hole 60-40-4 1/2" for add 50# Hulls to mix
:			32 BBL	Good cement to surface. Clean tub
:			39 BBL	Had over balance 4 1/2 trays no flow back
:				Install valve against ground valve
2:30				Wash up back up left location plug out