

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Briscoe Petroleum, LLC
Well Name	HARBAUGH HEIRS 1
Doc ID	1604969

All Electric Logs Run

Comp Neu Density
Dual Induction
Micro
Sonic

Form	ACO1 - Well Completion
Operator	Briscoe Petroleum, LLC
Well Name	HARBAUGH HEIRS 1
Doc ID	1604969

Tops

Name	Top	Datum
Elgin	3388	-1934
Heebner	3613	-2159
Lansing	3800	-2346
Stark	4224	-2770
Hushpuckney	4248	-2794
BKC	4277	-2823
Pawnee	4390	-2936
Mississippi	4426	-2972
Kinderhook	4595	3141
Woodford	4670	-3216
Viola	4704	-3250
Simpson Sh	4804	-3350
Arbuckle	4954	-3500



CEMENT BRISCOE PETROLEUM LLC

Customer:	BRISCOE PETROLEUM LLC	Well:	HARBAUGH HEIRS #1	Ticket:	WP 2113
City, State:		County:	BARBER,KS	Date:	11/20/2021
Field Rep:	RICK BRISCOE	S-T-R:	14-33S-12W	Service:	LONGSTRING

Downhole Information	
Hole Size:	7 7/8 in
Hole Depth:	5042 ft
Casing Size:	5 1/2 in
Casing Depth:	4563 ft
Tubing / Liner:	in
PLUG Depth:	4531.11 ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	107.8 bbls

15.5#

Calculated Slurry - Lead	
Blend:	SCAVENGER
Weight:	13.7 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.43 ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	6.4 bbls
Total Sacks:	25 sx

Calculated Slurry - Tail	
Blend:	H-LD CEMENT BLEND
Weight:	15 ppg
Water / Sx:	5.9 gal / sx
Yield:	1.49 ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	26.5 bbls
Total Sacks:	100 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
4:30PM			-	-	ON LOCATION - SPOT EQUIPMENT
6:50PM					RUN 5 1/2" CASING
					TURBOLIZERS- MIDDLE OF SHOE JT., 2,4,6,8,10,12,14,16,18
					BASKET- BOTTOM OF SHOE
10:00PM					CASING ON BOTTOM
10:09PM					HOOK UP TO CASING - BREAK CIRCULATION WITH RIG PUMP AND MUD FOR 1 HR
11:30PM	3.0	-	7.0	7.0	PLUG RATHOLE WITH 30 SKS H-PLUG
11:40PM	3.0	-	5.0	12.0	PLUG MOUSEHOLE WITH 20 SKS H-PLUG
12:20AM				12.0	COULD NOT GET CEMENT OFF OF FRONT POT OF BULK TRUCK SENT TRUCK IN
3:55AM	6.0	200.0	6.4	18.4	MIX 25 SCAVENGER CEMENT @ 13.8 PPG
4:00AM	6.0	200.0	26.5	44.9	MIX 100 SKS H-LD CEMENT BLEND @ 15 PPG
4:04AM					SHUT DOWN- CLEAR PUMP AND LINES - DROP LATCH DOWN PLUG
4:08AM	6.0	-	-		START DISPLACEMENT
4:22AM	5.0	350.0	84.0		LIFT PRESSURE
4:28AM	4.0	600.0	97.0		SLOW RATE
4:30AM	3.0	1,550.0	107.8		PLUG DOWN - HELD
					CIRCULATION THRU JOB
					WASH UP PUMP TRUCK
					JOB COMPLETE,
					THANKS- KEVEN AND CREW

CREW		UNIT	SUMMARY		
Cementer:	LESLEY	75	Average Rate	Average Pressure	Total Fluid
Pump Operator:	BROCKMAN	179-521	4.5 bpm	363 psi	334 bbls
Bulk #1:	FLOREZ	182-256			
Bulk #2:					

Scale 1:240 Imperial

Well Name: Harbaugh Heirs #1
 Surface Location: 2310' FSL _ 2640' FWL, Sec. 14-T33s-R12w
 Bottom Location:
 API: 15-007-24395-00-00
 License Number: 5929
 Spud Date: 11/12/2021 Time: 5:00 PM
 Region: Barber
 Drilling Completed: 11/18/2021 Time: 7:15 PM
 Surface Coordinates:
 Bottom Hole Coordinates:
 Ground Elevation: 1441.00ft
 K.B. Elevation: 1454.00ft
 Logged Interval: 3300.00ft To: 5042.00ft
 Total Depth: 5042.00ft
 Formation: Mississippian
 Drilling Fluid Type: Chemical/Fresh Water Gel

OPERATOR

Company: Briscoe Petroleum, LLC
 Address: 45 E. Loucks, Suite 209
 PO Box 6690
 Sheridan, WY 82801
 Contact Geologist: Rick Briscoe
 Contact Phone Nbr:
 Well Name: Harbaugh Heirs #1
 Location: 2310' FSL _ 2640' FWL, Sec. 14-T33s-R12w
 API: 15-007-24395-00-00
 Pool: Kansas Field: Rhodes
 State: Kansas Country: USA

LOGGED BY

Company: Mile High Exploration, LLC
 Address: 14645 Sterling Road
 Colorado Springs, CO 80921
 Phone Nbr: 203-671-6034
 Logged By: Geologist Name: Jeremy Schwartz









CONTRACTOR

Contractor: Duke Drilling
 Rig #: 7
 Rig Type: mud rotary
 Spud Date: 11/12/2021 Time: 5:00 PM
 TD Date: 11/18/2021 Time: 7:15 PM
 Rig Release: Time:

ELEVATIONS

K.B. Elevation: 1454.00ft Ground Elevation: 1441.00ft
 K.B. to Ground: 13.00ft

ROCK TYPES

 Cht
 Dolprim
 Lmst fw<7
 shale, grn
 shale, gry
 Carbon Sh
 shale, red
 Ss

ACCESSORIES

FOSSIL

∩ Bioclastic or Fragmental
 F Fossils < 20%

STRINGER

∩ Chert
 Dolomite
 Limestone
 Sandstone
 Shale
 green shale

TEXTURE

C Chalky

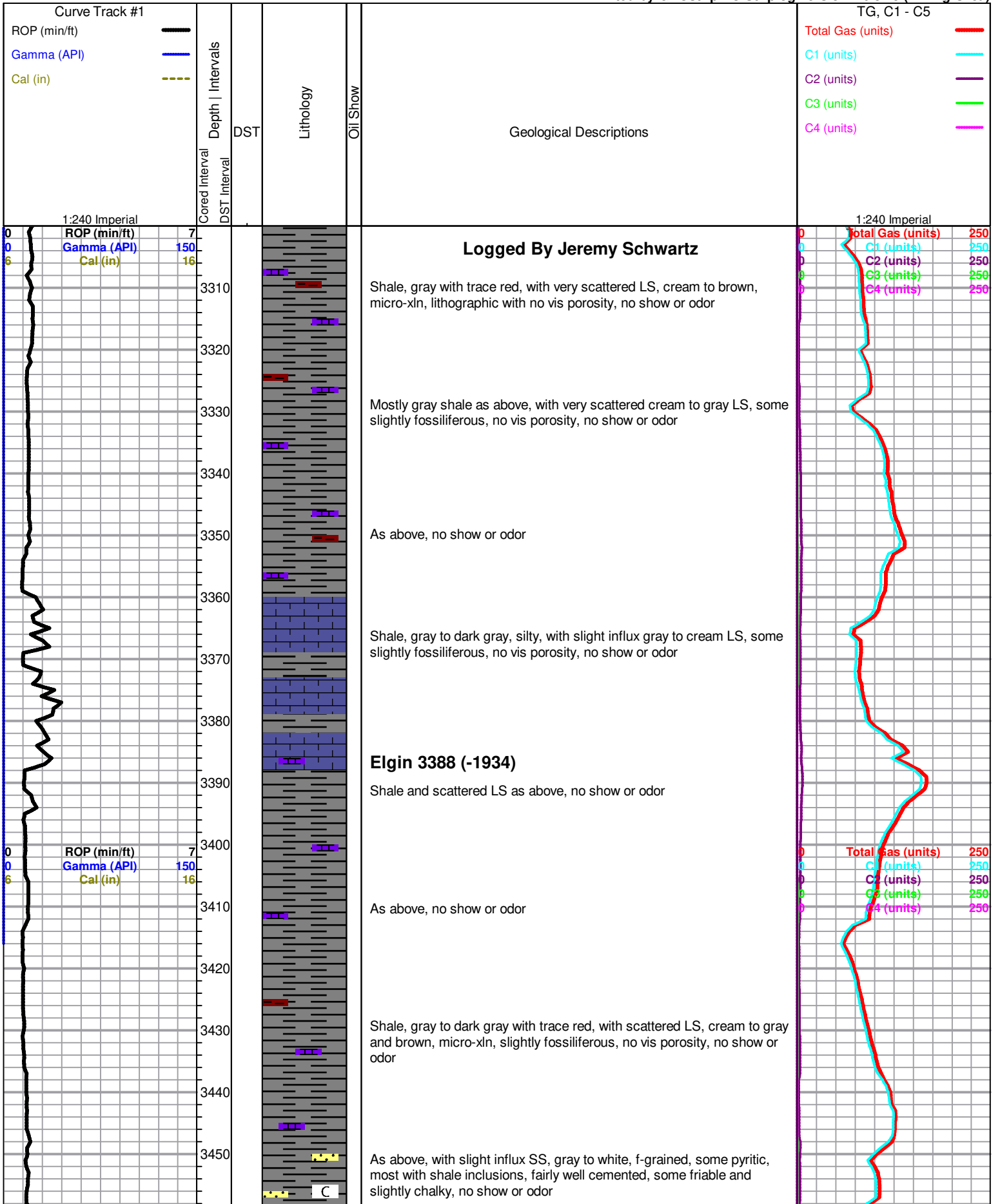
red shale

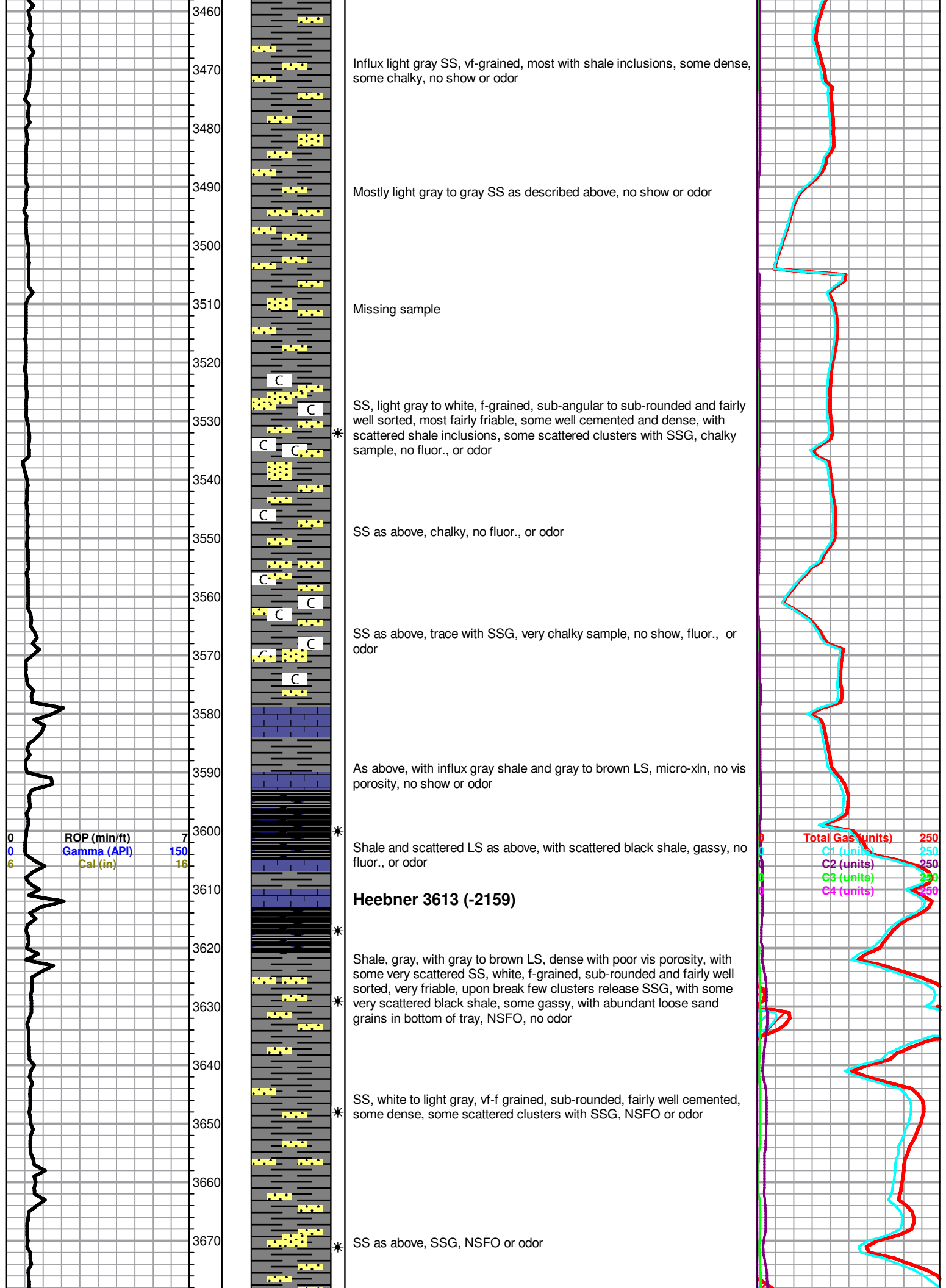
OTHER SYMBOLS

DST

- DST Int
- DST alt

Printed by GEOstrip VC Striplog version 4.0.8.15 (www.grsi.ca)





Influx light gray SS, vf-grained, most with shale inclusions, some dense, some chalky, no show or odor

Mostly light gray to gray SS as described above, no show or odor

Missing sample

SS, light gray to white, f-grained, sub-angular to sub-rounded and fairly well sorted, most fairly friable, some well cemented and dense, with scattered shale inclusions, some scattered clusters with SSG, chalky sample, no fluor., or odor

SS as above, chalky, no fluor., or odor

SS as above, trace with SSG, very chalky sample, no show, fluor., or odor

As above, with influx gray shale and gray to brown LS, micro-xln, no vis porosity, no show or odor

Shale and scattered LS as above, with scattered black shale, gassy, no fluor., or odor

Heebner 3613 (-2159)

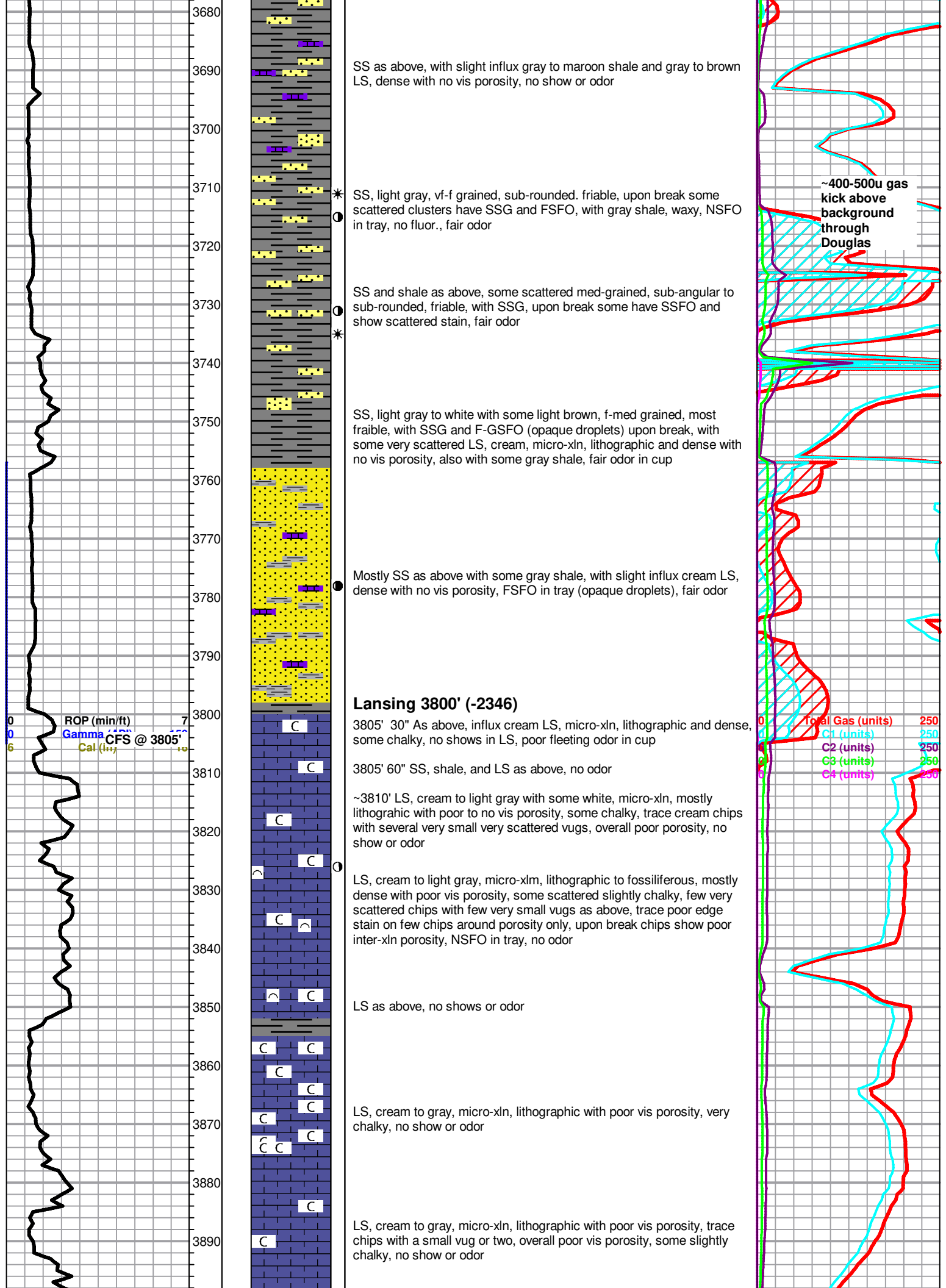
Shale, gray, with gray to brown LS, dense with poor vis porosity, with some very scattered SS, white, f-grained, sub-rounded and fairly well sorted, very friable, upon break few clusters release SSG, with some very scattered black shale, some gassy, with abundant loose sand grains in bottom of tray, NSFO, no odor

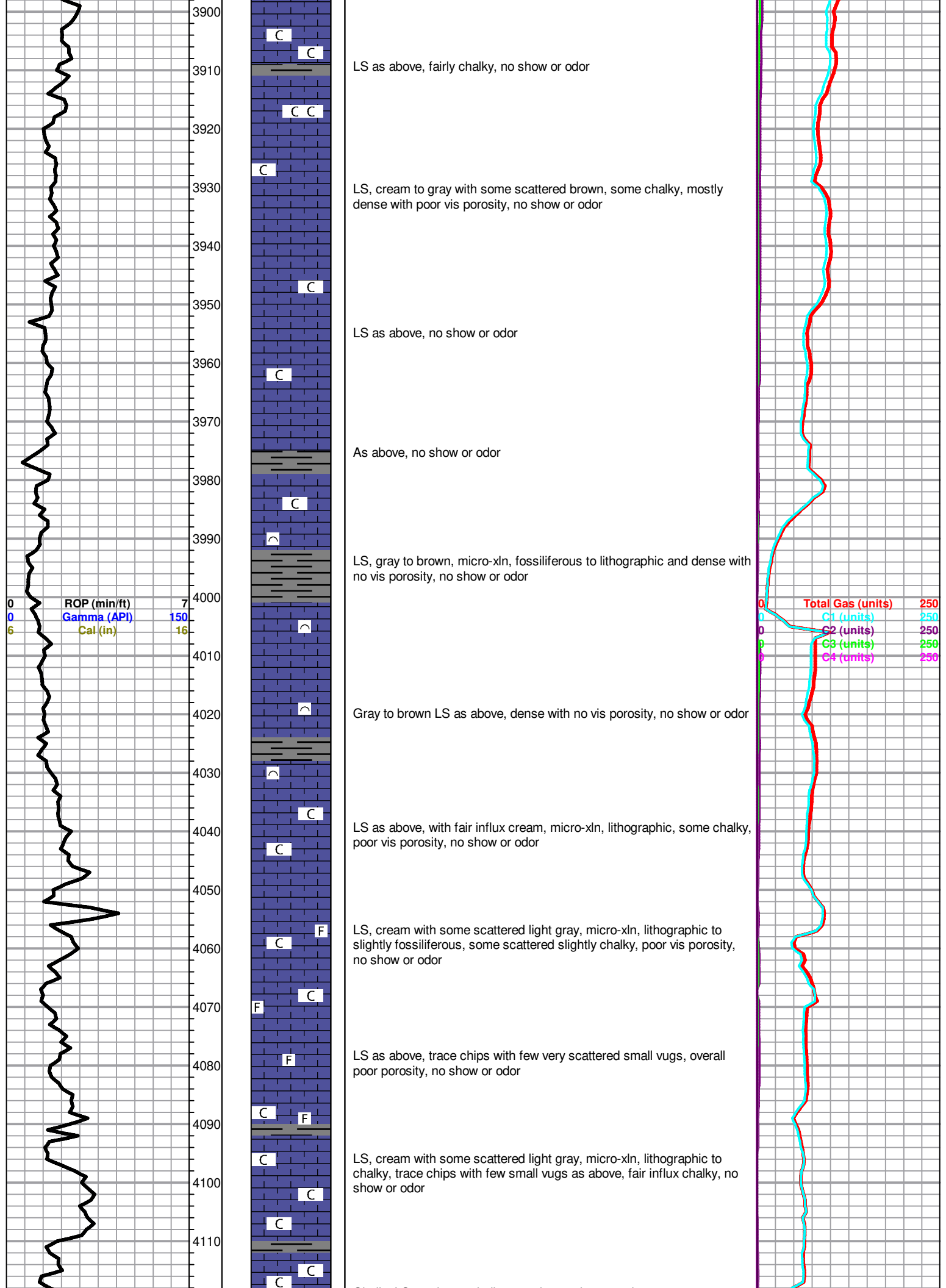
SS, white to light gray, vf-f grained, sub-rounded, fairly well cemented, some dense, some scattered clusters with SSG, NSFO or odor

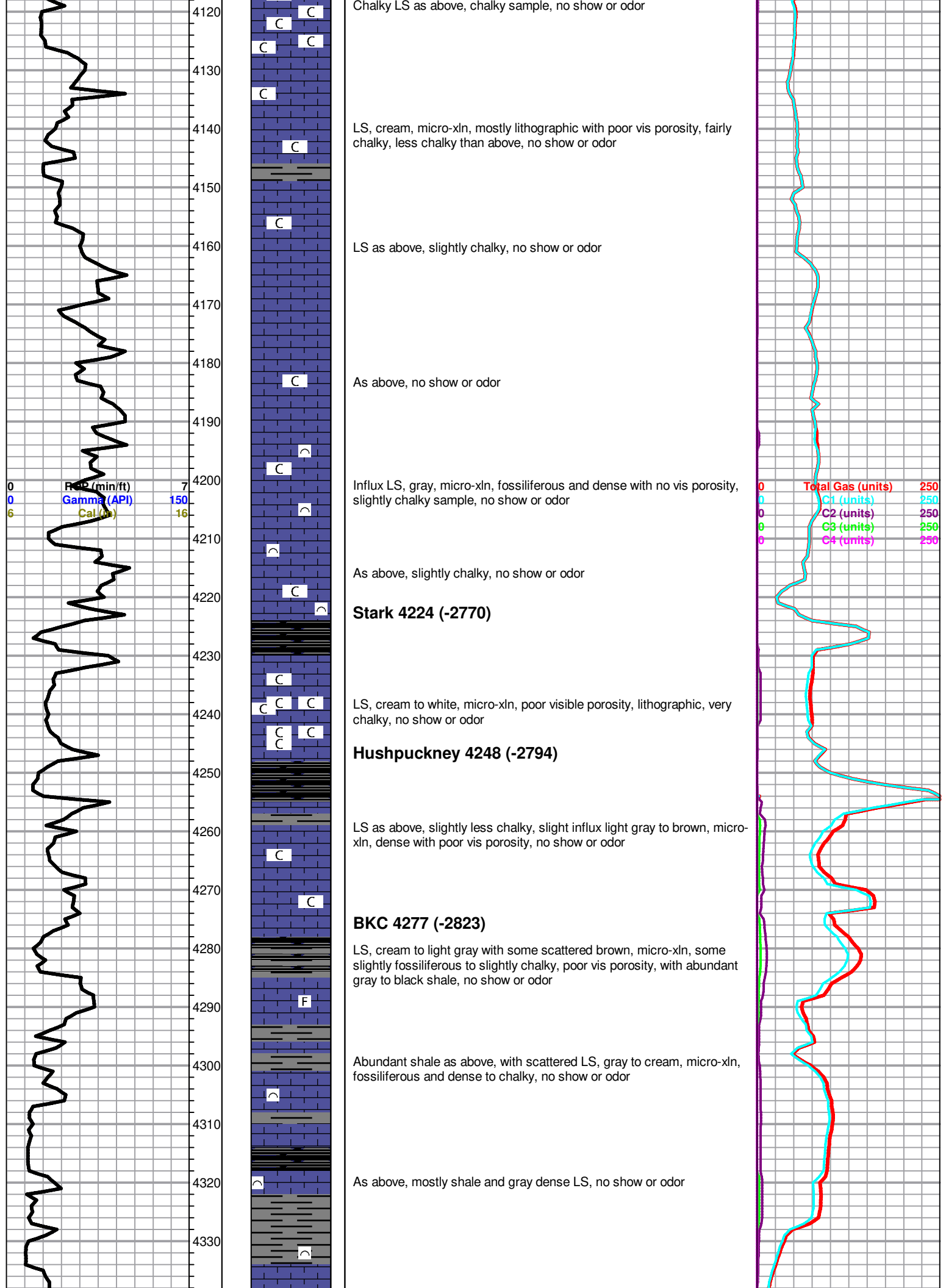
SS as above, SSG, NSFO or odor

Total Gas (units) 250
 C1 (units) 250
 C2 (units) 250
 C3 (units) 250
 C4 (units) 250

ROP (min/ft) 7
 Gamma (API) 150
 Cal (in) 16







Chalky LS as above, chalky sample, no show or odor

LS, cream, micro-xln, mostly lithographic with poor vis porosity, fairly chalky, less chalky than above, no show or odor

LS as above, slightly chalky, no show or odor

As above, no show or odor

Influx LS, gray, micro-xln, fossiliferous and dense with no vis porosity, slightly chalky sample, no show or odor

As above, slightly chalky, no show or odor

Stark 4224 (-2770)

LS, cream to white, micro-xln, poor visible porosity, lithographic, very chalky, no show or odor

Hushpuckney 4248 (-2794)

LS as above, slightly less chalky, slight influx light gray to brown, micro-xln, dense with poor vis porosity, no show or odor

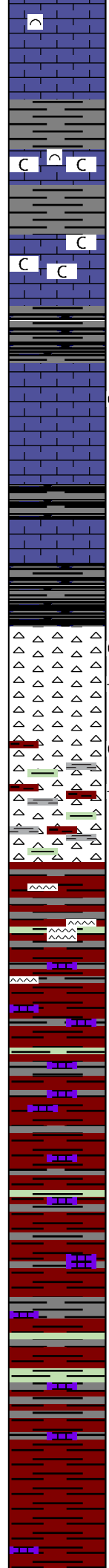
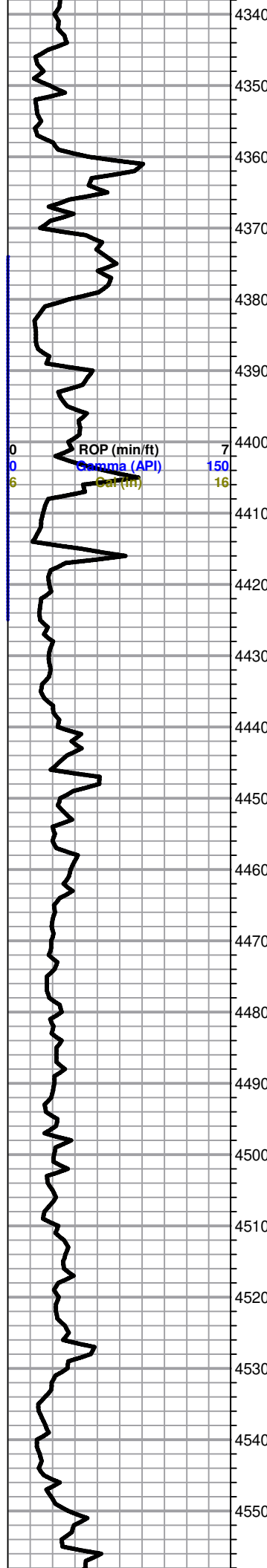
BKC 4277 (-2823)

LS, cream to light gray with some scattered brown, micro-xln, some slightly fossiliferous to slightly chalky, poor vis porosity, with abundant gray to black shale, no show or odor

Abundant shale as above, with scattered LS, gray to cream, micro-xln, fossiliferous and dense to chalky, no show or odor

As above, mostly shale and gray dense LS, no show or odor

Total Gas (units) 250
 C1 (units) 250
 C2 (units) 250
 C3 (units) 250
 C4 (units) 250



Shale and scattered LS as above, no show or odor

Influx LS, cream, micro-xln, lithographic and chalky with poor vis porosity, very chalky sample, no show or odor

LS with shale as above, no show or odor

Pawnee 4390 (-2936)
 ● LS, cream, micro-xln, mostly lithographic with poor vis porosity, some scattered chips with fair to good vuggy porosity and scattered to saturated stain, SSG in porosity in few chips, upon break chips have F-GSFO and show fair to good inter-xln porosity, SSFO in tray, scattered dull yellow fluor., fair odor

Mostly gray shale with scattered LS, gray to cream, micro-xln, mostly dense with poor vis porosity, no show or odor

Mississippian 4426 (-2972)

○ Influx chert, white to light gray, mostly weathered and dense with poor vis porosity, some with scattered stain and fair show gas bubbles slowly bleeding to surface, upon break some have SSFO and show some scattered poor inter-xln stain, scattered chips with several very small vugs, no cut or fluor., fair odor

* Chert as above, influx red, gray and green shale, with some very scattered chert, white to translucent, mostly poor porosity, with slightly vuggy edges and stain mostly confined to porosity, few chips slowly bleed oil and gas to surface, with some scattered light gray LS, with por porosity and no show, no fluor., poor odor

Chert, shale, and LS as above, with some very scattered chert with mostly poor tripolitic porosity and scattered stain, slowly bleeding gas, upon break FSFO, no fluor., poor odor

Mostly red with scattered gray and green shale, with scattered LS, light gray to cream, lithographic with poor porosity, chert mostly dropped out, NSFO, fluor., poor odor

Shale and LS as above, no show or odor

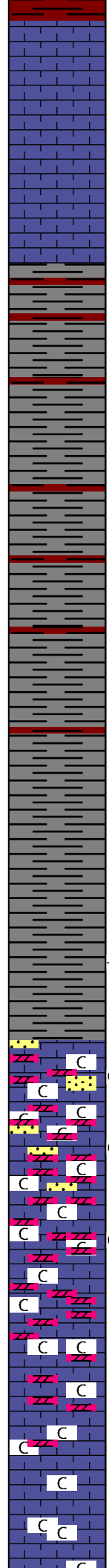
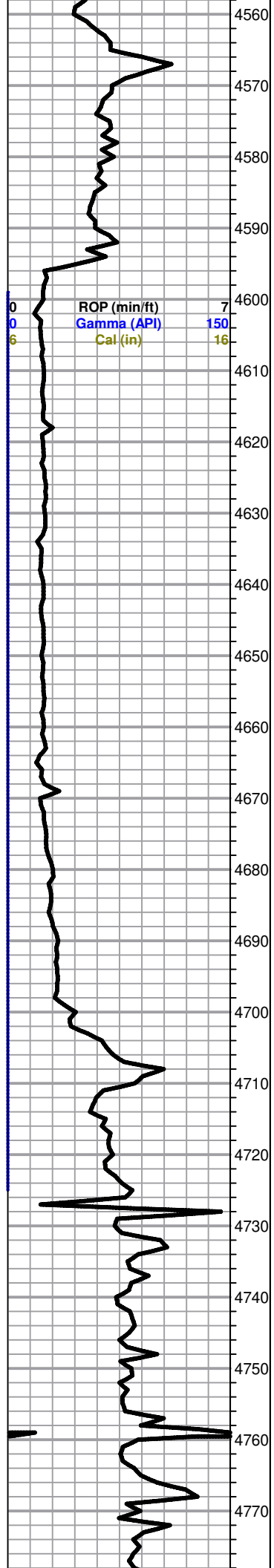
Mostly red shale with trace green and scattered LS, no show or odor

As above, no show or odor

Mostly red shale with trace green and very scattered cream to white chalky LS, no show or odor

As above, no show or odor





Influx gray LS with some scattered cream, lithographic and dense with no vis porosity, no show or odor

LS, cream, micro-xln, lithographic and dense with no vis porosity, no show or odor

Kinderhook 4595 (-3141)

Influx shale, mostly gray to dark gray with some very scattered red, most waxy, some silty, no show or odor

Shale as above, soft and waxy

Shale, gray to dark gray with trace red, soft and waxy

Woodford 4670 (-3216)

Shale as above, with slight influx dark maroon to black shale, some silty, some slowly bleeding gas, no odor

*

Viola 4704 (-3250)

Shale as above, some bleeding gas, with fairly abundant quartz sand grains in bottom of tray, mostly sub-rounded to rounded with some sub-angular, some with questionable staining, no odor

Mostly shale as above, with scattered white to cream dolomite to chalky dolimitic LS, micro-xln, poor porosity and barren, with abundant small fragmented dolomite chips and quartz SS grains, some chips have scattered brown stain, quartz SS grains are vf-med grains, sub-rounded to rounded, some with questionable stain, trace SS clusters, vf-f grained, clear to white, appear barren, very friable, NSFO in tray, poor fleeting odor

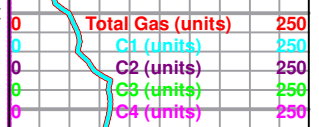
Mostly cream to white dolomite to chalky LS, most barren, some small brown sucrosic dolomite, very friable, some with scattered mostly poor stain, NSFO in tray, poor fleeting odor

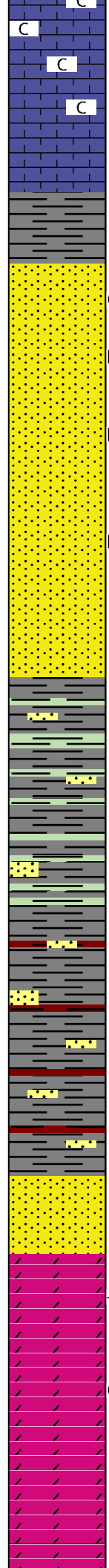
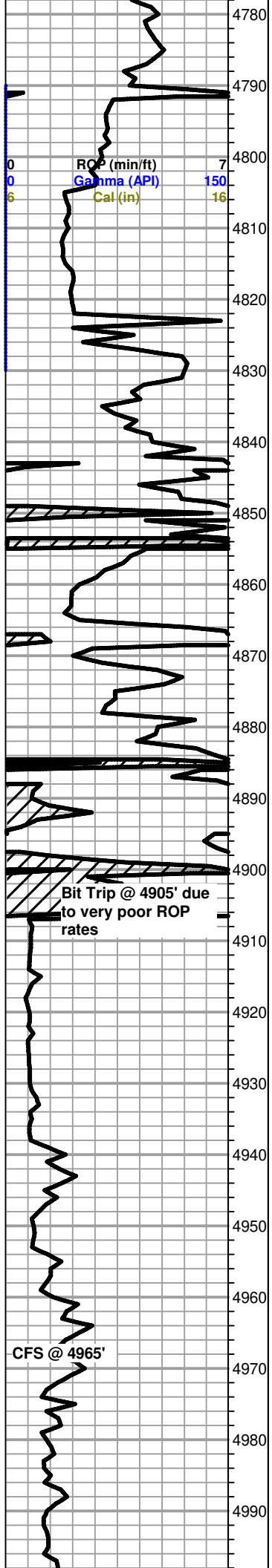
Dolomite and chalky LS as above, abundant very small fragmented chips, some very scattered dolomite chips with very scattered poor stain, chalky sample, NSFO, fluor., or odor

Very small dolomite and chalky LS chips as above, chalky sample, no show or odor

LS to chalky LS, micro-xlb, lithographic with poor vis porosity, with some very small fragmented dolomite chips, chalky, NSFO or odor

As above, chalky, no show or odor





Mostly LS, cream, micro-xln, chalky, no show or odor

As above, with slight influx LS, brown, micro-xln, lithograohc and very dense with no vis porosity, chalky sample, no show or odor

Simpson Shale 4804 (-3350)

very slight influx green shale and scattered SS clusters, clear to green, f-med grained sub-rounded to rounded, friable, some with very scattered poor stain, VSSG, NSFO, chalky sample, poor odor

As above, with slight influx SS clusters as above, some very scattered light gray, pyritic, some clusters with very scattered poor stain, few with VSSFO upon break, chalky sample, poor odor

SS as above, some scattered clusters with scattered shale inclusions, some with very scattered dead gilsonitic stain, NSFO or odor

SS as above, with influx green and gray shale, no show or odor

Shale, green and gray with scattered SS, f-med grained, mostly clear with some scattered light gray to green, sub-rounded to rounded and well sorted, most friable, some fially well cemented, few very scattered shale inclusions and pyrite flakes, no show or odor

Shale with trace SS as above, no show or odor

Mostly gray with some scattered green and red shale, no show or odr

Shale as above, with trace SS, med-grained, clear, mosly sub-rouned to sub-angular, with few very scattered shale inclusions and scattered dead stain, upo break SSFO (opaque rainbow droplets), no odor

Mostly gray with scattered green and red shale, trace SS, no show or odor

Influx SS, clear to white, f-med grained, sub-rounded to rounded, friable, 4965' 30" Mostly SS as above, no show or odor

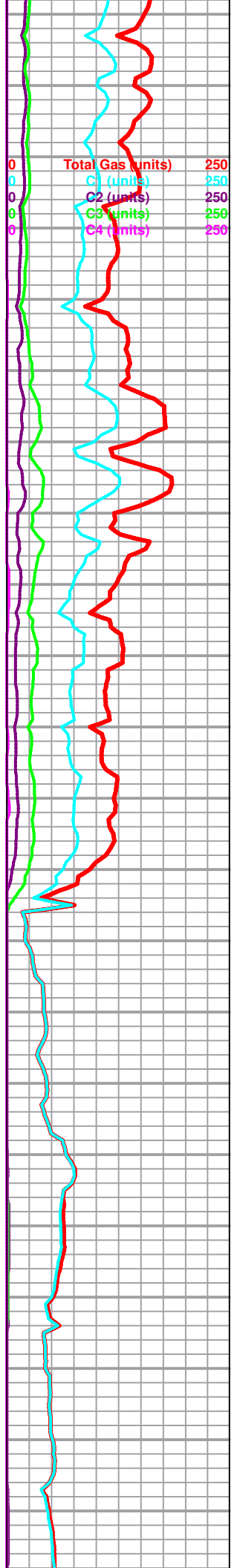
Arbuckle 4954 (-3500)

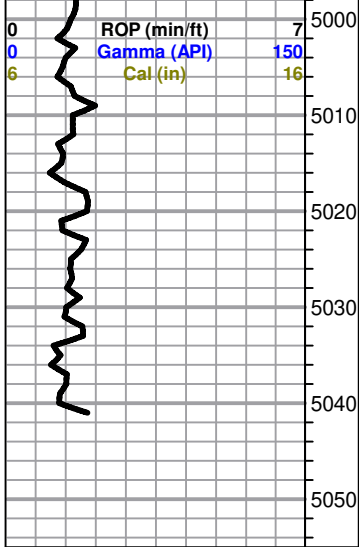
4965' 60" As above, with fair influx dolomite, cream, micro-xln, mostly sucrosic and dense with poor vis porosity, some too dense to break, scattered chips fairly friable with VSSG upon break, NSFO or odor

Dolomite as above, trace few chips friable, with very scattered brown stain, NSFO in tray, fair odor

dolomite cream, micro-xln, sucrosic and dense with some scattered fairly friable, overall poor vis porosity, upon break some chips have SSG, NSFO in tray, poor odor

Sucrosic dolomite as above, most denses, some scattered fairly friable with SSG upon break, no show or odor





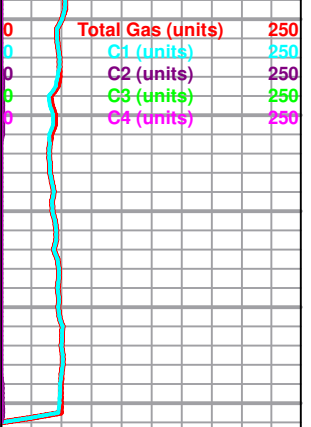
As above, few very scattered chips with one to two small poor vugs, no show or odor

Sucrosic dolomite as above, slight influx white, fairly friable, scattered chips with SSG upon break, NSFO or odor

Dolomite, cream to white, micro-xln, sucrosic with mostly poor vis porosity, some dense, some fairly friable, barren, NSFO in tray, no odor

5042' 30" Dolomite as above, no show or odor

5042' 60" Dolomite, mostly cream with some scattered white, micro-xln, sucrosic and mostly friable, some dense, poor vis porosity and barren, no show or odor



Rotary TD 5042' @ 1915hrs 11/18/21
 Eli Wireline Services Logging TD @ 5043'
 Complete Logging Operations @ 0415hrs 11/19/21

Gore Nitrogen Pumping Service, LLC

Customer Lease Brisco Petroleum
 Harbaugh Heirs 1

Date 1/31/2022
FT# 220057

Stage 1

Total Load	_____	91 BBL
Total Acid	_____	11 BBL
Total Slickwater	_____	80 BBL
Total 20/40	_____	11,161 LBS
Total Resin	_____	0 LBS
Total N2	_____	124,000 SCF

	<u>Bbl</u>	<u>Gal</u>
Total Load	91	3822
Total Acid	11	462
Total Slickwater	80	3360

Average Rate	_____	16.7 BPM
Max Rate	_____	19.2 BPM
Average Pressure	_____	1764 PSI
Max Pressure	_____	4479 PSI

ISIP	_____	4479 PSI
5 Min	_____	4397 PSI
10 Min	_____	PSI
15 Min	_____	PSI



Customer	BRISCOE PETROLEUM	Lease & Well #	HARBAUGH HEIRS #1		Date	2/9/2022
Service District	PRATT	County & State	BARBER KS	Legals S/T/R	14-33S-12W	Job #
Job Type	BALL JOB	<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD	New Well?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> No	Ticket #	WP2389
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures				
912	MATTAL	<input checked="" type="checkbox"/> Hard hat <input checked="" type="checkbox"/> Gloves <input type="checkbox"/> Lockout/Tagout <input type="checkbox"/> Warning Signs & Flagging				
525/324	MARTINEZ	<input checked="" type="checkbox"/> H2S Monitor <input checked="" type="checkbox"/> Eye Protection <input type="checkbox"/> Required Permits <input type="checkbox"/> Fall Protection				
		<input checked="" type="checkbox"/> Safety Footwear <input type="checkbox"/> Respiratory Protection <input type="checkbox"/> Slip/Trip/Fall Hazards <input type="checkbox"/> Specific Job Sequence/Expectations				
		<input checked="" type="checkbox"/> FRC/Protective Clothing <input type="checkbox"/> Additional Chemical/Acid PPE <input type="checkbox"/> Overhead Hazards <input type="checkbox"/> Muster Point/Medical Locations				
		<input type="checkbox"/> Hearing Protection <input type="checkbox"/> Fire Extinguisher <input type="checkbox"/> Additional concerns or issues noted below				
Comments						

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
AF095	10% HCL	gal	750.00	\$
AF121	High Performance Acid Inhibitor	gal	2.00	\$
AC010	MCA Acid Conversion	gal	750.00	\$
AC020	FE Acid Conversion	gal	750.00	\$
AF056	Liquid KCL Substitute 2	gal	3.00	\$
AF215	Rubber Ball Sealer 7/8" - 1.3 Specific Gravity	ea	72.00	\$
M010	Heavy Equipment Mileage	mi	30.00	\$
M015	Light Equipment Mileage	mi	30.00	\$
A011	Acid Pump Service - 300-400 HP up to 3000 psi (first 4 hours)	ea	1.00	\$
R061	Service Supervisor	day	1.00	\$
AF206	Positive Feed Ball Injector	ea	1.00	\$

Customer Section: On the following scale how would you rate Hurricane Services Inc.?				Net:	\$
Based on this job, how likely is it you would recommend HSI to a colleague? <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>				Total Taxable	\$ -
Unlikely 1 2 3 4 5 6 7 8 9 10 Extremoly Likely				Tax Rate:	
State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.				Sale Tax:	\$ -
HSI Representative: <i>Mike Mattal</i>				Total:	\$

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

April 11, 2022

Rick D. Briscoe
Briscoe Petroleum, LLC
PO Box 6690
SHERIDAN, WY 82801

Re: ACO-1
API 15-007-24395-00-00
HARBAUGH HEIRS 1
S/2 Sec.14-33S-12W
Barber County, Kansas

Dear Rick D. Briscoe:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 11/12/2021 and the ACO-1 was received on April 09, 2022 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department