

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

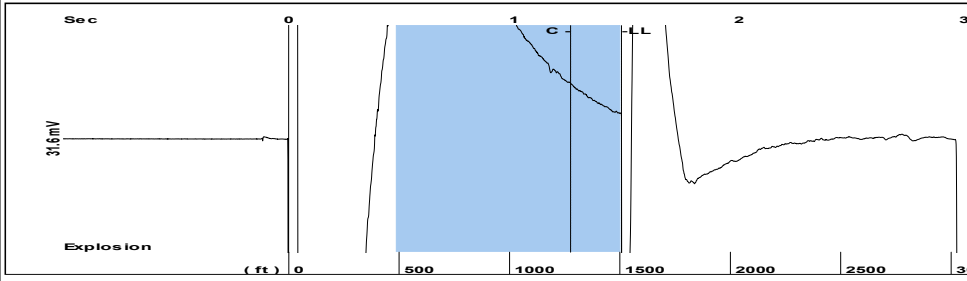
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

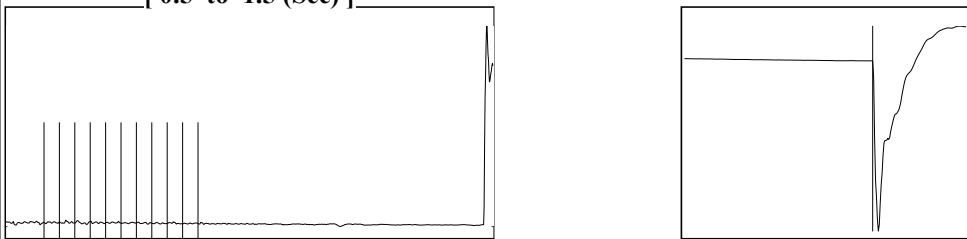
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Potts # 1 (acquired on: 04/11/22 13:17:47)



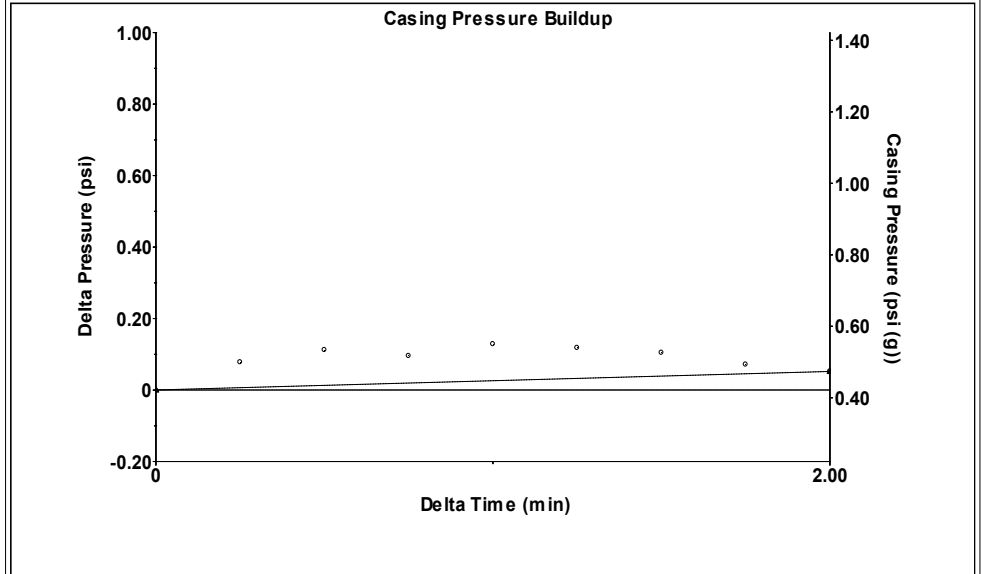
Filter Type High Pass Automatic Collar Count Yes Time 1.478 sec  
 Manual Acoustic Velo 1971.52 ft/s Manual JTS/sec 31.6456 Joints 48.3639 Jts  
 Depth 1506.53 ft

[ 0.5 to 1.5 (Sec) ]



**Analysis Method: Automatic**

Group: MyWells Well: Potts # 1 (acquired on: 04/11/22 13:17:47)



Change in Pressure 0.05 psi PT 17384  
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Potts # 1 (acquired on: 04/11/22 13:17:47)

<b>Production</b>					
Current	Potential	Casing Pressure	0.4	psi (g)	Producing
Oil - *-	- *- BBL/D	Casing Pressure Buildup	0.052	psi	Annular
Water - *-	- *- BBL/D	2.00	min	Gas/Liquid Interface Pressure	Gas Flow
Gas - *-	- *- Mscf/D	0.9	psi (g)	Liquid Level Depth	0 Mscf/D
IPR Method	Vogel	1506.53	ft	Pump Intake Depth	% Liquid
PBHP/SBHP	- *-	4190.00	ft	Formation Depth	100 %
Production Efficiency	0.0	2683	ft	Pump Intake	
Oil 40	deg.API	2683	ft	888.0	psi (g)
Water 1.05	Sp.Gr.H2O	2683	ft	Producing BHP	
Gas 0.55	Sp.Gr.AIR			888.0	psi (g)
Acoustic Velocity	2038.61			Static BHP	
	ft/s			- *-	psi (g)

Group: MyWells Well: Potts # 1 (acquired on: 04/11/22 13:17:47)

32.72

Acoustic Velocity	2038.61	ft/s	Joints counted	25
Joints Per Second	32.7225	jts/sec	Joints to liquid level	48.3639
Depth to liquid level	1506.53	ft	Filter Width	29.6456
Automatic Collar Count	Yes		Time to 1st Collar	0.488
				33.6456

April 13, 2022

MELODY FLETCHER  
Oil Producers, Inc. of Kansas  
1710 WATERFRONT PKWY  
WICHITA, KS 67206-6603

Re: Temporary Abandonment  
API 15-047-20083-00-00  
POTTS 1  
SE/4 Sec.05-24S-16W  
Edwards County, Kansas

Dear MELODY FLETCHER:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/13/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/13/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"