

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
March 2009  
**Type or Print on this Form  
Form must be Signed  
All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

Quasar Energy Services, Inc.  
 3288 FM 51  
 Gainesville, TX 76240

# Invoice

Date	Invoice #
4/6/2022	145484

Bill To
Scout Energy Partners 13800 Monfort Road, Suite 100 Dallas Tx 75240

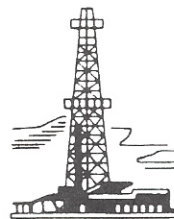
As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

			Well
			Foster 2
Description	Quantity	Rate	Amount
Pickup Mileage	80	5.31	424.80
Equipment Mileage	160	8.30	1,328.00
Pump Charge	1	2,315.25	2,315.25
Class A-Lite Cement	150	16.54	2,481.00
Cotton Seed Hulls	400	1.05	420.00
<b>Total</b>			\$6,969.05
<b>Payments/Credits</b>			\$0.00
<b>Balance Due</b>			\$6,969.05

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.



3288 FM 51  
 GAINESVILLE, TEXAS 76240  
 OFFICE: 940-612-3336  
 FAX: 940-612-3346



**FRACTURING • ACID • CEMENT • NITROGEN**

882-47

TYPE AND PURPOSE OF JOB  CEMENT  ACID  NITROGEN  FRAC  KILL  OTHER **AFE#14925**

CUSTOMER **Scout Energy Partners** WELL NAME **Foster #2 w/o #5070**

ADDRESS **14400 Midway Rd.** LOCATION **Garden City, Ks.**

CITY **Dallas** STATE **Tx** ZIP **75244** TYPE AND PURPOSE OF JOB **PTA**

DATE OF SALE **3-28-22** TRUCK NO. **04, DP03 229-66023** COUNTY **Finney** STATE **Ks.**

GAINESVILLE, TX  WICHITA FALLS, TX  MIDLAND, TX  EL RENO, OK  LIBERAL, KS

TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
			T	C	TUBING	CASING	
12:30							On Location, Safety Meeting, + Rig Up
13:15	3.0	15			150		Pump 15bbl Ahead
13:24	3.0	27.0 slurry			150		Pump 130sx @ 15.6" A w/ 400# Hulls
14:10							Cement To Surface / Pull T.B
15:00		3.1 slurry					Top off Casing w/ 15sx
15:16		1.0 slurry					5sx Down BS Pressure Up To 200psi
							Job Complete

PERSONNEL	QUANTITY	UNIT	CODE	MATERIAL, EQUIPMENT, AND SERVICES USED	UNIT PRICE	AMOUNT
Daniel Beck	80	Mile	1000	Mileage-Pickup-Per Mile	\$5.31	\$424.80
Danny McLane	160	Mile	1010	Mileage-Equip. Mileage-Per Mile	\$8.30	\$1,328.00
	1	Per Well	5622	Pumping Service Charge -1	\$2,315.25	\$2,315.25
	150	Per Sack	5630	Cement - Class A	\$16.54	\$2,481.00
	400	Per Lbs	5862	Cotton Seed Hulls	\$1.05	\$420.00

<b>LOC: Y/N</b>						
All accounts are past due net 30 days following the date of invoice. A finance charge of 1½% per month or 18% annual percentage rate will be charged on all past due accounts.						
					<b>TOTAL</b>	<b>\$6,969.05</b>

PACKER DEPTH \_\_\_\_\_ As of 9/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

PERFORATIONS \_\_\_\_\_

CASING SIZE **4 1/2" 10.5#**

TUBING SIZE **2 3/8" 4.7#**

*[Signature]*  
 CUSTOMER SIGNATURE & DATE