## KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

All blanks must be complete

## **TEMPORARY ABANDONMENT WELL APPLICATION**

OPERATOR: License#				API No. 15													
				Field Contact Person:											Gas OG WSW O		
				Field Contact Person Phone: ( )									SWD Permit #: ENHR Permit #:				
					( /									rage Permit #:	Date Shut-In:		
													Spud Date:		Date Shut-In:		
					Conductor	Surface	Prod						uction	Intermediate	Liner	Tubing	
				Size													
Setting Depth																	
Amount of Cement																	
Top of Cement																	
Bottom of Cement																	
Casing Fluid Level from S	urface:	How Dete	ermined? _			Date	e:										
Casing Squeeze(s):	to w /	sacks of cen	nent,	(top) to	(bottom) w /	sacks of cement. Dat	e:										
Do vou have a valid Oil &	Gas Lease? 🗌 Yes 🗌	No															
	( in Hole at	Tools in Hole at	Casi	ng Leaks:	Yes No De	pth of casing leak(s):											
Depth and Type: Dunk						pth of casing leak(s):											
Depth and Type: Juni	.T. I ALT. II Depth o	f: DV Tool:	w /	sacks	of cement Po	rt Collar: w /											
Depth and Type: Juni	.T. I ALT. II Depth o	f: DV Tool:	w /	sacks	of cement Po	rt Collar: w /											
Depth and Type: Juni Type Completion: AL Packer Type:	.T. I ALT. II Depth c	f: DV Tool:	w / Inch S	sacks et at:	of cement Po	rt Collar: w / ceet											
Depth and Type: Dunk	.T. I ALT. II Depth c	f: DV Tool:	w / Inch S	sacks et at:	of cement Po	rt Collar: w / ceet											
Depth and Type: Juni Type Completion: AL Packer Type: Total Depth:	.T. I ALT. II Depth o	f: DV Tool:	w / Inch S	sacks et at:	of cement Po	rt Collar: w / ceet											
Depth and Type: Junł Type Completion: AL Packer Type: Total Depth: Geological Date:	T. I ALT. II Depth of Size: Size: Plug Bad	f: DV Tool:	w / Inch S PI	sacks et at: lug Back Metho	of cement Po	rt Collar: w / <sup>-</sup> eet	sack of cement										

## Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 [	Denied Date:				

## Mail to the Appropriate KCC Conservation Office:

$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

April 14, 2022

J C Hawes Glacier Petroleum Co., Inc. 825 COMMERCIAL ST PO BOX 577 EMPORIA, KS 66801-0577

Re: Temporary Abandonment API 15-197-20289-00-00 DAVIS A-30 NE/4 Sec.33-13S-10E Wabaunsee County, Kansas

Dear J C Hawes:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/14/2023.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/14/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Rodney Breeze ECRS"