

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | | |
|---------------------------|---------|---|------|---------------|------------|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

COPELAND

Acid & Cement

BURRTON, KS ♦ GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

INVOICE NUMBER:
C47925-IN

BILL TO:
BUFFALO OIL CO., LLC
PO BOX 6
OXFORD, KS 67119

LEASE: GIFFORD #5

| DATE | ORDER | SALESMAN | ORDER DATE | PURCHASE ORDER | SPECIAL INSTRUCTIONS | |
|---|-------|---|------------|-----------------------|----------------------|-----------------|
| 03/23/2022 | 47925 | | 03/17/2022 | GIFFORD #55 | NET 30 | |
| QUANTITY | U/M | ITEM NO./DESCRIPTION | | D/C | PRICE | EXTENSION |
| 1.00 | EA | PUMP CHARGE PLUG JOB | | 0.00 | 700.00 | 700.00 |
| 122.00 | SK | COMMON CEMENT | | 0.00 | 16.25 | 1,982.50 |
| 105.00 | SK | 60/40 POZ MIX 4% GEL | | 0.00 | 13.51 | 1,418.55 |
| 5.00 | SK | CALCIUM CHLORIDE | | 0.00 | 42.00 | 210.00 |
| 200.00 | LB | COTTONSEED HULLS | | 0.00 | 0.50 | 100.00 |
| 65.00 | MI | MILEAGE CEMENT PUMP TRUCK | | 0.00 | 4.50 | 292.50 |
| 227.00 | EA | BULK CHARGE | | 0.00 | 1.25 | 283.75 |
| 673.01 | MI | BULK TRUCK - TON MILES | | 0.00 | 1.10 | 740.31 |
| REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060 | | COB | | Net Invoice: | | 5,727.61 |
| | | FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY. | | SUMCO Sales Tax: | | 429.57 |
| RECEIVED BY | | NET 30 DAYS | | Invoice Total: | | 6,157.18 |

ENTERED
 3-28-22

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

1948

1948

1948

| Year | Month | Day | Event | Location | Remarks |
|------|-------|-----|-------|----------|---------|
| 1948 | Jan | 1 | ... | ... | ... |
| 1948 | Jan | 2 | ... | ... | ... |
| 1948 | Jan | 3 | ... | ... | ... |
| 1948 | Jan | 4 | ... | ... | ... |
| 1948 | Jan | 5 | ... | ... | ... |
| 1948 | Jan | 6 | ... | ... | ... |
| 1948 | Jan | 7 | ... | ... | ... |
| 1948 | Jan | 8 | ... | ... | ... |
| 1948 | Jan | 9 | ... | ... | ... |
| 1948 | Jan | 10 | ... | ... | ... |
| 1948 | Jan | 11 | ... | ... | ... |
| 1948 | Jan | 12 | ... | ... | ... |
| 1948 | Jan | 13 | ... | ... | ... |
| 1948 | Jan | 14 | ... | ... | ... |
| 1948 | Jan | 15 | ... | ... | ... |
| 1948 | Jan | 16 | ... | ... | ... |
| 1948 | Jan | 17 | ... | ... | ... |
| 1948 | Jan | 18 | ... | ... | ... |
| 1948 | Jan | 19 | ... | ... | ... |
| 1948 | Jan | 20 | ... | ... | ... |
| 1948 | Jan | 21 | ... | ... | ... |
| 1948 | Jan | 22 | ... | ... | ... |
| 1948 | Jan | 23 | ... | ... | ... |
| 1948 | Jan | 24 | ... | ... | ... |
| 1948 | Jan | 25 | ... | ... | ... |
| 1948 | Jan | 26 | ... | ... | ... |
| 1948 | Jan | 27 | ... | ... | ... |
| 1948 | Jan | 28 | ... | ... | ... |
| 1948 | Jan | 29 | ... | ... | ... |
| 1948 | Jan | 30 | ... | ... | ... |
| 1948 | Jan | 31 | ... | ... | ... |

1948

| Year | Month | Day | Event | Location | Remarks |
|------|-------|-----|-------|----------|---------|
| 1948 | Jan | 1 | ... | ... | ... |
| 1948 | Jan | 2 | ... | ... | ... |
| 1948 | Jan | 3 | ... | ... | ... |
| 1948 | Jan | 4 | ... | ... | ... |
| 1948 | Jan | 5 | ... | ... | ... |
| 1948 | Jan | 6 | ... | ... | ... |
| 1948 | Jan | 7 | ... | ... | ... |
| 1948 | Jan | 8 | ... | ... | ... |
| 1948 | Jan | 9 | ... | ... | ... |
| 1948 | Jan | 10 | ... | ... | ... |
| 1948 | Jan | 11 | ... | ... | ... |
| 1948 | Jan | 12 | ... | ... | ... |
| 1948 | Jan | 13 | ... | ... | ... |
| 1948 | Jan | 14 | ... | ... | ... |
| 1948 | Jan | 15 | ... | ... | ... |
| 1948 | Jan | 16 | ... | ... | ... |
| 1948 | Jan | 17 | ... | ... | ... |
| 1948 | Jan | 18 | ... | ... | ... |
| 1948 | Jan | 19 | ... | ... | ... |
| 1948 | Jan | 20 | ... | ... | ... |
| 1948 | Jan | 21 | ... | ... | ... |
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| 1948 | Jan | 23 | ... | ... | ... |
| 1948 | Jan | 24 | ... | ... | ... |
| 1948 | Jan | 25 | ... | ... | ... |
| 1948 | Jan | 26 | ... | ... | ... |
| 1948 | Jan | 27 | ... | ... | ... |
| 1948 | Jan | 28 | ... | ... | ... |
| 1948 | Jan | 29 | ... | ... | ... |
| 1948 | Jan | 30 | ... | ... | ... |
| 1948 | Jan | 31 | ... | ... | ... |



FIELD ORDER No C 47925

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE March 17 2002

IS AUTHORIZED BY: Buffalo Oil & Gas
(NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease Oil Pool Well No. 5 Customer Order No. _____

Sec. Twp. Range _____ County Swain State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED _____ By _____
Well Owner or Operator Agent

| CODE | QUANTITY | DESCRIPTION | UNIT COST | AMOUNT |
|----------------------|-----------|--------------------------------------|-----------|---------|
| | 1 | Pump chng. See plan Job | | 700.00 |
| | 122 sacks | Class A Corn @ 16.25/sack | | 1982.50 |
| | 105 sacks | 60-40-4% Poz @ 13.51/sack | | 1418.55 |
| | 5 bags | Calcium Chloride @ 42/sack | | 210.00 |
| | 200 # | Hulls @ 50¢/lb. | | 100.00 |
| | 65 miles | 1 way pump truck miling @ 4.50 | | 292.50 |
| | 237 sacks | Bulk Charge @ 1.25/sack | | 296.25 |
| | 673 miles | Bulk Truck Miles @ 1.10/mile | | 740.30 |
| | | Process License Fee on _____ Gallons | | |
| TOTAL BILLING | | | | |

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station Buffalo Well Owner, Operator or Agent _____

Remarks Play out 3:15

NET 30 DAYS

TREATMENT REPORT

Acid Stage No. PT

Date: 2/17/68 District: Bureau F. O. No. _____
 Company: Bureau of Oil & Gas
 Well Name & No.: Gil Reed #3
 Location: _____ Field: _____
 County: Sumner State: Ks
 Casing: Size: 4 1/2 Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T. D. _____ ft. P. B. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____
 Bkdown: _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush _____ Bbl./Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil/Water to Load Hole: 3 (Bbl./Gal.)
 Pump Trucks No. Used: 323 Sp. _____ Twin _____
 Auxiliary Equipment: Blk 322
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type: 100 grade Com 105 60-40 43 1/2
5 Bay CC 200# Hulls (Gals.) _____ lb.

Company Representative _____ Treater: Ray RJ

| TIME a.m / p.m. | PRESSURES | | Total Fluid Pumped | REMARKS |
|--------------------|-----------|--------|-----------------------|--|
| | Tubing | Casing | | |
| 10:00 | | | | On location Start Rig up Mix 3 Bay CC for |
| : | | | 3 BBL | Hot plug at tub out local hole |
| 10:15 | | | 0 | Start mix and down hole Class A Com 32CC |
| : | | | 6 BBL | Start adding 50# Hulls to slurry |
| : | | | 13 BBL | 50 sack hot plug and wash up job down hole |
| 10:40 | | | 23 BBL | 10 BBL dis release and hot plug out |
| : | | | | Pull tubing out |
| 12:30 | | | 0 | Tie on 4 1/2" steel water |
| : | | 150 | 3 BBL | Local well pump in 3 BBL @ 150# |
| : | | | 8 BBL | Break circ on 8 1/2" stop pump shut down |
| : | | | | Decide to run tubing into 450' start mixing |
| : | | | 0 | Class A Com 22CC add 100# Hulls to slurry |
| : | | | 22 BBL | Break circ on 8 1/2" |
| : | | | 16 BBL | 72 BBL mixed up pull tubing out pump east of |
| : | | | 183 BBL | comet mixed down 4 1/2" |
| : | | | | Flush w/ 7 BBL leave plug 450' |
| 1:25 | | | | Shut down line |
| 2:30 | | | 1/2 BBL | Tie 1/2 BBL to load 4 1/2" pressure up 200# |
| : | | | | Rig up wire line tie in with pump 350' Perf 300 |
| : | | | | Tie in 4 1/2" steel mixing 60-40-20 for add last 50# |
| : | | | | kill at start |
| 3:15 | | | 22 BBL | Good cement to surface Shut down Plug Out |
| : | | | | Wash up lead down lead line |

The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that every entry should be supported by a valid receipt or invoice. This ensures transparency and allows for easy verification of the data.

Furthermore, it is noted that the records should be kept in a secure and accessible location. Regular audits are recommended to identify any discrepancies or errors early on. This proactive approach helps in maintaining the integrity of the financial information.

In addition, the document highlights the need for clear communication between all parties involved. Any changes to the terms or conditions should be documented and agreed upon by all relevant stakeholders. This prevents misunderstandings and ensures that everyone is on the same page.

The second section of the document provides a detailed overview of the current financial status. It includes a summary of the total revenue generated over the period, as well as a breakdown of the various expenses incurred. This analysis shows that while there has been a steady increase in income, the rising costs of raw materials have significantly impacted the profit margin.

To address these challenges, several strategies have been proposed. These include negotiating better terms with suppliers, optimizing the production process to reduce waste, and exploring new market opportunities. The goal is to diversify the revenue streams and improve overall operational efficiency.

The final part of the document outlines the future outlook and the steps that will be taken to achieve the organization's long-term goals. It states that with the implementation of the proposed strategies, the company is confident in its ability to sustain growth and maintain a competitive edge in the market.

The document concludes by reiterating the commitment to transparency and accountability. It invites all stakeholders to continue working together to overcome challenges and achieve success. The next meeting will be held in two weeks to review the progress made and discuss any further actions required.