

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

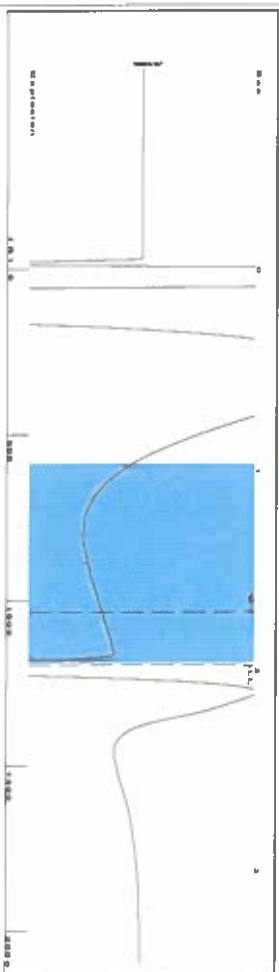
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

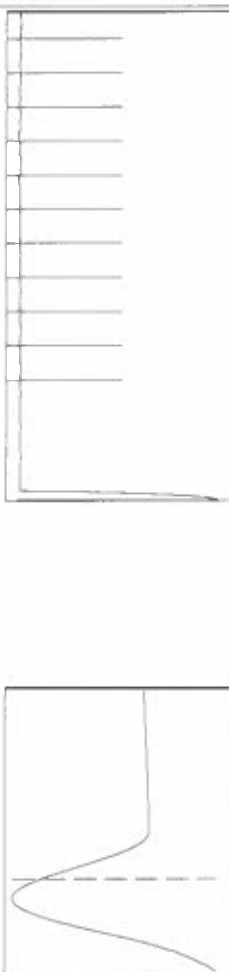
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.



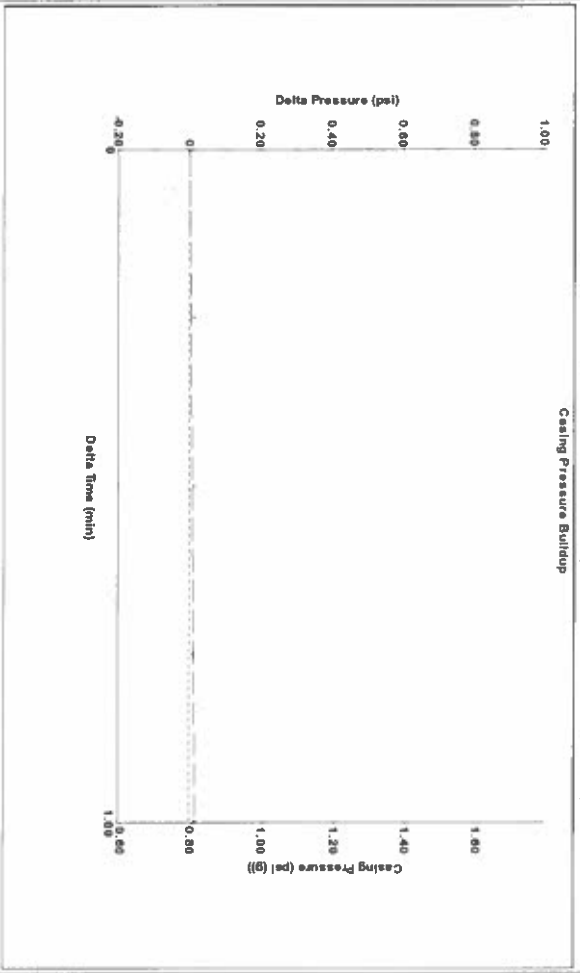
Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velo 193.91 ft/s Manual JTS/sec 14.3062
 Time 1.975 sec
 Joints 28.6232 Jts
 Depth 1194.36 ft



Analysis Method: Automatic

Production Current	Potential	Casing Pressure	Producing
Oil -*	BB/L/D	0.8 psi (g)	Annular Gas Flow -*
Water -*	BB/L/D	0.0 psi	% Liquid 100 %
Gas -*	Misc/D	1.00 min	Misc/D
IPR Method PBHP/SBHP	Vogel	Gas/Liquid Interface Pressure 1.3 psi (g)	
Production Efficiency 0.0		Liquid Level Depth 1194.36 ft	
Oil 40 deg API		Pump Intake Depth -*	Pump Intake -* psi (g)
Water 1.05 Sp.Gr.H2O		Formation Depth 4740.00 ft	Producing BHP 1613.3 psi (g)
Gas 0.77 Sp.Gr.AIR			Static BHP -* psi (g)
Acoustic Velocity 1209.48 ft/s			

Formation Submergence Total Gaseous Liquid Column HT (TV/D) 3546 ft
 Equivalent Gas Free Liquid HT (TV/D) 3546 ft



Acoustic Velocity 1209.48 ft/s Joints counted 4
 Joints Per Second 14.4928 Jts/sec Joints to liquid level 28.6232
 Depth to liquid level 1194.36 ft Filter Width 12.3062
 Automatic Collar Count Yes Time to 1st Collar 1.436

April 13, 2022

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-081-21640-00-01
Diaden Farms 3-K15-30-32
SW/4 Sec.15-30S-32W
Haskell County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/13/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/13/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"