KOLAR Document ID: 1638649

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15			
Name:					escription:			
Address 1:			.		Sec Tw	vp S. R East West		
Address 2:					Feet from			
City:	State:	Zip: +	.	Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:				
Contact Person:								
Phone: ( )					NE NW	SE SW		
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		,		Well #:		
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				oved on: (Date)		
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC <b>District</b> Agent's Name)		
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:			
Depth to	Top: Botto	m: T.D		00 (	•			
Depth to	Top: Botto	m:T.D	'	i iuggiiis	g completed.			
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	Records		Casing Re	Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If		
Plugging Contractor License #: Name								
Address 1:			Address 2:					
City:			;	State:		Zip:+		
Phone: ( )								
Name of Party Responsible fo	r Plugging Fees:							
State of	County, _			, SS.				
	•				Employee of Operator or	Operator on above described		
	(Print Name)			⊑	imployee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



=MENT	TRE	ATMEN	T REP	ORT		27 N N N 12 10 N		And the Control of
					Well:	Eaton 3-18	Ticket:	WP 2338
	State: Oakley KS				County:	Lane KS	Date:	1/21/2022
City, State: Oakley KS  Field Rep: Frank				S-T-R:	18-16S-28W	Service:	PTA	
Fiela	кер:	Frank			5-1-K:	10-103-20	Service:	FIA
Down	hole l	nformatio	on		Calculated SI	urry - Lead	Calc	ılated Slurry - Tail
Hole	Size:		in		Blend:	H-Plug	Blend:	
Hole D	epth:		ft		Weight:	13.8 ppg	Weight:	ppg
Casing Size: 5 1/2 in		Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx			
asing D	T 1000		ft		Yield:	1.42 ft <sup>3</sup> / sx	Yield:	ft³/sx
ubing / L _		2 7/8			Annular Bbls / Ft.:	0.0158 bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth: 2010 ft			Depth:	ft	Depth:	ft		
Tool / Packer:			Annular Volume:	0.0 bbls	Annular Volume:	0 bbls		
Tool D			ft		Excess:	CO 2 khi-	Excess:	0.0 bblc
isplacen	ment	CONTRACTOR OF STATE	bbls	TOTAL	Total Slurry: Total Sacks:	68.3 bbls 270 sx	Total Slurry: Total Sacks:	0.0 bbls 0 sx
TIME I	RATE		STAGE BBLs	TOTAL BBLs	REMARKS	210 3A	Total Sacks:	0 3A
945a			-	-	Arrived on location			
950a				-	Safety meeting			
1015a				-	Rigged up			
1036a				-	Primmed up			
1042a	2.0	180.0	7.0	7.0	30 sx H-Plug mixed @ 1	3.8 ppg on backside		
1050a	2.0	150.0	30.0	37.0	H2O ahead			
1105a	3.0	250.0	53.0	90.0	215 sx H-Plug mixed 13	.8 ppg @ 2010' Tto surface		
1235p	1.5	75.0	6.3	96.3	25 sx H-Plug mixed 13.8	3 ppg top off		
1245p				96.3	Wash up			
100p				96.3	Rigged down			
115p				96.3	Leave location			
	.							
		A. P. J. S. S. 1911	To September					
		CREW			UNIT		SUMMAR	
Cementer: John				914	Average Rate	Average Pressure	Total Fluid	
Pump Operator: Jimmie		180/520 165/254	2.1 bpm	164 psi	96 bbls			
	ulk #1:	Kale						

ftv: 13-2021/01/19 mplv: 87-2021/01/11