KOLAR Document ID: 1638564

Confidentiality Requested:
☑ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 35162
Name: Dixon Operating Company, LLC
Address 1: 8100 E. 22ND ST N BLDG 300, SUITE 200
Address 2:
City: WICHITA State: KS Zip: 67226 + 2302
Contact Person: TJ Dixon
Phone: (316) 264-9632
CONTRACTOR: License # 30606
Name: Murfin Drilling Co., Inc.
Wellsite Geologist: Aaron Young
Purchaser:

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☑ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

11/16/2021 Spud Date or Recompletion Date
11/25/2021 Date Reached TD
12/17/2021 Completion Date or Recompletion Date

API No.: 15-185-24097-00-00
Spot Description:
N2 - SE - SE - NE Sec. 3 Twp. 23 S. R. 12 ☐ East ☑ West
3170 Feet from ☐ North / ☑ South Line of Section
330 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Stafford
Lease Name: POUND Well #: 3-3
Field Name:
Producing Formation: Viola
Elevation: Ground: 1827 Kelly Bushing: 1838
Total Vertical Depth: 3775 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 332 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☐ **Confidentiality Requested**
Date: 04/08/2022
☐ **Confidential Release Date:**
☑ **Wireline Log Received** ☑ **Drill Stem Tests Received**
☑ **Geologist Report / Mud Logs Received**
☐ **UIC Distribution**
ALT ☑ **I** ☐ **II** ☐ **III** **Approved by:** David Befort **Date:** 04/11/2022

Operator Name: Dixon Operating Company, LLC Lease Name: POUND Well #: 3-3

Sec. 3 Twp. 23 S. R. 12 ☐ East ☑ West County: Stafford

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken *(Attach Additional Sheets)*	☑ Yes	☐ No
Samples Sent to Geological Survey	☑ Yes	☐ No
Cores Taken	☐ Yes	☑ No
Electric Log Run	☑ Yes	☐ No
Geologist Report / Mud Logs	☑ Yes	☐ No

List All E. Logs Run:

DIL
POR
MIL

☐ Log Formation (Top), Depth and Datum ☑ Sample

Name	Top	Datum
Lansing	3331	-1493
Stark	3522	-1684
Viola	3620	-1782

CASING RECORD ☐ New ☑ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	332	60/40 poz	350	3% CC
Production	7.875	5.5	17	3762	H Long	175	25 sks scavenger

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☑ Yes ☐ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☑ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection: 1/15/2022	Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:	
		Top	Bottom
☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*	☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*	3610	3636

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*
1	3610	3612			
3	3622	3636			

TUBING RECORD: Size: Set At: Packer At:

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Dixon Operating Company, LLC
Well Name	POUND 3-3
Doc ID	1638564

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	332	60/40 poz	350	3% CC
Production	7.875	5.5	17	3762	H Long	175	25 sks scavenger

DRILL STEM TEST REPORT

Dixon Operating Company LLC

8100 E 22nd St N. BLD 300
STE 200
Wichita, Ks 67226
ATTN: Aaron Young

3-23s-12w Stafford Co, Ks

Pound 3-3

Job Ticket: 67209 **DST#: 1**

Test Start: 2021.11.20 @ 23:20:22

GENERAL INFORMATION:

Formation: **Viola**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 02:24:52
Time Test Ended: 09:52:52

Test Type: Conventional Bottom Hole (Initial)
Tester: Matt Smith/ Eric Bur
Unit No: 68

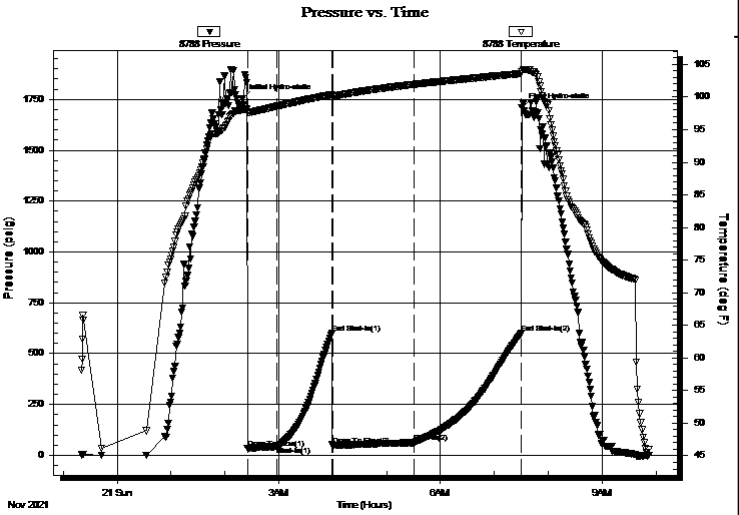
Interval: 3556.00 ft (KB) To 3654.00 ft (KB) (TVD)
Total Depth: 3654.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1838.00 ft (KB)
1827.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 8788 **Inside**
Press@RunDepth: 62.43 psig @ 3557.00 ft (KB)
Start Date: 2021.11.20 End Date: 2021.11.21
Start Time: 23:20:27 End Time: 09:52:52

Capacity: 8000.00 psig
Last Calib.: 2021.11.21
Time On Btm: 2021.11.21 @ 02:19:22
Time Off Btm: 2021.11.21 @ 07:30:37

TEST COMMENT: IF: Weak Blow . Built to 2" in the Bucket. (30)
IS: No Blow . (60)
FF: Fair blow . Built to 6.53". (90)
FSI: No Blow . (120)



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1755.79	98.02	Initial Hydro-static
6	32.80	97.59	Open To Flow (1)
39	43.25	98.59	Shut-In(1)
100	599.07	100.35	End Shut-In(1)
101	49.59	100.14	Open To Flow (2)
192	62.43	101.94	Shut-In(2)
311	598.96	103.59	End Shut-In(2)
312	1710.64	103.87	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
63.00	GVSOCM 5%g 3%o 92%m	0.48
0.00	148' GIP 100%g	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Dixon Operating Company LLC

8100 E 22nd St N. BLD 300
STE 200
Wichita, Ks 67226
ATTN: Aaron Young

3-23s-12w Stafford Co, Ks

Pound 3-3

Job Ticket: 67209 **DST#: 1**

Test Start: 2021.11.20 @ 23:20:22

GENERAL INFORMATION:

Formation: **Viola**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 02:24:52
Time Test Ended: 09:52:52

Test Type: Conventional Bottom Hole (Initial)
Tester: Matt Smith/ Eric Bur
Unit No: 68

Interval: 3556.00 ft (KB) To 3654.00 ft (KB) (TVD)
Total Depth: 3654.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1838.00 ft (KB)
1827.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 8737 **Outside**
Press@RunDepth: psig @ 3557.00 ft (KB)
Start Date: 2021.11.20 End Date: 2021.11.21
Start Time: 23:20:57 End Time: 09:54:22

Capacity: 8000.00 psig
Last Calib.: 2021.11.21
Time On Btm:
Time Off Btm:

TEST COMMENT: IF: Weak Blow . Built to 2" in the Bucket. (30)
IS: No Blow . (60)
FF: Fair blow . Built to 6.53". (90)
FSI: No Blow . (120)

PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
63.00	GVSOCM 5%g 3%o 92%m	0.48
0.00	148' GIP 100%g	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

FLUID SUMMARY

Dixon Operating Company LLC

8100 E 22nd St N. BLD 300
STE 200
Wichita, Ks 67226
ATTN: Aaron Young

3-23s-12w Stafford Co, Ks

Pound 3-3

Job Ticket: 67209 **DST#: 1**

Test Start: 2021.11.20 @ 23:20:22

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	7000 ppm
Viscosity:	62.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.98 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	7000.00 ppm				
Filter Cake:	0.20 inches				

Recovery Information

Recovery Table

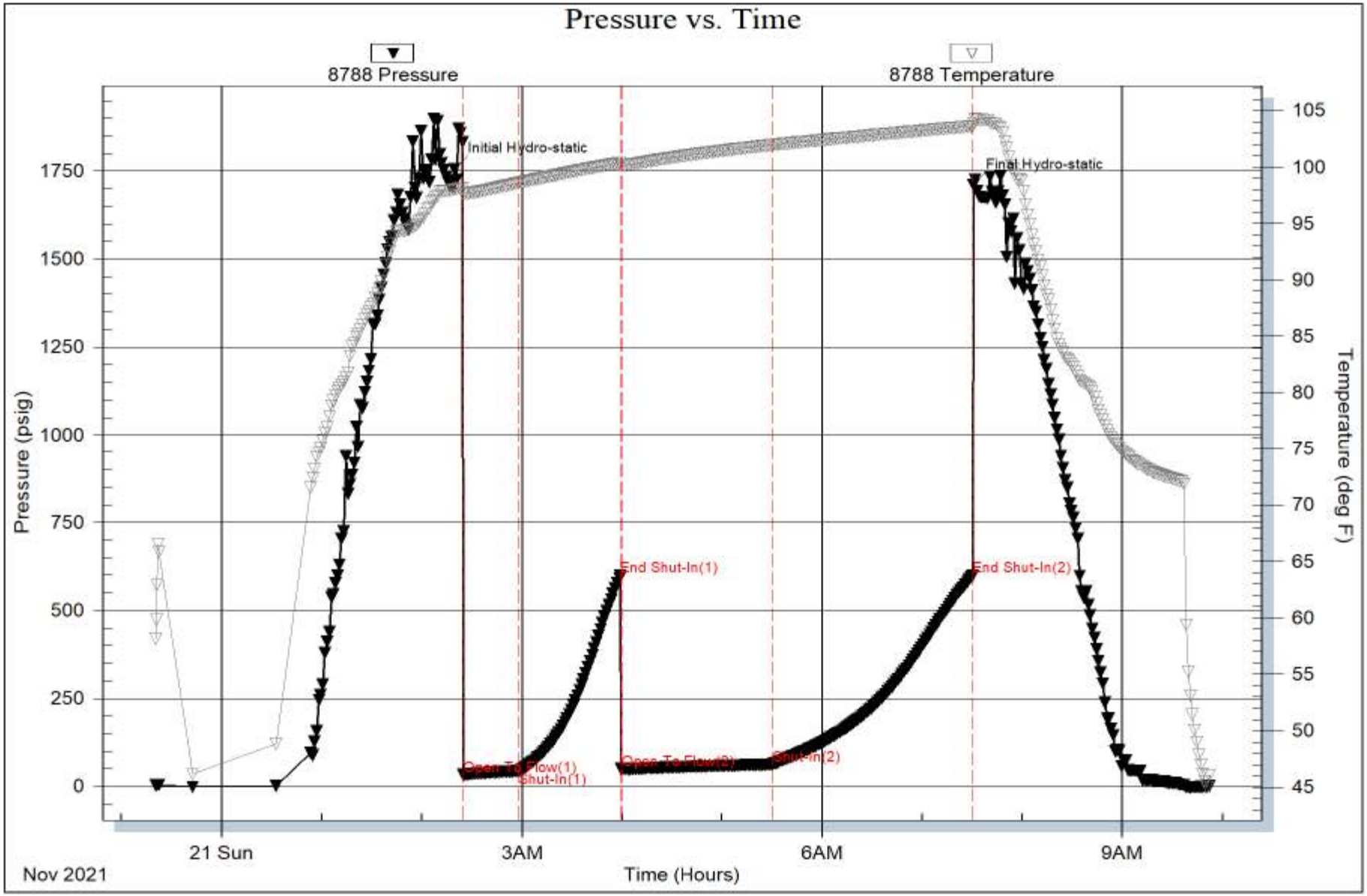
Length ft	Description	Volume bbl
63.00	GVSOCM 5%g 3%o 92%m	0.480
0.00	148' GIP 100%g	0.000

Total Length: 63.00 ft Total Volume: 0.480 bbl

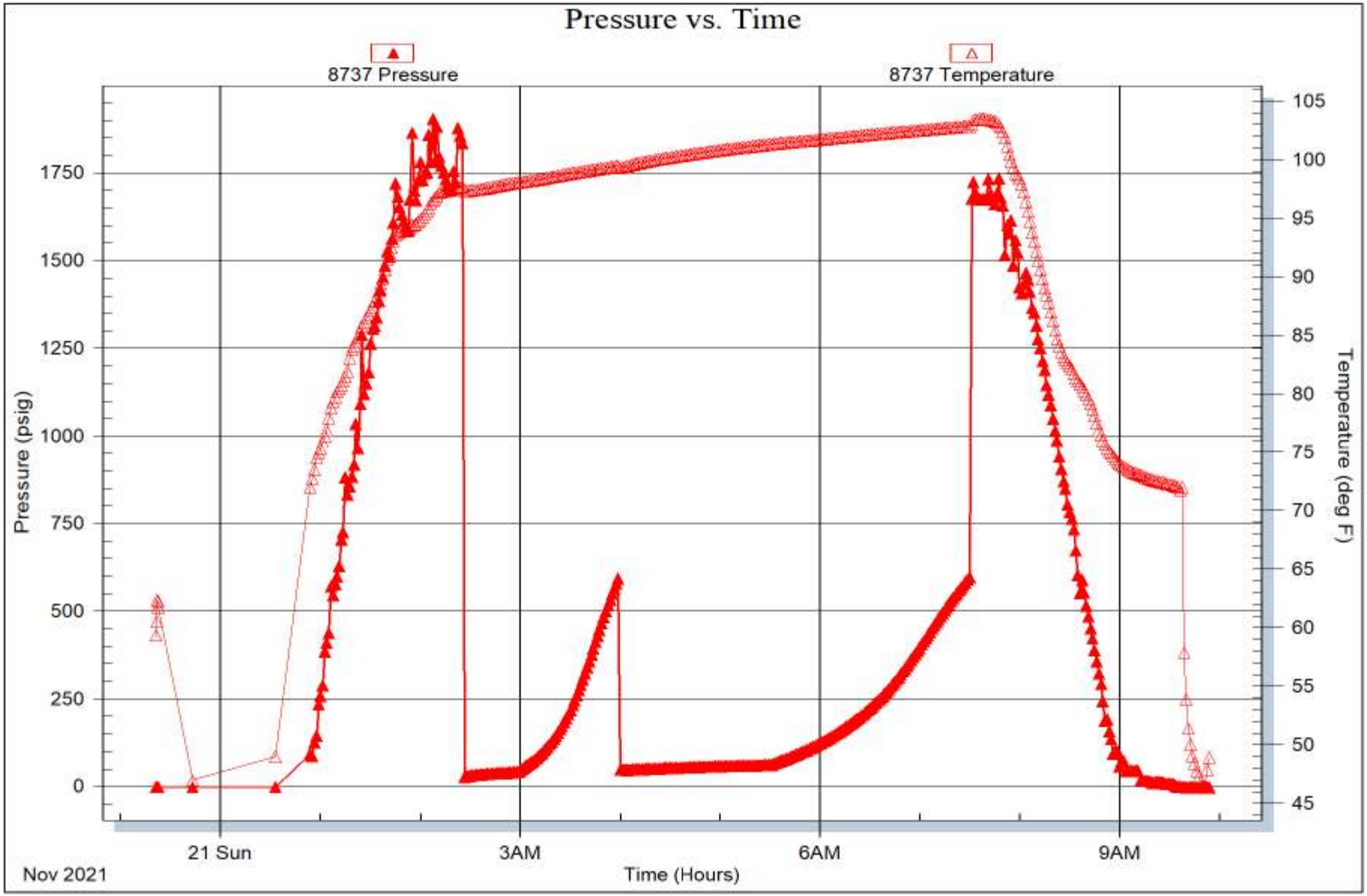
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: None

Laboratory Name: Laboratory Location:

Recovery Comments: 148 FT of Gas in Pipe.


Pressure vs. Time
8788 Pressure
8788 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure (psig)
Temperature (deg F)
Time (Hours)
21 Sun
3AM
6AM
9AM
Nov 2021
0
250
500
750
1000
1250
1500
1750
45
50
55
60
65
70
75
80
85
90
95
100
105

Serial #: 8737 **Outside** Dixon Operating Company LLC Pound 3-3 DST Test Number: 1



Trilobite Testing, Inc Ref. No: 67209 Printed: 2021.11.21 @ 12:25:47

DRILL STEM TEST REPORT

Dixon Operating Company LLC

8100 E 22nd St N. BLD 300
STE 200
Wichita, Ks 67226
ATTN: Aaron Young

3-23s-12w Stafford Co, Ks

Pound 3-3

Job Ticket: 67210 **DST#: 2**

Test Start: 2021.11.21 @ 18:50:22

GENERAL INFORMATION:

Formation: **Viola**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 21:17:17
Time Test Ended: 01:19:16

Test Type: Conventional Bottom Hole (Reset)
Tester: Matt Smith/ Eric Bur
Unit No: 68

Interval: 3654.00 ft (KB) To 3700.00 ft (KB) (TVD)
Total Depth: 3700.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

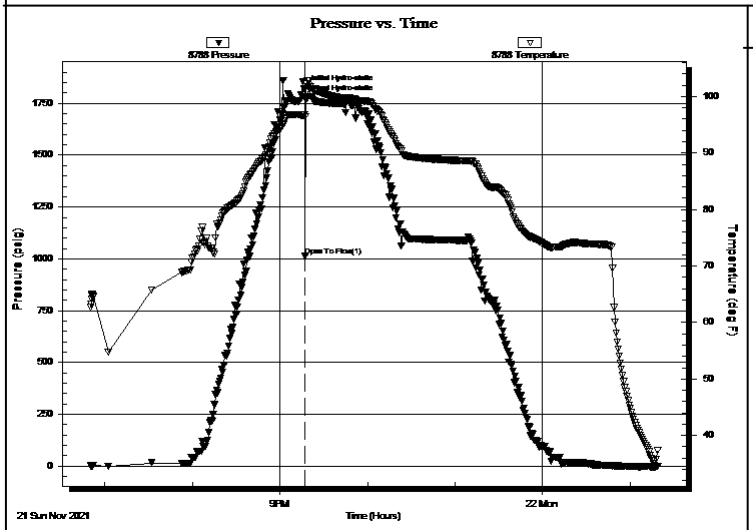
Reference Elevations: 1838.00 ft (KB)
1827.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 8788 **Inside**

Press@RunDepth: psig @ 3655.00 ft (KB)
Start Date: 2021.11.21 End Date: 2021.11.22
Start Time: 18:50:22 End Time: 01:19:16

Capacity: 8000.00 psig
Last Calib.: 2021.11.22
Time On Btm: 2021.11.21 @ 21:17:02
Time Off Btm: 2021.11.21 @ 21:18:02

TEST COMMENT: IF: Packer Failure. Puled test to Add 10' of Anchor.
ISI:
F:
FSI:



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1815.61	96.82	Initial Hydro-static
1	1013.18	96.41	Open To Flow (1)
1	1769.24	102.23	Final Hydro-static

Recovery

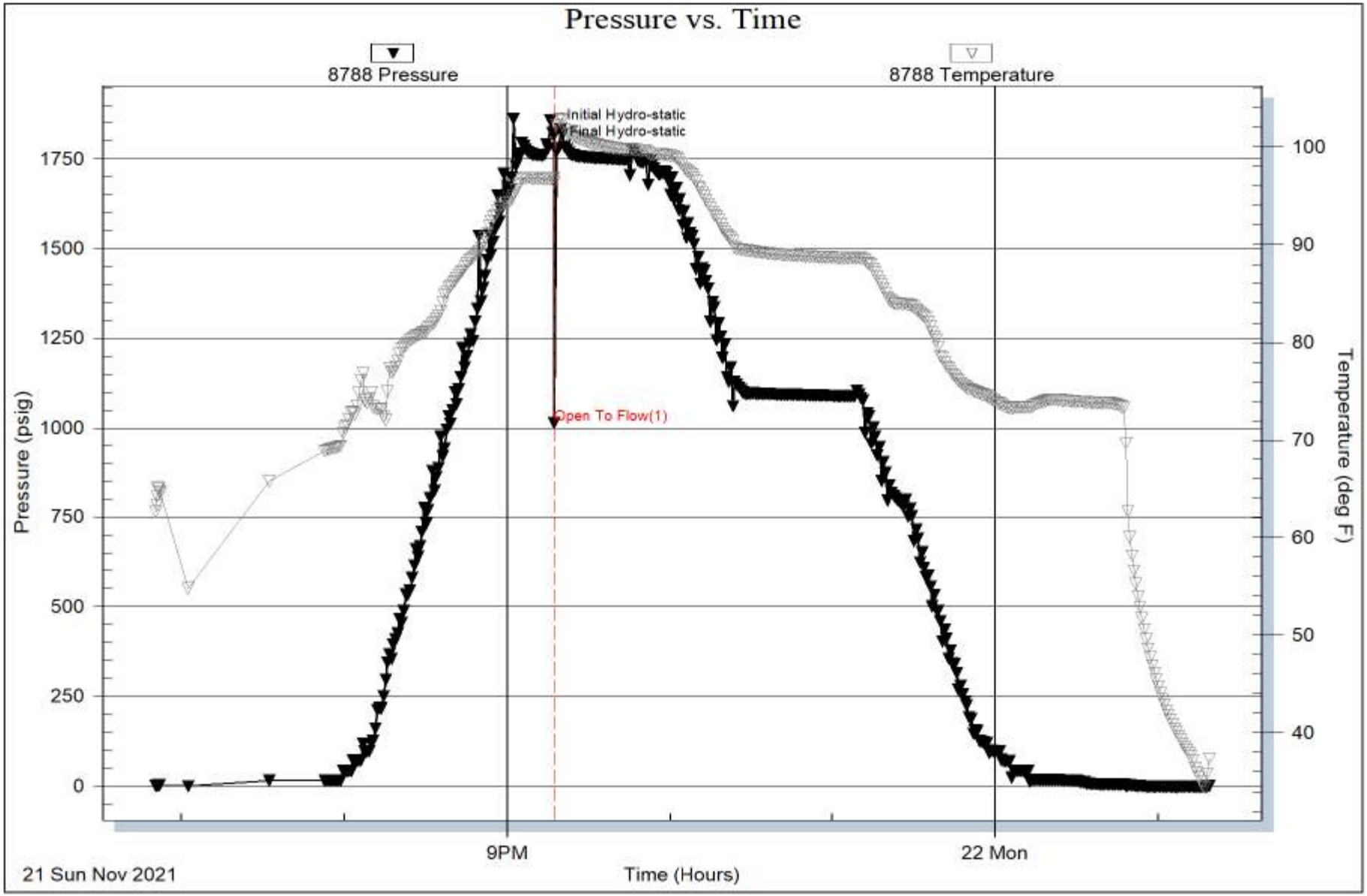
Length (ft)	Description	Volume (bbl)
308.00	DM 100%m	3.18

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Serial #: 8788 **Inside** Dixon Operating Company LLC Pound 3-3 DST Test Number: 2



Trilobite Testing, Inc Ref. No: 67210 Printed: 2021.11.22 @ 07:14:32

DRILL STEM TEST REPORT

Dixon Operating Company LLC

8100 E 22nd St N. BLD 300
STE 200
Wichita, Ks 67226
ATTN: Aaron Young

3-23s-12w Stafford Co, Ks

Pound 3-3

Job Ticket: 67211 **DST#: 3**

Test Start: 2021.11.22 @ 01:40:10

GENERAL INFORMATION:

Formation: **Viola**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 05:42:40
Time Test Ended: 12:43:10

Test Type: Conventional Bottom Hole (Reset)
Tester: Matt Smith/ Eric Bur
Unit No: 68

Interval: 3644.00 ft (KB) To 3700.00 ft (KB) (TVD)
Total Depth: 3700.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor

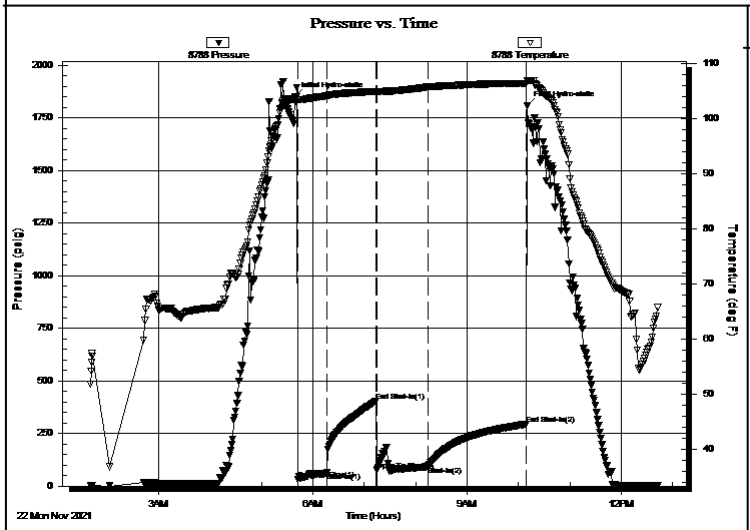
Reference Elevations: 1838.00 ft (KB)
1827.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 8788 **Inside**

Press@RunDepth: 95.16 psig @ 3645.00 ft (KB)
Start Date: 2021.11.22 End Date: 2021.11.22
Start Time: 01:40:15 End Time: 12:43:10

Capacity: 8000.00 psig
Last Calib.: 2021.11.22
Time On Btm: 2021.11.22 @ 05:38:40
Time Off Btm: 2021.11.22 @ 10:09:55

TEST COMMENT: IF: Weak Blow . Built to 3.51". (30)
ISI: No Blow . (60)
FF: Strong Blow . B.O.B. in 51 mins. Built to 13.82". (60)
FSI: No Blow . (90)



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1852.91	103.54	Initial Hydro-static
4	32.94	103.44	Open To Flow (1)
38	63.33	104.12	Shut-In(1)
95	405.51	104.86	End Shut-In(1)
96	74.22	104.79	Open To Flow (2)
156	95.16	105.74	Shut-In(2)
271	294.88	106.36	End Shut-In(2)
272	1806.45	106.79	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
61.00	GVSOCM 15%g 5%o 80%m	0.46
60.00	GVSOCM 10%g 5%o 85%m	0.46
5.00	VSOCM 5%o 95%m	0.04
0.00	151' GIP 100%g	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Dixon Operating Company LLC

8100 E 22nd St N. BLD 300
STE 200
Wichita, Ks 67226
ATTN: Aaron Young

3-23s-12w Stafford Co, Ks

Pound 3-3

Job Ticket: 67211 **DST#: 3**

Test Start: 2021.11.22 @ 01:40:10

GENERAL INFORMATION:

Formation: **Viola**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 05:42:40
Time Test Ended: 12:43:10

Test Type: Conventional Bottom Hole (Reset)
Tester: Matt Smith/ Eric Bur
Unit No: 68

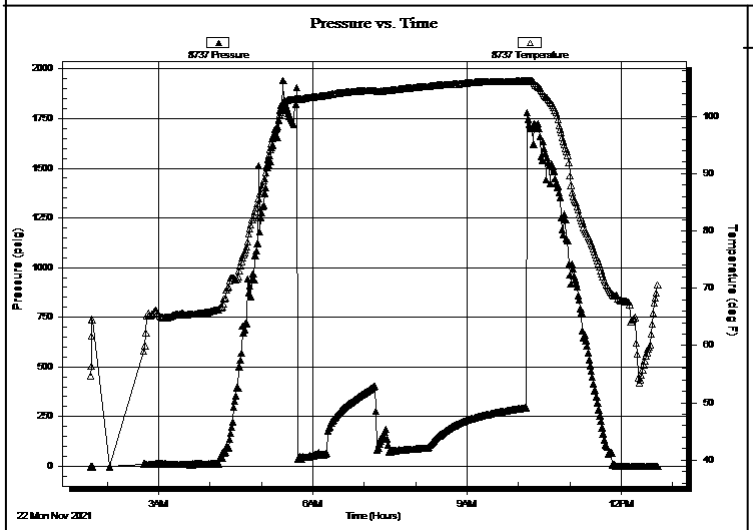
Interval: 3644.00 ft (KB) To 3700.00 ft (KB) (TVD)
Total Depth: 3700.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 1838.00 ft (KB)
1827.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 8737 **Outside**
Press@RunDepth: psig @ 3645.00 ft (KB)
Start Date: 2021.11.22 End Date: 2021.11.22
Start Time: 01:40:31 End Time: 12:43:26

Capacity: 8000.00 psig
Last Calib.: 2021.11.22
Time On Btm:
Time Off Btm:

TEST COMMENT: IF: Weak Blow . Built to 3.51". (30)
ISI: No Blow . (60)
FF: Strong Blow . B.O.B. in 51 mins. Built to 13.82". (60)
FSI: No Blow . (90)



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
61.00	GVSOCM 15%g 5%o 80%m	0.46
60.00	GVSOCM 10%g 5%o 85%m	0.46
5.00	VSOCM 5%o 95%m	0.04
0.00	151' GIP 100%g	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

FLUID SUMMARY

Dixon Operating Company LLC

8100 E 22nd St N. BLD 300
STE 200
Wichita, Ks 67226
ATTN: Aaron Young

3-23s-12w Stafford Co, Ks

Pound 3-3

Job Ticket: 67211 **DST#: 3**

Test Start: 2021.11.22 @ 01:40:10

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	8000 ppm
Viscosity:	47.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	10.39 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	8000.00 ppm				
Filter Cake:	0.20 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
61.00	GVSOCM 15%g 5%o 80%m	0.465
60.00	GVSOCM 10%g 5%o 85%m	0.457
5.00	VSOCM 5%o 95%m	0.038
0.00	151' GIP 100%g	0.000

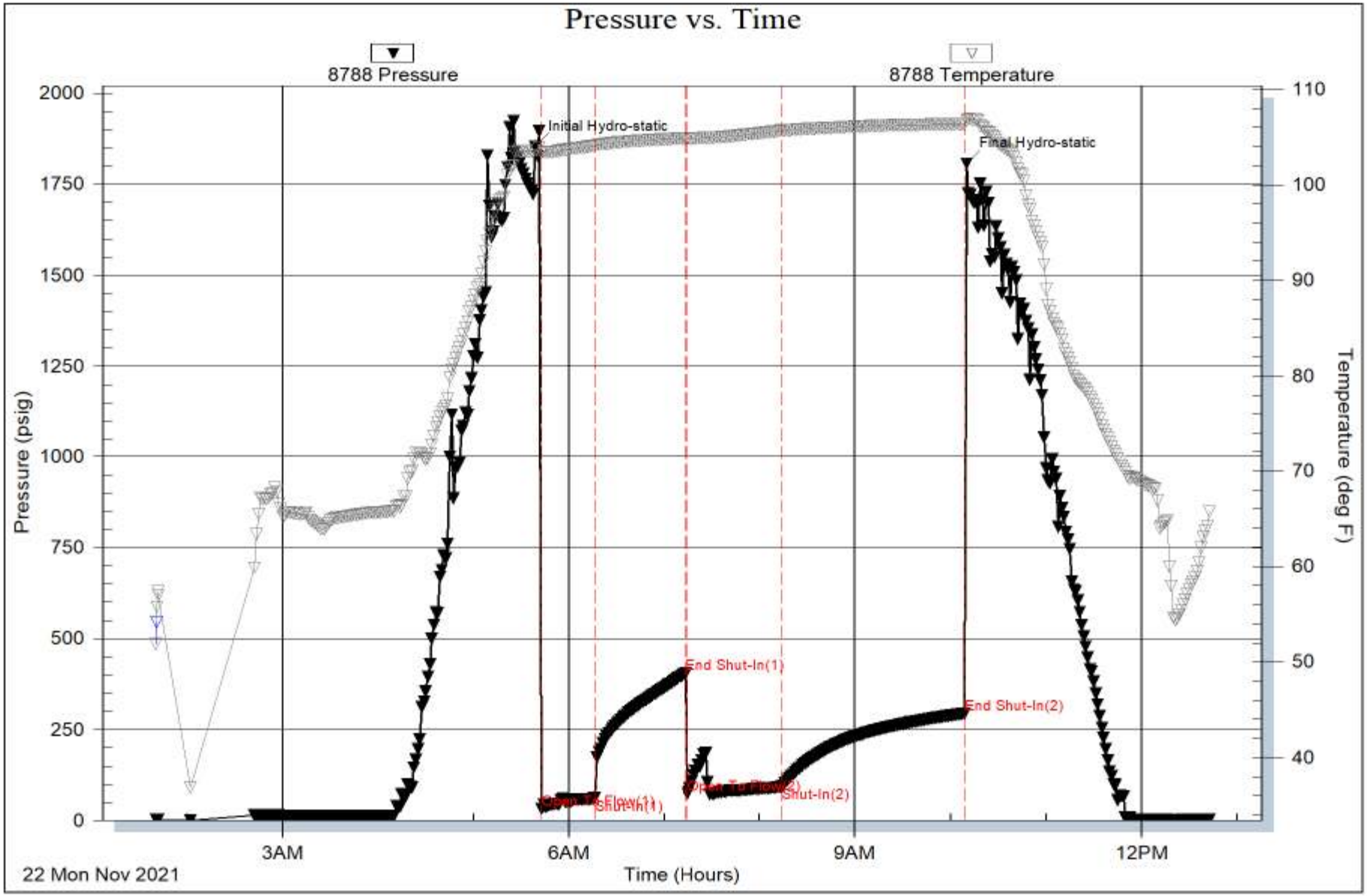
Total Length: 126.00 ft Total Volume: 0.960 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: None

Laboratory Name: Laboratory Location:

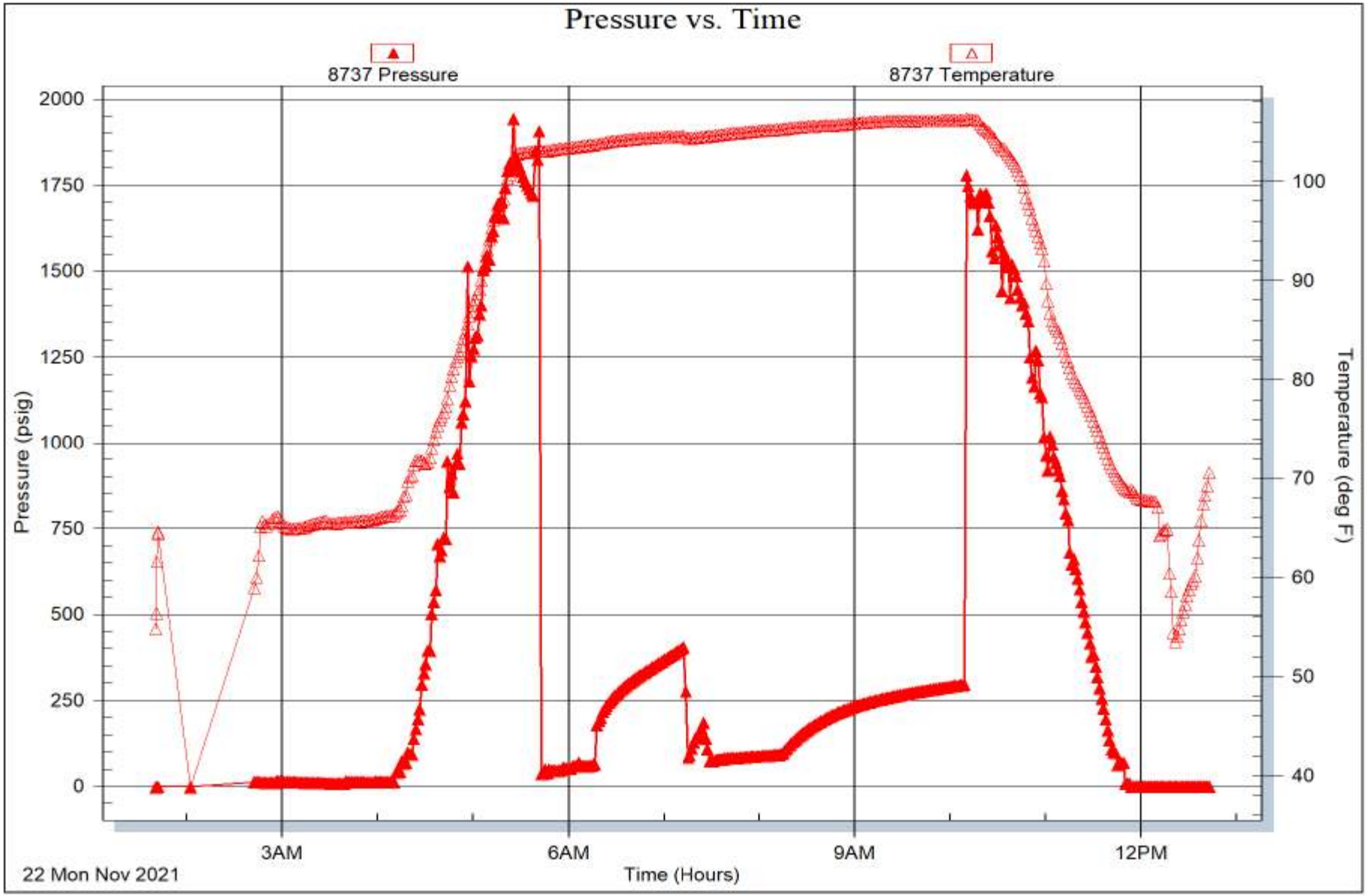
Recovery Comments: 151 FT of Gas in Pipe.

Serial #: 8788 **Inside** Dixon Operating Company LLC Pound 3-3 DST Test Number: 3



Trilobite Testing, Inc Ref. No: 67211 Printed: 2021.11.22 @ 13:45:30

Serial #: 8737 **Outside** Dixon Operating Company LLC Pound 3-3 DST Test Number: 3



Mud-Co / Service Mud Inc.

Operator	**Dixon Operating Co., LLC**	County	Stafford	State	Kansas	Pump	6	X	15	X	60	SPM	Casing Program	8 5/8	" @ 332 ft.
Well	Pound #3-3	Location						GPM			***8.8***	BPM			" @ ft.
Contractor	Murfin Drilling Co. 20	Sec	3	TWP	23s	RNG	12w	D.P.	4.5	in.		69.5	FT/MIN R.A.		" @ ft.
Stockpoint	Pratt, Ks.	Date	11/17/2021	Engineer	Justin Whiting			Collar	6.25	in.	***450*** ft.	81.3	FT/MIN R.A.	Total Depth	ft.

DATE	DEPTH	WEIGHT	VISCOSITY			GELS	pH	FILTRATION	FILTRATION ANALYSIS				SAND	RETORT			L.C.M.	Pump	CUMULATIVE	REMARKS AND TREATMENT	
	feet	lb/gal	Sec API @___F	PV @___F	Yp	10 sec / 10 min.	Strip _ Meter _	ml API	Cake 32nds	Pres. #/BBL	Cl ppm	Ca ppm	%	Solids %	Oil %	Water %		Press. PSI	COST		
11/17	105	9.4	36	4	6	4/9	7.0	n/c	-		675	180		7.8		92.2	2#		1,245	Drilling	
11/18	516	8.55	27	1	2	1/2	7.0	n/c	-		1,550	460		2.0		98.0	0#		1,245	Drilling	
11/19	2527	9.9	30	1	3	1/1	7.0	N/C	HVY		68,000	HVY		7.3		92.7			5,700	DRILLING	
11/20	3379	9.2	62	20	22	12/42	10.0	8.0	1		7,000	80		6.0		94.0	3 1/2#		6,251	DRILLING	
11/21	3654	9.4	47	13	16	11/48	9.5	10.4	1		8,000	100		7.3		92.7	3#		6,251	TIH/W/BIT	**Displaced at 2696'**
11/22	3700	9.4	120	20	68	36/70	9.0	12.0	1		11,000	120		7.2		92.8	2#		8,237	DST #3	
11/23	3775	9.1+	55	15	15	9/42	10.5	8.8	1		10,500	40		5.1		94.9	2#		10,339	CCM/F/3rd/log	**DST #1 AT 3654'**
11/24	3775																		10,293	RUN CASING	**DST #2 AT 3700' missrun**
																			18,482		**DST #3 AT 3700'**
																			18,482		
																			18,482		**RTD- AT 3750',LOGS HIT**
																			18,482		**Bridges at 3600' & 3585'**
																			18,482		**New TD-3775'**
																			18,482		**LTD-3773'**
																			18,482		**LOGED OK**
																			18,482		**3-DSTs**
																			18,482		**Casing ??**
																			18,482		
																			18,482		
																			18,482		
																			18,482		
																			18,482		
																			18,482		
																100.0			18,482		
																100.0			18,482		
																				Reserve Pit, Chl content ppm: 34,000 ppm	
																				Estimated Volume: 1,500 bbl	

MUD-CO / SERVICE MUD INC.

100 S. Main Suite #310
Wichita, Ks. 67202
316/264-2814 Fax: 316/264-5024

DRILLING MUD RECAP

Materials	Sacks	Amount	Materials	Sacks	Amount		Amount
						Total Mud Cost	
						Trucking Cost	
						Trucking Surcharge	
						Taxes	
						TOTAL COST	

CEMENT TREATMENT REPORT

Customer:	Dixon Operating	Well:	pound 3-3	Ticket:	wp2099
City, State:	Hudson Kansas	County:	Stafford Kansas	Date:	11/17/2021
Field Rep:	TJ Dixon	S-T-R:	3-22s-12w	Service:	surface

Downhole Information	
182/	12 1/4 in
Hole Depth:	334 ft
Casing Size:	8 5/8 in
Casing Depth:	332 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	19.8 bbls

Calculated Slurry - Lead	
Blend:	60/40 2 & 3
Weight:	14.8 ppg
Water / Sx:	5.2 gal / sx
Yield:	1.21 ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	75.4 bbls
Total Sacks:	350 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
11:00 AM			-	-	on location job and safety
11:15 AM				-	spot trucks and rig up
				-	
2:00 PM				-	start casing in nthe hole
3:45 PM				-	casing on bottom and circulate
				-	
3:55 PM				-	start cement
	5.0	200.0	5.0	5.0	fresh water
	5.0	200.0		5.0	cement
	5.0	200.0	76.0	81.0	mix 350 sacks cement
4:15 PM				81.0	cement in and shut down
4:20 PM					start displacement
4:30 PM					displace 19.8bbls and close the well in
					cement did circulate

	CREW	UNIT
Cementer:	M Brungardt	916
Pump Operator:	R Osborn	176/522
Bulk #1:	B Whitfeild	182/ 256
Bulk #2:		

SUMMARY		
Average Rate	Average Pressure	Total Fluid
5.0 bpm	200 psi	81 bbls

ftv: 15-2021/01/25
mplv: 212-2021/11/04

CEMENT TREATMENT REPORT

Customer:	DIXON OPERATING	Well:	POUND 3-3	Ticket:	WP 2126
City, State:		County:	STAFFORD, KS.	Date:	11/24/2021
Field Rep:		S-T-R:	3-22S-12W	Service:	LONGSTRING

Downhole Information		
Hole Size:	7 7/8 in	
Hole Depth:	3775 ft	
Casing Size:	5 1/2 in	17 #
Casing Depth:	3773 ft	
Tubing / Liner:	in	
PLUG Depth:	3753 ft	
Tool / Packer:		
Tool Depth:	ft	
Displacement:	87.0 bbls	

Calculated Slurry - Lead	
Blend:	SCAVENGER
Weight:	13.8 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.43 ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	6.5 bbls
Total Sacks:	25 sx

Calculated Slurry - Tail	
Blend:	H-LONG
Weight:	15 ppg
Water / Sx:	5.8 gal / sx
Yield:	1.43 ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	44.5 bbls
Total Sacks:	175 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
6:45AM			-	-	ON LOCATION- DELIVER SCRATCHERS TO WELD ON
				-	EQUIPMENT ON LOCATION- SPOT AND RIG UP
9:30AM				-	RUN 5 1/2" X 17# CASING
				-	TURBOLIZERS- 1,2,3,4,5,6,7,8,9,10,12,14,16,18
				-	DECIDED NOT TO RUN BASKET
12:45PM				-	CASING ON BOTTOM
1:15PM				-	HOOK UP TO CASING AND BREAK CIRCULATION WITH RIG PUMP AND MUD / ROTATE CASING
2:15PM	3.0		7.0	7.0	PLUG RATHOLE
	3.0		5.0	12.0	PLUG MOUSEHOLE
	6.0	300.0	6.5	18.5	MIX 25 SKS SCAVENGER CEMENT @ 13.8 PPG
	6.0	200.0	44.5	63.0	MIX 175 SKS H-LONG CEMENT @ 15 PPG
					SHUT DOWN- CLEAR PUMP AND LINES - DROP LATCH DOWN PLUG
3:22PM	6.0	-	-		START DISPLACEMENT
3:33PM	5.0	350.0	61.0		LIFT PRESSURE
3:42PM	4.0	700.0	77.0		SLOW RATE
3:45PM	3.0	1,500.0	87.0		PLUG DOWN - HELD
					CIRCULATION THRU JOB
					WASH UP PUMP TRUCK
					JOB COMPLETE,
					THANKS- KEVEN AND CREW

	CREW	UNIT
Cementer:	LESLEY	75
Pump Operator:	BROCKMAN	179-521
Bulk #1:	VALDEZ	182-256
Bulk #2:		

SUMMARY		
Average Rate	Average Pressure	Total Fluid
4.5 bpm	508 psi	288 bbls

Geologic Report

Aaron L. Young

Drilling Time and Sample Log

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name:	**Pound #3-3**		
API:	**15-185-24097**		
Location:	**Section 3 - T23S - R12W**		
License Number:	**35162**	**Region:**	**Stafford Co., KS**
Spud Date:	**11 / 16 / 2021**	**Drilling Completed:**	**11 / 22 / 2021**
Surface Coordinates:	**3170' FSL and 330' FEL** **Approx. N2 - SE - SE - NE**		
Bottom Hole Coordinates:			
Ground Elevation (ft):	**1827'**	**K.B. Elevation (ft):**	**1838'**
Logged Interval (ft):	**3100'** **To: 3775'**	**Total Depth (ft):**	**3775'**
Formation:	**Simpson**		
Type of Drilling Fluid:	**Mud-Co**		

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Dixon Operating Company, LLC
Address: 8100 E 22nd St N, Bldg 300, Suite 200
Wichita, KS 67226

GEOLOGIST

Name: Aaron L. Young, M. S.
Company: Young Consulting LLC
Address: 100 S Main Ste 505
Wichita, KS 67202

General Info

CONTRACTOR: Murfin Drilling, Rig #20

BIT RECORD:

No.	Size	Make	Jets	Out	Feet	Hours
1	12-1/4	Smith RR	15-15-15	332'	332'	5.0
3	7-7/8	Smith FHI20VPS	15-15-15	1436' & 3775'	1129'	19.50
2	7-7/8	Smith MDAi516	14-14-14-14-14	3750'	2314'	38.0

Surveys: 332'-.5, 1436'-.5, 3654'-1, 3750'-1

GENERAL DRILLING AND PUMP INFORMATION:
Drilling with 15,000 - 20,000 lbs. on bit and approx 80-95 RPM.
Running 9 stands of collars; 530.09'
Pumping approx 900 psi at standpipe @ 62 SPM

Daily Status

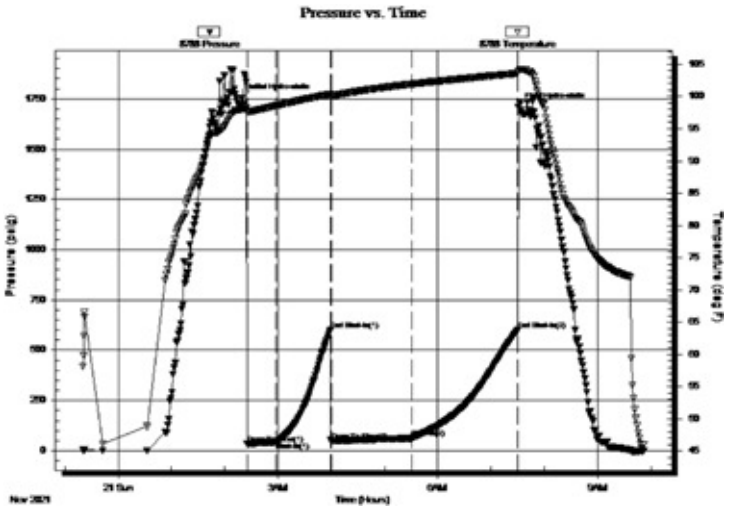
11-16-21 MIRT
11-17-21 Spud
11-18-21 Drlg @ 602' Ran 8 jts 317.5' of 8-5/8" 23# surface casing. Set @ 332'. Cemented w/ 350 sks, 60/40 poz, 3% CC. Plug down @ 4:30PM 11/17/21.
11-19-21 Drlg @ 1900'. SHT @ 1436'-1/2
11-20-21 Drlg @ 3345'
11-21-21 DST #1 3556'-3654'
11-22-21 DST #3 3644'-3700', DST #2 3654'-3700' was a packer failure
RTD 3750'. RIH w/Log and hit bridge @ 3600'. TIH with bit and reamed 60' to TD. TOH f/log. RIH w/Log and hit bridge again @ 3600'. TIH w/button bit. DST #3 3644-3700 (Viola)
11-24-21 RTD 3875'. LTD 3773'. Preparing to Run 5-1/2" Production Casing.
11-25-21 Ran 89 jts., 1003' 5-1/2" N-80 white band 17# csg and 2759' T&D 5-1/2" N-80 17# csg (KLS-1267' & DSA-1492'). Set @ 3762'. Pmp 5 BBL of wtr spacer, 25 sks scavenger cement, 175 sks H-Long cement. Plug down @ 3:30PM 11-24-21. Press to 1500#. Plug held, release press no flow back.

DST #1 VIOLA
3556' - 3654'
30"-60"-90"-90"

IF: Weak blow, Buitl to 2" in the bucket
ISI: No blow
FF: Fair blow. Built to 6.53"
FSI: No blow

Rec'd: 63' GVSOCM (5% G, 3% O, 92% M), 148' GIP (100% G)

SIP: 599-599#
FP: 33-43#, 50-62#
HP: 1756-1711#



DST #1 VIOLA
3654' - 3700'

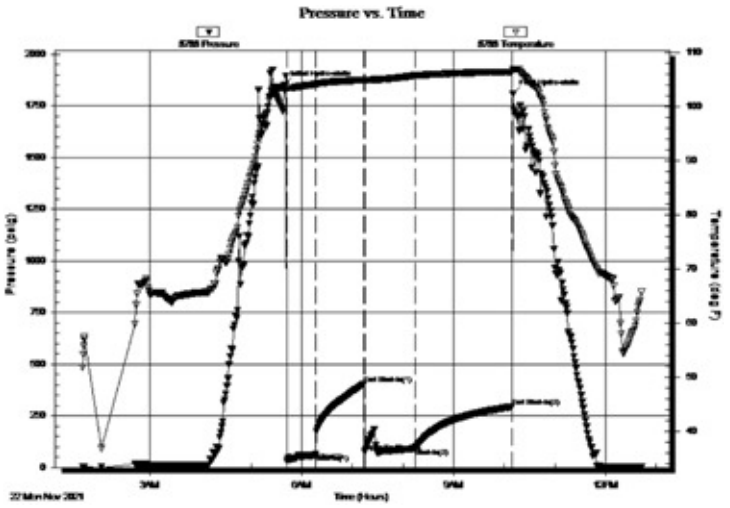
Packer Failure

DST #3 VIOLA 3644' - 3700' 30"-60"-90"-90"

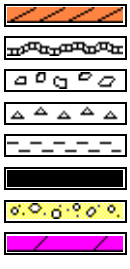
IF: Weak blow, Buitl to 3.51"
ISI: No blow
FF: Strong blow. Built to BOB in 51 min. Built to 13.82"
FSI: No blow

Rec'd: 61' GVSOCM (15% G, 5% O, 80% M), 60' GVSOCM (10% G, 5% O, 85% M), 5' VSOCM (5% O, 95% M), 151' GIP (100% G)

SIP: 406-295#
FP: 33-63#, 74-95#
HP: 1853-1806#



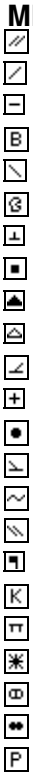
ROCK TYPES



Anhy
Bent
Brec
Cht
Clyst
Coal
Congl
Dol
Gyp
Igne
Lmst
Meta
Mrlst
Salt
Shale
Shcol
Shgy
Sltst
Ss
Till
Carb sh
Dol
Dtd
Gry sh
Sandylms
Shale
Sltstn
Shlyslts
Sltysh
Lms

ACCESSORIES

MINERAL



Anhy
Arggrn
Arg
Bent
Bit
Brecfrag
Calc
Carb
Chtdk
Chtlt
Dol
Feldspar
Ferrpel
Ferr
Glau
Gyp
Hvymin
Kaol
Marl
Minxl
Nodule
Phos
Pyr
Salt
Sandy
Silt
Sil
Sulphur
Tuff
Chlorite
Dol
Sand
Slty

FOSSIL

Algae
Amph
Belm
Bioclst
Brach
Bryozoa
Cephal
Coral
Crin
Echin
Fish
Foram
Fossil
Gastro
Oolite
Ostra
Pelec
Pellet
Pisolite
Plant
Strom
Fuss
Oomold

STRINGER

Anhy
Arg
Bent
Coal
Dol
Gyp
Ls
Mrst
Sltstrg
Ssstrg
Carbsh
Clystn
Dol
Grysh
Grysltt
Lms
Sandylms
Sh
Sltstn

TEXTURE

Boundst
Chalky
Cryxln
Earthy
Finexln
Grainst
Lithogr
Microxln
Mudst
Packst
Wackest

OTHER SYMBOLS

POROSITY TYPE

Earthy
Fenest
Fracture
Inter
Moldic
Organic
Pinpoint
Vuggy

SORTING

Well
Moderate
Poor

ROUNDING

Rounded
Subrnd
Subang
Angular

OIL SHOWS

Even
Spotted
Ques
Dead
Gas show

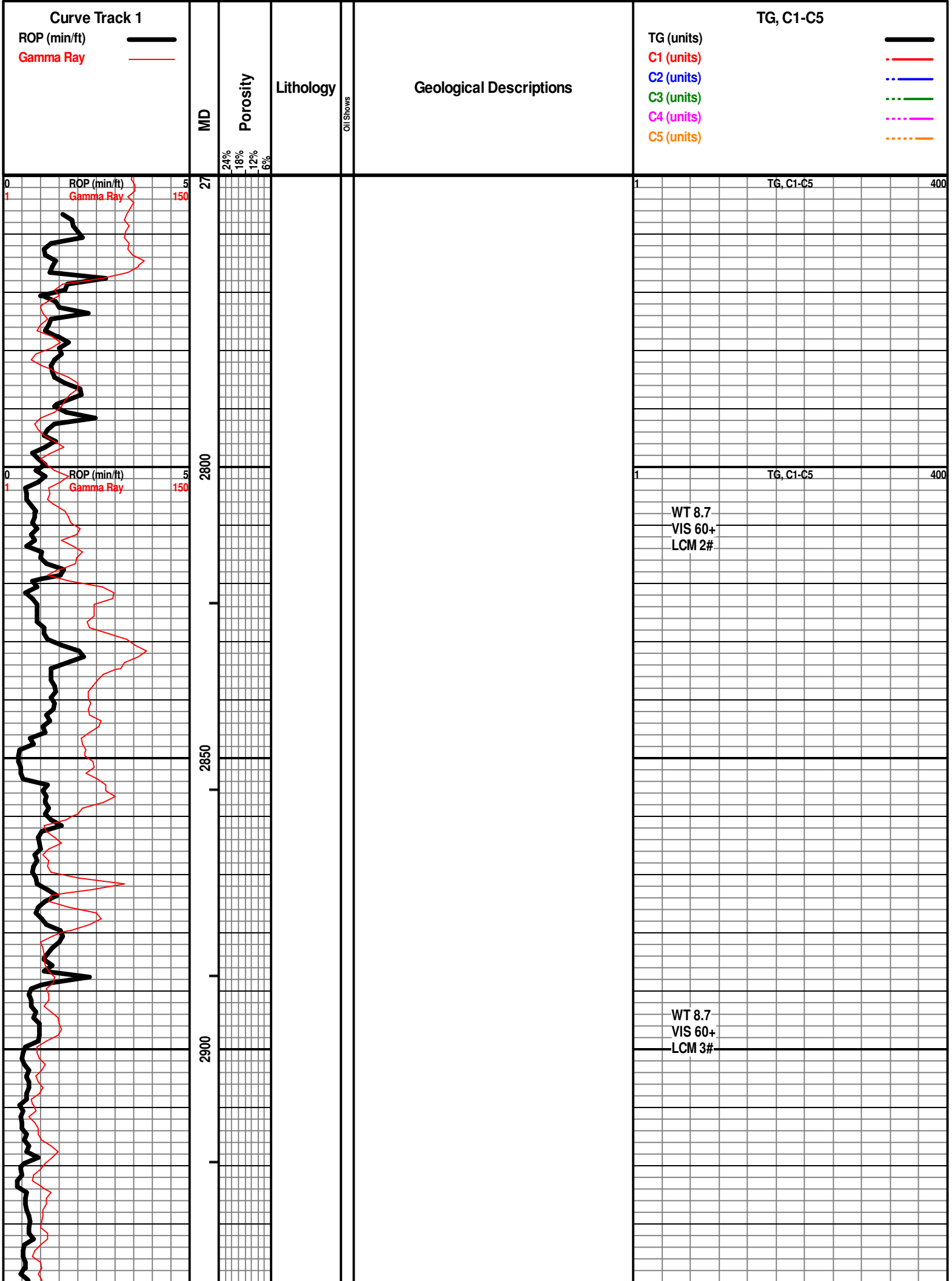
INTERVALS

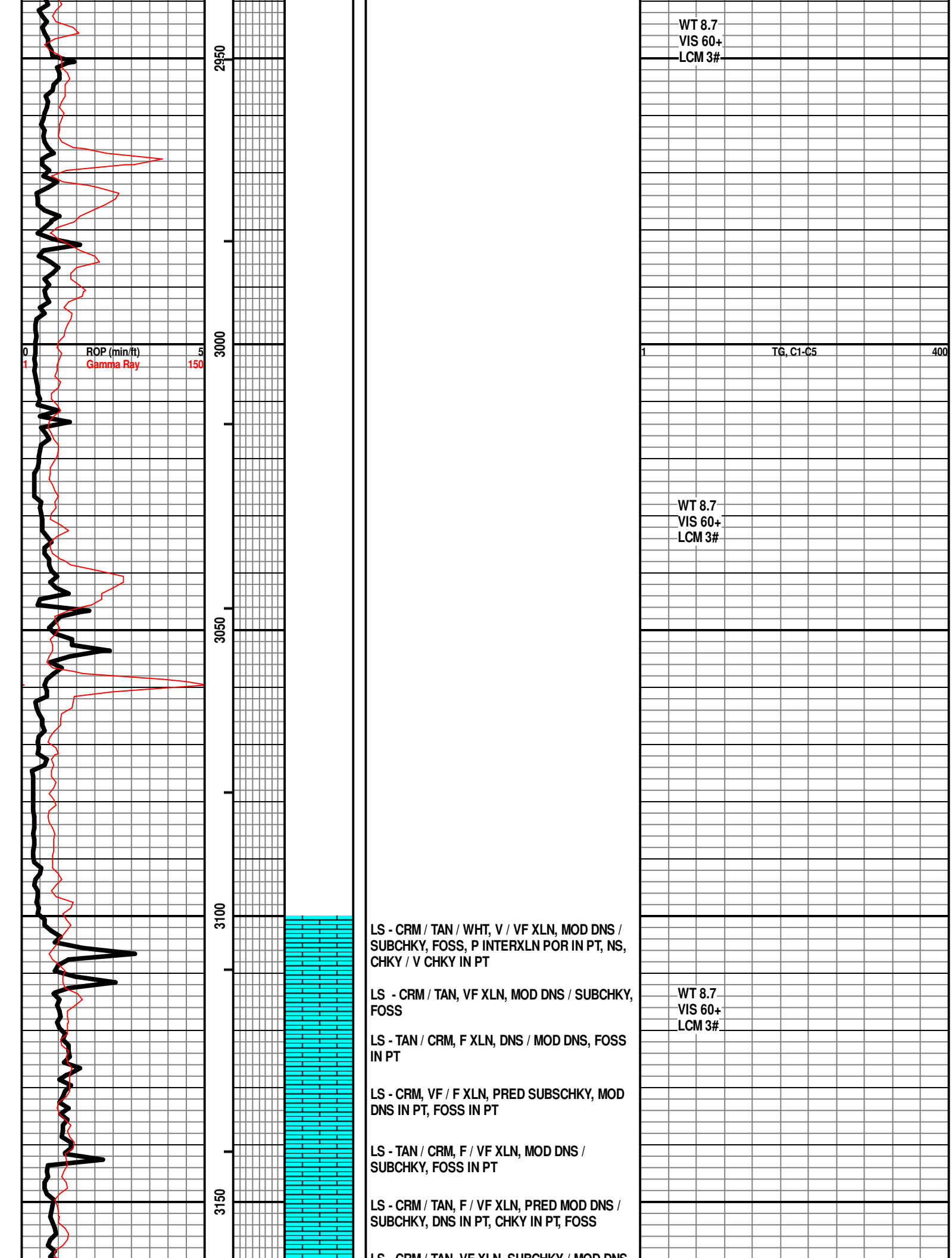
Core
Dst

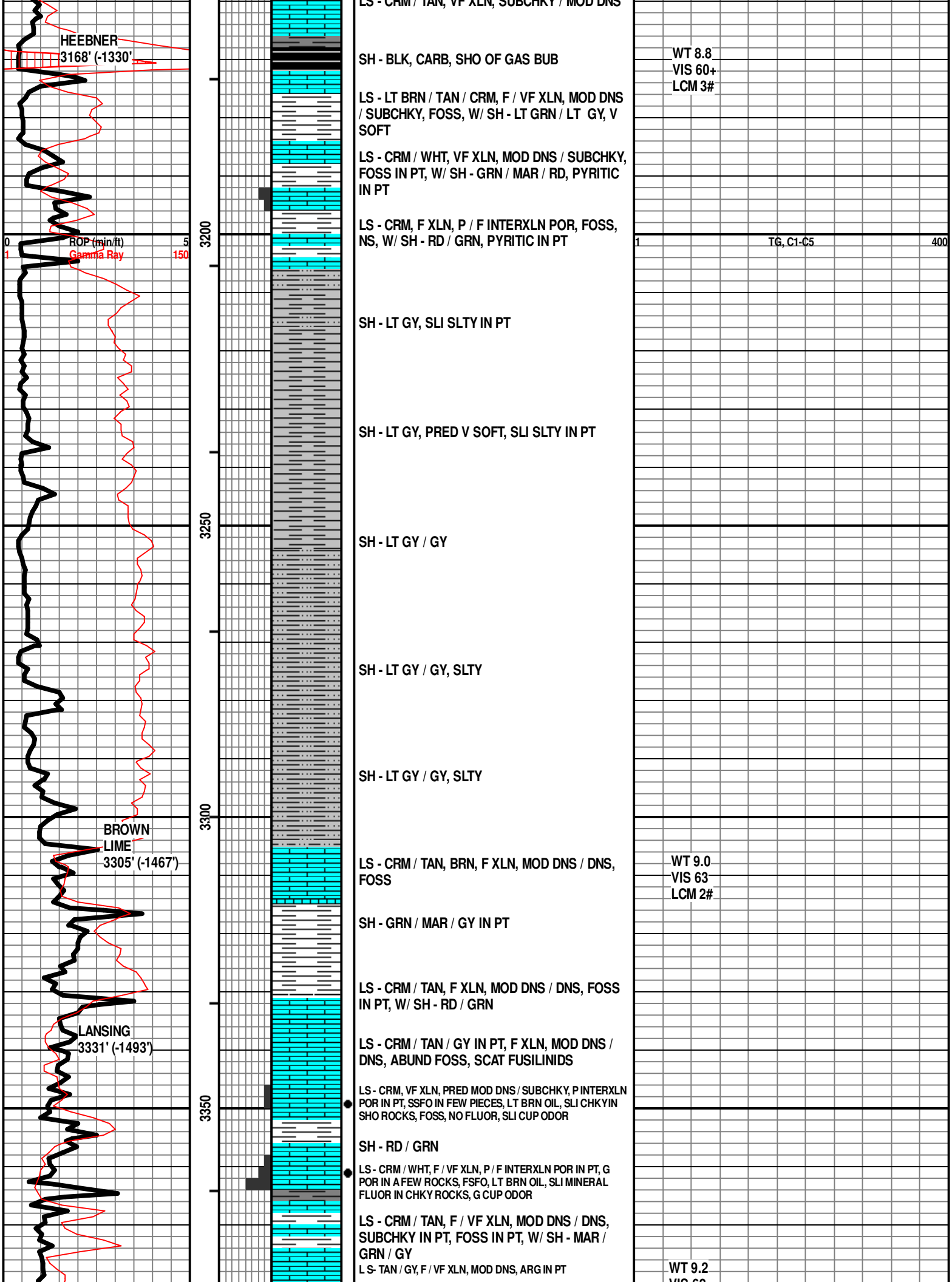
Dst

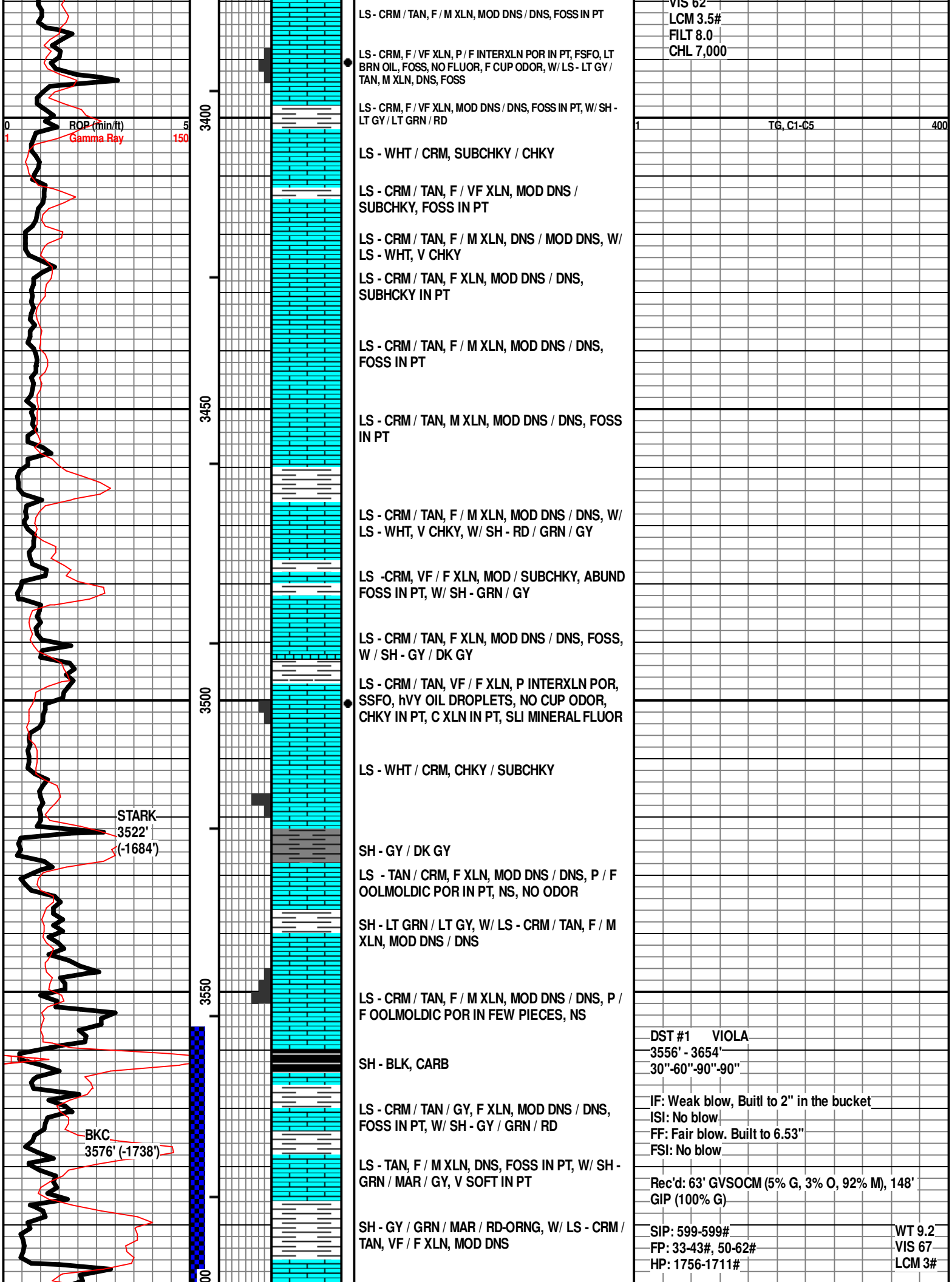
EVENTS

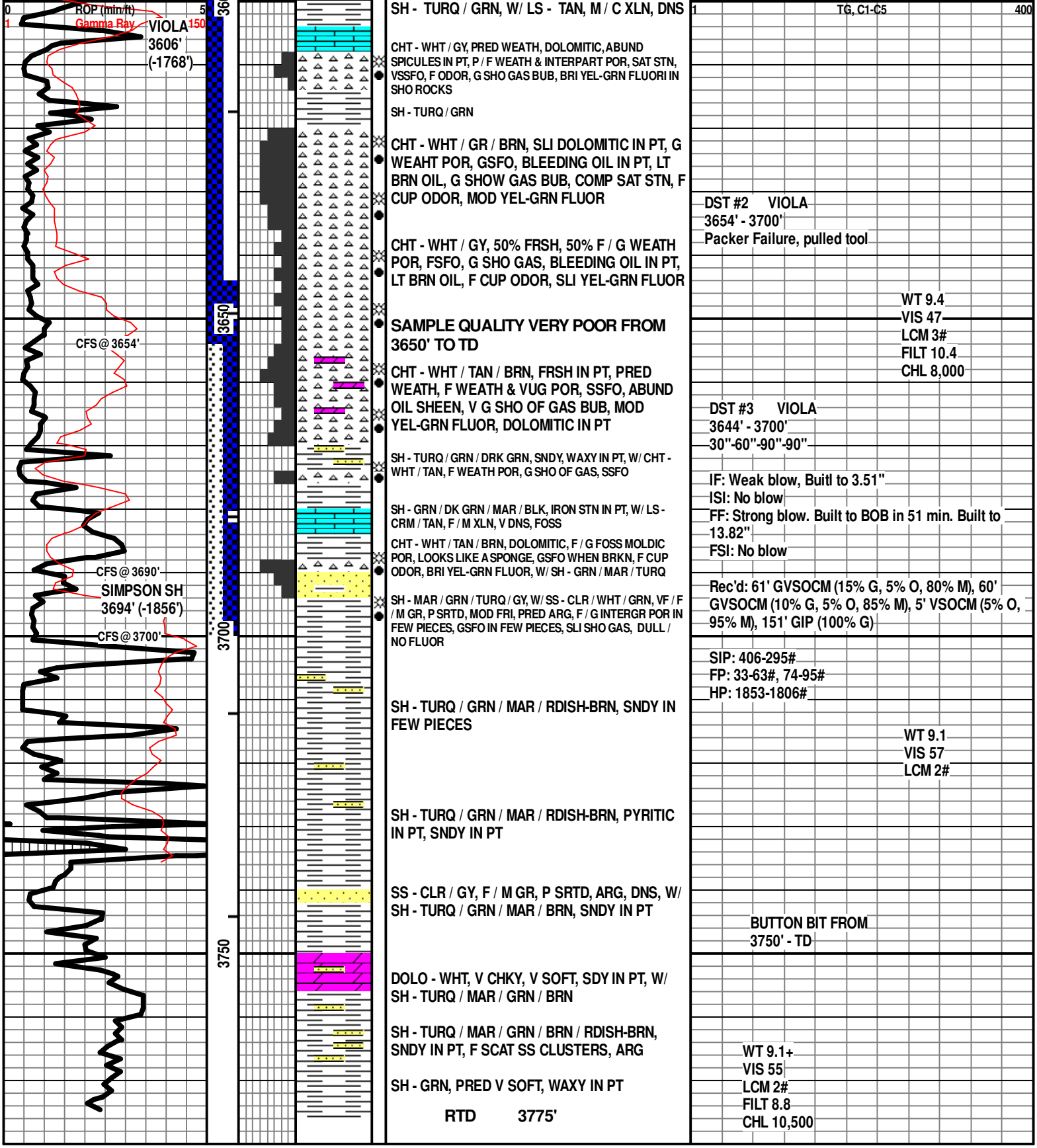
Rft
Sidewall
Conn


Curve Track 1
ROP (min/ft)
Gamma Ray
MD
Porosity
24%
18%
12%
6%
Lithology
Oil Shows
Geological Descriptions
TG, C1-C5
TG (units)
C1 (units)
C2 (units)
C3 (units)
C4 (units)
C5 (units)
0
1
ROP (min/ft)
5
Gamma Ray
150
1
TG, C1-C5
400
2700
2800
2850
2900
WT 8.7
VIS 60+
LCM 2#
WT 8.7
VIS 60+
LCM 3#


2950
3000
3050
3100
3150
0
ROP (min/ft)
5
1
Gamma Ray
150
1
TG, C1-C5
400
WT 8.7
VIS 60+
LCM 3#
WT 8.7
VIS 60+
LCM 3#
WT 8.7
VIS 60+
LCM 3#
LS - CRM / TAN / WHT, V / VF XLN, MOD DNS / SUBCHKY, FOSS, P INTERXLN POR IN PT, NS, CHKY / V CHKY IN PT
LS - CRM / TAN, VF XLN, MOD DNS / SUBCHKY, FOSS
LS - TAN / CRM, F XLN, DNS / MOD DNS, FOSS IN PT
LS - CRM, VF / F XLN, PRED SUBSCHKY, MOD DNS IN PT, FOSS IN PT
LS - TAN / CRM, F / VF XLN, MOD DNS / SUBCHKY, FOSS IN PT
LS - CRM / TAN, F / VF XLN, PRED MOD DNS / SUBCHKY, DNS IN PT, CHKY IN PT, FOSS


HEEBNER
3168' (-1330')
0
ROP (min/ft)
5
1
Gamma Ray
150
3200
3250
3300
3350
BROWN LIME
3305' (-1467')
LANSING
3331' (-1493')
LS - CRM / TAN, VF XLN, SUBCHKY / MOD DNS
SH - BLK, CARB, SHO OF GAS BUB
LS - LT BRN / TAN / CRM, F / VF XLN, MOD DNS / SUBCHKY, FOSS, W/ SH - LT GRN / LT GY, V SOFT
LS - CRM / WHT, VF XLN, MOD DNS / SUBCHKY, FOSS IN PT, W/ SH - GRN / MAR / RD, PYRITIC IN PT
LS - CRM, F XLN, P / F INTERXLN POR, FOSS, NS, W/ SH - RD / GRN, PYRITIC IN PT
SH - LT GY, SLI SLTY IN PT
SH - LT GY, PRED V SOFT, SLI SLTY IN PT
SH - LT GY / GY
SH - LT GY / GY, SLTY
SH - LT GY / GY, SLTY
LS - CRM / TAN, BRN, F XLN, MOD DNS / DNS, FOSS
SH - GRN / MAR / GY IN PT
LS - CRM / TAN, F XLN, MOD DNS / DNS, FOSS IN PT, W/ SH - RD / GRN
LS - CRM / TAN / GY IN PT, F XLN, MOD DNS / DNS, ABUND FOSS, SCAT FUSILINIDS
LS - CRM, VF XLN, PRED MOD DNS / SUBCHKY, P INTERXLN POR IN PT, SSFO IN FEW PIECES, LT BRN OIL, SLI CHKY IN SHO ROCKS, FOSS, NO FLUOR, SLI CUP ODOR
SH - RD / GRN
LS - CRM / WHT, F / VF XLN, P / F INTERXLN POR IN PT, G POR IN A FEW ROCKS, FSFO, LT BRN OIL, SLI MINERAL FLUOR IN CHKY ROCKS, G CUP ODOR
LS - CRM / TAN, F / VF XLN, MOD DNS / DNS, SUBCHKY IN PT, FOSS IN PT, W/ SH - MAR / GRN / GY
L S- TAN / GY, F / VF XLN, MOD DNS, ARG IN PT
WT 8.8
VIS 60+
LCM 3#
1
TG, C1-C5
400
WT 9.0
VIS 63
LCM 2#
WT 9.2


0
ROP (min/ft)
5
1
Gamma Ray
150
3400
3450
3500
3550
STARK
3522'
(-1684')
BKC
3576' (-1738')
LS - CRM / TAN, F / M XLN, MOD DNS / DNS, FOSS IN PT
LS - CRM, F / VF XLN, P / F INTERXLN POR IN PT, FSFO, LT BRN OIL, FOSS, NO FLUOR, F CUP ODOR, W/ LS - LT GY / TAN, M XLN, DNS, FOSS
LS - CRM, F / VF XLN, MOD DNS / DNS, FOSS IN PT, W/ SH - LT GY / LT GRN / RD
LS - WHT / CRM, SUBCHKY / CHKY
LS - CRM / TAN, F / VF XLN, MOD DNS / SUBCHKY, FOSS IN PT
LS - CRM / TAN, F / M XLN, DNS / MOD DNS, W/ LS - WHT, V CHKY
LS - CRM / TAN, F XLN, MOD DNS / DNS, SUBHCKY IN PT
LS - CRM / TAN, F / M XLN, MOD DNS / DNS, FOSS IN PT
LS - CRM / TAN, M XLN, MOD DNS / DNS, FOSS IN PT
LS - CRM / TAN, F / M XLN, MOD DNS / DNS, W/ LS - WHT, V CHKY, W/ SH - RD / GRN / GY
LS -CRM, VF / F XLN, MOD / SUBCHKY, ABUND FOSS IN PT, W/ SH - GRN / GY
LS - CRM / TAN, F XLN, MOD DNS / DNS, FOSS, W / SH - GY / DK GY
LS - CRM / TAN, VF / F XLN, P INTERXLN POR, SSFO, hVY OIL DROPLETS, NO CUP ODOR, CHKY IN PT, C XLN IN PT, SLI MINERAL FLUOR
LS - WHT / CRM, CHKY / SUBCHKY
SH - GY / DK GY
LS - TAN / CRM, F XLN, MOD DNS / DNS, P / F OOLMOLDIC POR IN PT, NS, NO ODOR
SH - LT GRN / LT GY, W/ LS - CRM / TAN, F / M XLN, MOD DNS / DNS
LS - CRM / TAN, F / M XLN, MOD DNS / DNS, P / F OOLMOLDIC POR IN FEW PIECES, NS
SH - BLK, CARB
LS - CRM / TAN / GY, F XLN, MOD DNS / DNS, FOSS IN PT, W/ SH - GY / GRN / RD
LS - TAN, F / M XLN, DNS, FOSS IN PT, W/ SH - GRN / MAR / GY, V SOFT IN PT
SH - GY / GRN / MAR / RD-ORNG, W/ LS - CRM / TAN, VF / F XLN, MOD DNS
VIS 62
LCM 3.5#
FILT 8.0
CHL 7,000
1
TG, C1-C5
400
DST #1 VIOLA
3556' - 3654'
30"-60"-90"-90"
IF: Weak blow, Buitl to 2" in the bucket
ISI: No blow
FF: Fair blow. Built to 6.53"
FSI: No blow
Rec'd: 63' GVSOCM (5% G, 3% O, 92% M), 148' GIP (100% G)
SIP: 599-599#
FP: 33-43#, 50-62#
HP: 1756-1711#
WT 9.2
VIS 67
LCM 3#


0
ROP (min/ft)
5
1
Gamma Ray
150
VIOLA
3606'
(-1768')
CFS @ 3654'
CFS @ 3690'
SIMPSON SH
3694' (-1856')
CFS @ 3700'
3650
3700
3750
SH - TURQ / GRN, W/ LS - TAN, M / C XLN, DNS
CHT - WHT / GY, PRED WEATH, DOLOMITIC, ABUND SPICULES IN PT, P / F WEATH & INTERPART POR, SAT STN, VSSFO, F ODOR, G SHO GAS BUB, BRI YEL-GRN FLUORI IN SHO ROCKS
SH - TURQ / GRN
CHT - WHT / GR / BRN, SLI DOLOMITIC IN PT, G WEAHT POR, GSFO, BLEEDING OIL IN PT, LT BRN OIL, G SHOW GAS BUB, COMP SAT STN, F CUP ODOR, MOD YEL-GRN FLUOR
CHT - WHT / GY, 50% FRSH, 50% F / G WEATH POR, FSFO, G SHO GAS, BLEEDING OIL IN PT, LT BRN OIL, F CUP ODOR, SLI YEL-GRN FLUOR
SAMPLE QUALITY VERY POOR FROM 3650' TO TD
CHT - WHT / TAN / BRN, FRSH IN PT, PRED WEATH, F WEATH & VUG POR, SSFO, ABUND OIL SHEEN, V G SHO OF GAS BUB, MOD YEL-GRN FLUOR, DOLOMITIC IN PT
SH - TURQ / GRN / DRK GRN, SNDY, WAXY IN PT, W/ CHT - WHT / TAN, F WEATH POR, G SHO OF GAS, SSFO
SH - GRN / DK GRN / MAR / BLK, IRON STN IN PT, W/ LS - CRM / TAN, F / M XLN, V DNS, FOSS
CHT - WHT / TAN / BRN, DOLOMITIC, F / G FOSS MOLDIC POR, LOOKS LIKE A SPONGE, GSFO WHEN BRKN, F CUP ODOR, BRI YEL-GRN FLUOR, W/ SH - GRN / MAR / TURQ
SH - MAR / GRN / TURQ / GY, W/ SS - CLR / WHT / GRN, VF / F / M GR, P SRTD, MOD FRI, PRED ARG, F / G INTERGR POR IN FEW PIECES, GSFO IN FEW PIECES, SLI SHO GAS, DULL / NO FLUOR
SH - TURQ / GRN / MAR / RDISH-BRN, SNDY IN FEW PIECES
SH - TURQ / GRN / MAR / RDISH-BRN, PYRITIC IN PT, SNDY IN PT
SS - CLR / GY, F / M GR, P SRTD, ARG, DNS, W/ SH - TURQ / GRN / MAR / BRN, SNDY IN PT
DOLO - WHT, V CHKY, V SOFT, SDY IN PT, W/ SH - TURQ / MAR / GRN / BRN
SH - TURQ / MAR / GRN / BRN / RDISH-BRN, SNDY IN PT, F SCAT SS CLUSTERS, ARG
SH - GRN, PRED V SOFT, WAXY IN PT
RTD 3775'
1
TG, C1-C5
400
DST #2 VIOLA
3654' - 3700'
Packer Failure, pulled tool
WT 9.4
VIS 47
LCM 3#
FILT 10.4
CHL 8,000
DST #3 VIOLA
3644' - 3700'
30"-60"-90"-90"
IF: Weak blow, Buitl to 3.51"
ISI: No blow
FF: Strong blow. Built to BOB in 51 min. Built to 13.82"
FSI: No blow
Rec'd: 61' GVSOCM (15% G, 5% O, 80% M), 60' GVSOCM (10% G, 5% O, 85% M), 5' VSOCM (5% O, 95% M), 151' GIP (100% G)
SIP: 406-295#
FP: 33-63#, 74-95#
HP: 1853-1806#
WT 9.1
VIS 57
LCM 2#
BUTTON BIT FROM 3750' - TD
WT 9.1+
VIS 55
LCM 2#
FILT 8.8
CHL 10,500

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

April 08, 2022

TJ Dixon
Dixon Operating Company, LLC
8100 E. 22ND ST N BLDG 300, SUITE 200
WICHITA, KS 67226-2302

Re: ACO-1
API 15-185-24097-00-00
POUND 3-3
NE/4 Sec.03-23S-12W
Stafford County, Kansas

Dear TJ Dixon:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 11/16/2021 and the ACO-1 was received on April 08, 2022 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department