KOLAR Document ID: 1634589

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | API No. 15- | | | | | | | | | | | | | |
|---|--|---|------------------|---|---|---|------------------------|--|-------------------------|--|---------------------|--|--|---|--|
| DPERATOR: License# | | | | Spot Description: | | | | | | | | | | | |
| Address 1: | | | | | • | Twp S. R. | | | | | | | | | |
| Address 2: | | | | | | feet from N / | | | | | | | | | |
| City: State: Zip: + Contact Person: | | | | | | | | | | | | | | | |
| | | | | | | | | | Contact Person Email: | | Lease Name: Well #: | | | | |
| | | | | | | | | | Field Contact Person:) | | | | | Well Type: (check one) Oil Gas OG WSW Other: ENHR Permit #: ENHR Permit #: | |
| Gas Storage Permit #: Date Shut-In: | | | | | | | | | | | | | | | |
| | Conductor | Surface | Pro | oduction | Intermediate | Liner | Tubing | | | | | | | | |
| Size | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | |
| Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Junk in Type Completion: ALT. Packer Type: Total Depth: Geological Date: Formation Name | SLease? Yes Hole at Ho | No Tools in Hole at of: DV Tool: ck Depth: Top Formation Ba to to | (depth) W / Inch | sacks Set at: Plug Back Methoration Interval | Yes No Depth s of cement Port C Feel od: Completion to Fe to Fe | of casing leak(s): w / ollar: w / : Information et or Open Hole Interval et or Open Hole Interval | to Fe | | | | | | | | |
| Do NOT Write in This | Date Tested: | Sub | mitted Ele | ectronically | Date Plugged: | Date Repaired: Date | Put Back in Service: | | | | | | | | |
| Space - KCC USE ONLY | Date Tested. | | ixesuits. | | Date i luggeu. | Date Nepalieu. Date | i at back iii Gelvice. | | | | | | | | |
| Review Completed by: | | | | | | | | | | | | | | | |
| TA Approved: Yes | Denied Date: | | | | | | | | | | | | | | |
| | | Mail to the | Annronriate | KCC Conserv | ration Office: | | | | | | | | | | |

| Notes bear tree to the to the sea forth the sea for the total | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| 1000 | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| The state of the s | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| Size the last that the last th | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

April 19, 2022

Chris Haas C3Oil, LLC 600 ARROWHEAD ST NEW STRAWN, KS 66839-8929

Re: Temporary Abandonment API 15-207-20685-00-00 W G BERRY 1-JB NW/4 Sec.26-23S-13E Woodson County, Kansas

Dear Chris Haas:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/19/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/19/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Dallas Logan ECRS"