KOLAR Document ID: 1638988

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017
Form must be Typed
Form must be signed
All blanks must be complete

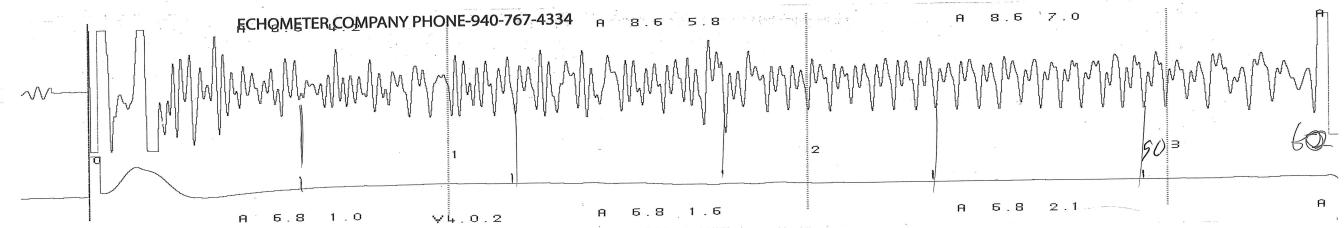
TEMPORARY ABANDONMENT WELL APPLICATION

		OPERATOR: License#				API No. 15-										
Name:				Spot Description:												
Address 1:					· Sec	Twp S.	R 🗌 E 🔲 W									
Address 2:							N / S Line of Section									
City:	State:	Zip: +														
Contact Person:																
Phone:() Contact Person Email: Field Contact Person:				Datum: NAD27 NAD83 WGS84 County: Elevation: GL KB Lease Name: Well #: Well #: Well Type: (check one) Oil Gas OG WSW Other:												
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	Conductor	Surface	Pro	duction	Intermediate	Liner	Tubing									
Size																
Setting Depth																
Amount of Cement																
Top of Cement																
Bottom of Cement																
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Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
See	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

WELL Gardan City NB +1/ CASING PRESSURE	JOINTS TO LIQUIDPSHP	低のようスプリチェ 1920/ 04/04/2022 15:00:05 QUIET WELL GENERF UPPER COLLARS A: 8.6 PULSE P-P 0.100 mV	
PRODUCTION RATE	PROD RATE EFF, % MAX PRODUCTION	LIQUID LEVEL A: 6.8 12.2 P-P 0.286 mV VOLTS	5



Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

April 13, 2022

Brett Blazer BEREXCO LLC 2020 N. BRAMBLEWOOD WICHITA, KS 67206-1094

Re: Temporary Abandonment API 15-055-21106-00-00 GARDEN CITY NE LEASE 1-20 NE/4 Sec.20-22S-33W Finney County, Kansas

Dear Brett Blazer:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/13/2023.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/13/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"