

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

**THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS**

Before Commissioners:           Dwight D. Keen, Chair  
  Shari Feist Albrecht  
  Jay Scott Emler

In the Matter of the Application of TriPower    )   Docket No. 19-CONS-3288-CEXC  
Resources, LLC for an Exception to the 10-    )  
Year Time Limitation of K.A.R. 82-3-111    )   CONSERVATION DIVISION  
for its Bluestem (aka Blackstone) #4B Well   )  
Located in the SE/4 of Section 20,            )   License No. 33971  
Township 24 South, Range 5 East, Butler    )  
County, Kansas.                                )

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**ORDER GRANTING APPLICATION**

The above-captioned matter comes before the State Corporation Commission of the State of Kansas (Commission). Having examined its files and records, and being duly advised in the premises, the Commission makes the following findings:

**I.       JURISDICTION**

1.       The Commission has the exclusive jurisdiction and authority to regulate oil and gas activities in Kansas.<sup>1</sup>
  
2.       K.A.R. 82-3-111 provides that wells having been shut-in for more than 10 years shall not be approved for TA status without Commission approval of an application for an exception.
  
3.       K.A.R. 82-3-100 provides that the Commission may grant an exception to any regulation after application and notice.

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<sup>1</sup> K.S.A. 74-623

## **II. FINDINGS OF FACT**

4. TriPower Resources, LLC (Operator) conducts oil and gas activities in Kansas under active license number 33971.

5. Operator filed an application requesting an exception to the 10-year limit on TA status for the Bluestem #4-B well, API #15-015-22333-00-00.

6. Operator has verified that notice was properly served and published, as required under K.A.R. 82-3-135a, at least 15 days before the issuance of this Order.

7. No protest was filed under K.A.R. 82-3-135b.

8. On March 1, 2019, Operator successfully tested the subject well for mechanical integrity.

9. The Commission finds the application and the mechanical integrity test sufficient to support the administrative grant of this application.

## **III. CONCLUSIONS OF LAW**

10. The Commission finds and concludes that it has jurisdiction over Operator and this matter.

11. The Commission finds and concludes that the Operator's application was filed in accordance with the rules and regulations of the Commission and in accordance with Kansas statutes.

12. The Commission finds and concludes that notice was properly served and published.

13. Based on the above facts, the Commission finds and concludes that the application should be granted to prevent waste and protect correlative rights, because Operator

has demonstrated a potential future use for the well, and there is not a present threat to fresh and usable water.

**THEREFORE, THE COMMISSION ORDERS:**

A. Operator’s application for an exception to the 10-year limit on TA status for the subject well is granted for three years, calculated from the date the application was filed. Operator must file an annual TA form for the subject well. The first TA form shall be filed within 30 days.

B. Any party may file and serve a petition for reconsideration pursuant to the requirements and time limits established by K.S.A. 77-529(a)(1).<sup>2</sup>

**BY THE COMMISSION IT IS SO ORDERED.**

Keen, Chair; Albrecht, Commissioner; Emler, Commissioner

Date: 04/16/2019



\_\_\_\_\_  
Lynn M. Retz  
Secretary to the Commission

Date Mailed: 04/16/2019

LW

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<sup>2</sup> K.S.A. 55-162; K.S.A. 55-606; K.S.A. 55-707; K.S.A. 77-503(c); K.S.A. 77-531(b).

**CERTIFICATE OF SERVICE**

19-CONS-3288-CEXC

I, the undersigned, certify that the true copy of the attached Order has been served to the following parties by means of first class mail and electronic service on 04/16/2019.

DONALD KLOCK  
KANSAS CORPORATION COMMISSION  
DISTRICT OFFICE NO. 2  
3450 N. ROCK RD BLDG 600 STE 601  
WICHITA, KS 67226  
Fax: 785-271-3354  
j.klock@kcc.ks.gov

GARY REED, CONSULTING ENGINEER  
TRIPower RESOURCES, LLC  
PO BOX 849  
ARDMORE, OK 73402-0849

JIM THORNTON  
TRIPower RESOURCES, LLC  
PO BOX 849  
ARDMORE, OK 73402-0849

LAUREN WRIGHT, LITIGATION COUNSEL  
KANSAS CORPORATION COMMISSION  
266 N. Main St., Ste. 220  
WICHITA, KS 67202-1513  
Fax: 316-337-6211  
l.wright@kcc.ks.gov

/S/ DeeAnn Shupe  
\_\_\_\_\_  
DeeAnn Shupe

April 13, 2022

Garry Crawford  
Crawford, Garry F. dba Crawford Production  
Company  
PO BOX 727  
EL DORADO, KS 67042-0727

Re: Temporary Abandonment  
API 15-015-22333-00-00  
BLUESTEM 4-B  
SE/4 Sec.20-24S-05E  
Butler County, Kansas

Dear Garry Crawford:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**Shut-in Over 10 years  
10 YR TA Exception DKT 19-CONS-3288-CEXC Expired on 3-1-2022.**

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by 05/13/2022.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by 05/13/2022.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Jeff Klock, District Supervisor  
KCC DISTRICT 2