

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

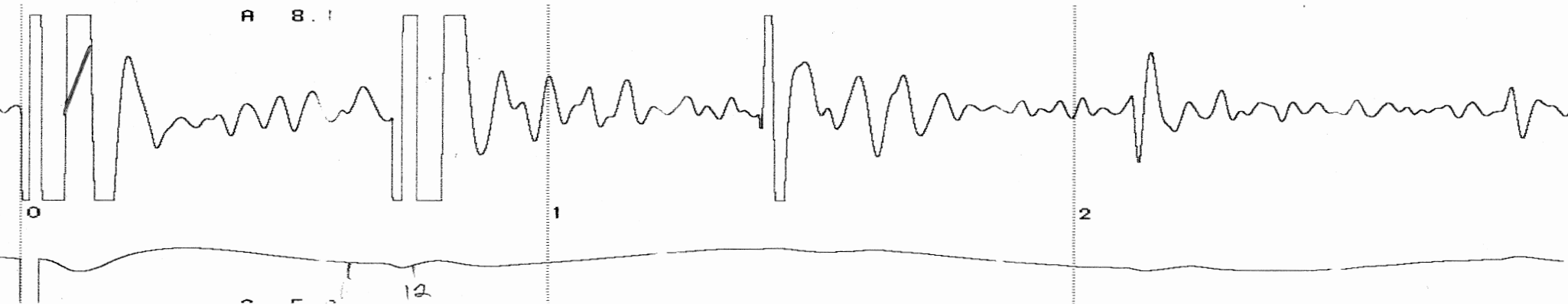
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

WELL Panther Ranch 1-30  
CASING PRESSURE.....  
 $\Delta P$ .....  
 $\Delta T$ .....  
PRODUCTION RATE.....

JOINTS TO LIQUID..... 12  
DISTANCE TO LIQUID..... 384'  
PBHP.....  
SBHP.....  
PROD RATE EFF, %.....  
MAX PRODUCTION.....

03/19/2022 15:59:27  
QUIET WELL  
LOWER COLLARS M: 2.6  
P-P 0.020 mV  
  
LIQUID LEVEL A: 5.9  
P-P 0.168 mV



April 11, 2022

Cooper Seely  
Darrah Oil Company, LLC  
125 N MARKET SUITE 1425  
WICHITA, KS 67202-1720

Re: Temporary Abandonment  
API 15-017-20928-00-00  
PANTHER RANCH 1-30  
NE/4 Sec.30-19S-06E  
Chase County, Kansas

Dear Cooper Seely:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**High Fluid Level  
Lack of Surface Control/Needs Shut-In with Swedge and Valve  
CIBP SET OVER PERFS., 2 SKS OF CEMENT. WITNESSED MIT FOR TA PUPOSES**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 05/11/2022.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Neal Rupp ECRS  
KCC DISTRICT 2