

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

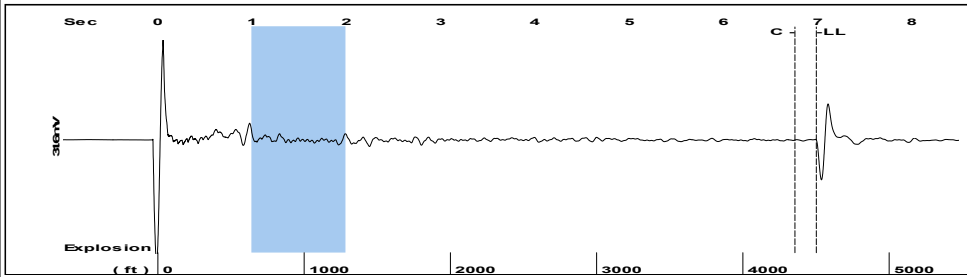
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

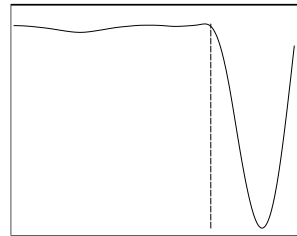
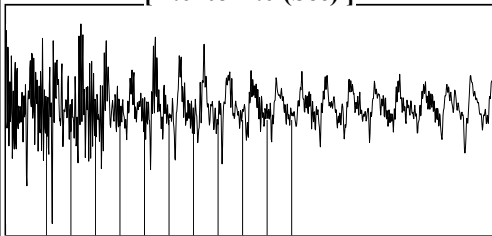


Group: 2022 March Pt 3 Well: Harrison B1 (acquired on: 04/12/22 09:23:09)



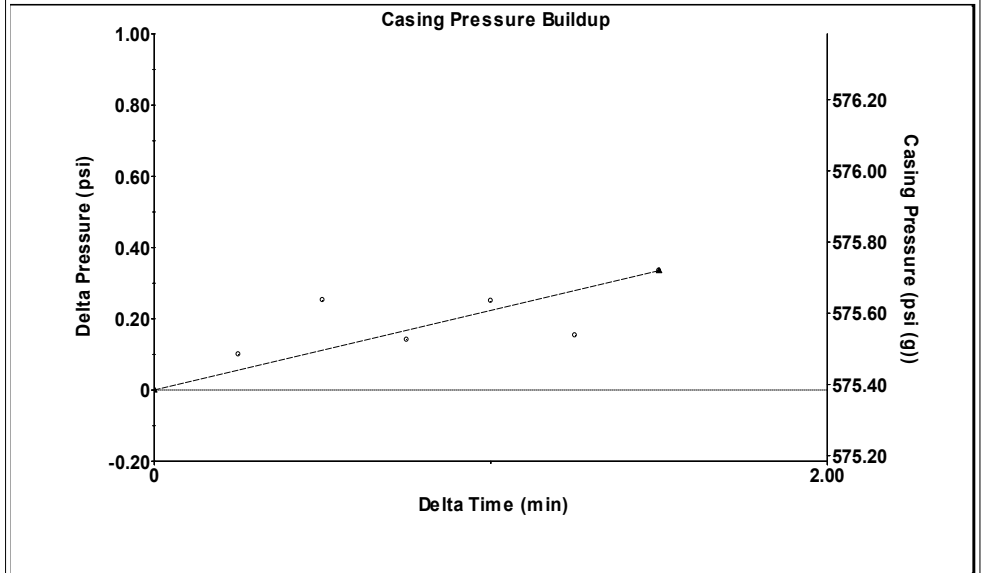
Filter Type High Pass Automatic Collar Count Yes Time 6.987 sec  
 Manual Acoustic Veloc 1264.68 ft/s Manual JTS/sec 19.8413 Joints 141.25 Jts  
 Depth 4501.62 ft

[ 1.0 to 2.0 (Sec) ]



Analysis Method: Automatic

Group: 2022 March Pt 3 Well: Harrison B1 (acquired on: 04/12/22 09:23:09)

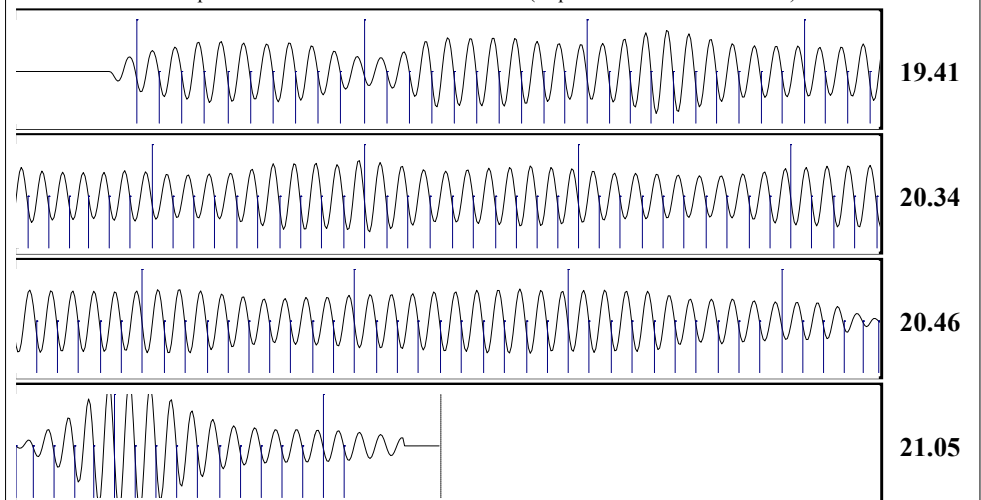


Change in Pressure 0.34 psi PT16722  
 Change in Time 1.50 min Range 0 - ? psi

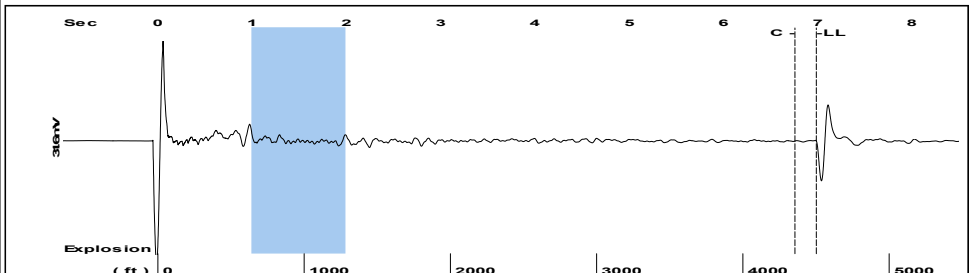
Group: 2022 March Pt 3 Well: Harrison B1 (acquired on: 04/12/22 09:23:09)

Production Current		Potential	Casing Pressure	Static
Oil	0	- * - BBL/D	575.4 psi (g)	Oil Column Height
Water	1	- * - BBL/D	Casing Pressure Buildup	MD 0 ft
Gas	- * -	- * - Mscf/D	0.3 psi	
			1.50 min	Water Column Height
IPR Method		Vogel	Gas/Liquid Interface Pressure	MD 1936 ft
PBHP/SBHP		- * -	643.8 psi (g)	
Production Efficiency		0.0	Liquid Level Depth	
Oil	40 deg.API		4501.62 ft	Tubing Intake Depth
Water	1.05 Sp.Gr.H2O			4480.00 ft
Gas	0.65 Sp.Gr.AIR			Formation Depth
Acoustic Velocity	1288.57 ft/s			6447.00 ft
			Static BHP	
			1524.1 psi (g)	

Group: 2022 March Pt 3 Well: Harrison B1 (acquired on: 04/12/22 09:23:09)

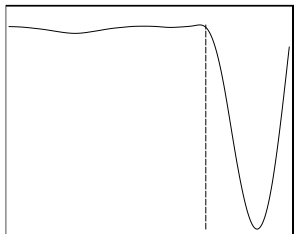
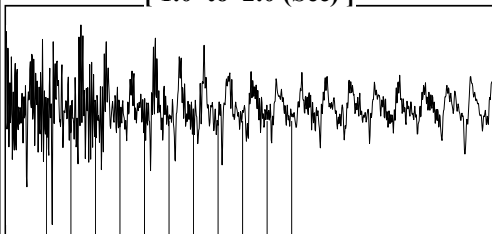


Acoustic Velocity 1288.57 ft/s Joints counted 131  
 Joints Per Second 20.216 jts/sec Joints to liquid level 141.25  
 Depth to liquid level 4501.62 ft Filter Width 17.8413 21.8413  
 Automatic Collar Count Yes Time to 1st Collar 0.28 6.76

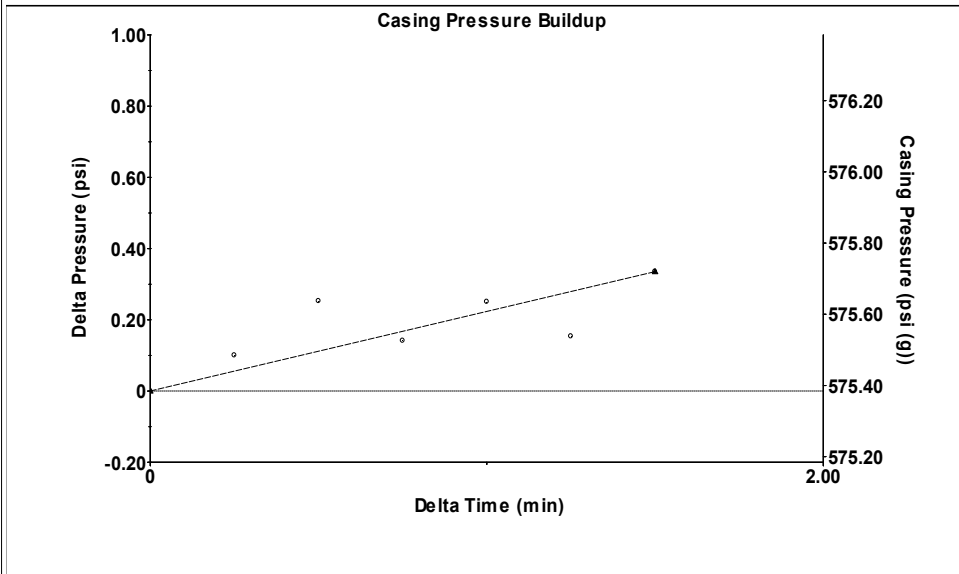


Filter Type High Pass Automatic Collar Count Yes Time 6.987 sec  
 Manual Acoustic Veloc 1264.68 ft/s Manual JTS/sec 19.8413 Joints 141.25 Jts  
 Depth 4501.62 ft

[ 1.0 to 2.0 (Sec) ]

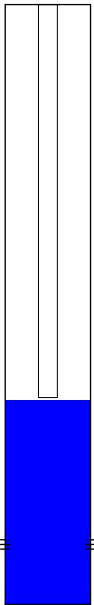


Analysis Method: Automatic

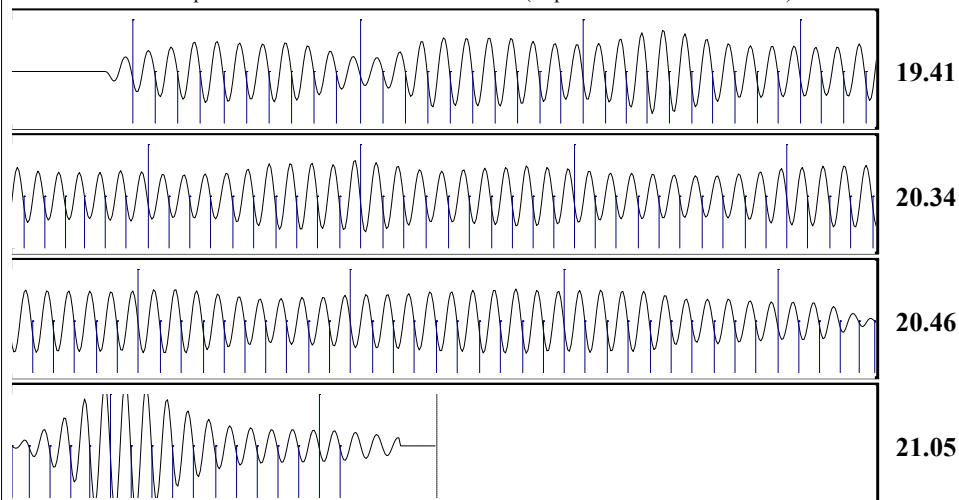


Change in Pressure 0.34 psi PT16722  
 Change in Time 1.50 min Range 0 - ? psi

Production		Potential	Casing Pressure
Current			575.4 psi (g)
Oil 0	- * -	BBL/D	Casing Pressure Buildup
Water 1	- * -	BBL/D	0.3 psi
Gas - * -	- * -	Mscf/D	1.50 min
IPR Method		Vogel	Gas/Liquid Interface Pressure
PBHP/SBHP		- * -	643.8 psi (g)
Production Efficiency		0.0	Liquid Level Depth
Oil 40 deg.API			4501.62 ft
Water 1.05 Sp.Gr.H2O			Tubing Intake Depth
Gas 0.65 Sp.Gr.AIR			4480.00 ft
Acoustic Velocity	1288.57 ft/s	Formation Depth	6447.00 ft



Static  
 Oil Column Height  
 MD 0 ft  
 Water Column Height  
 MD 1936 ft  
 Static BHP  
 1524.1 psi (g)



Acoustic Velocity	1288.57 ft/s	Joints counted	131
Joints Per Second	20.216 jts/sec	Joints to liquid level	141.25
Depth to liquid level	4501.62 ft	Filter Width	17.8413 21.8413
Automatic Collar Count	Yes	Time to 1st Collar	0.28 6.76

April 14, 2022

Collette Davis  
SandRidge Exploration and Production LLC  
1 E SHERIDAN AVE STE 500  
OKLAHOMA CITY, OK 73104-2494

Re: Temporary Abandonment  
API 15-077-21305-00-00  
HARRISON B 1  
SW/4 Sec.22-33S-06W  
Harper County, Kansas

Dear Collette Davis:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/16/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/16/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Scott Schmidt, ECRS"