

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



**HP Oilfield Services, LLC**  
 383 Inverness Parkway, Suite 330  
 Englewood, CO 80112

35737

# Invoice

Date	Invoice #
12/9/2021	21080

Bill To
Edison Operating Co. LLC 8100 E. 22nd St. N. Bldg 1900 Wichita, KS 67226

Lease
Witt-Irsik #1

Order by / P.O. No.	Terms
	Net 30

Description	Unit	Hrs / Qty	U/M	Rate	Amount
Cement Service for Witt-Irsik #1 Field Ticket #: 1438 K-C Description: Please see Attached Field Ticket					
Pump Charge for Cement - 1st Well	CMT-103	1	ea	950.00	950.00
Pumptruck Mileage	CMT-103	40	ea	7.15	286.00
Mileage Delivery of Bulk Material - Min Charge	CMT-103	1	ea	660.00	660.00
Liteweight Blend V	CMT	80	SKS	16.00	1,280.00T
Cotton Seed Hulls	CMT	200	lb	0.70	140.00T
Discount - Non-Taxable Items	CMT	1	ea	-474.00	-474.00
Discount - Taxable Items	CMT	1	ea	-355.00	-355.00T
Subtotal prior to Sales Taxes					2,487.00
KS & Gray County Sales Tax				7.65%	81.48

Thank you for your business.	<b>Total</b>	\$2,568.48
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785-953-0222

TICKET NUMBER 1438 KC  
LOCATION Hugoton  
FOREMAN Walt Dunkel

### FIELD TICKET & TREATMENT REPORT CEMENT

Ks

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
12-9-21		Witt-Irsik #1	30	24S	30W	Gray	
CUSTOMER		Edison Operating Co LLC		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS		8100 E. 22nd St. N. Bldg 1900		103	Cory D		
CITY	STATE	ZIP CODE					
Wichita	Kan	67226					

JOB TYPE OHD HOLE SIZE 7 7/8" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting, Rig up on Location - mixed 80 sks cement w/ 200# Hulls, Displace 28 BBL, Pressure to 800#

*Thank You  
Walt & crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1	PUMP CHARGE 1 50' Well	950.00	950.00
	40	MILEAGE	7.15	286.00
	3.44	Ton Mileage Delivery min	175	660.00
	80 sks	Lite Weight Blend V	16.00	1,280.00
	200 #	Hulls	.70	140.00
				3,316.00
		Less 25% Disc =		829.00
				2,487.00
			SALES TAX	
			ESTIMATED TOTAL	

AUTHORIZATION Paul Thompson TITLE Superintendent DATE \_\_\_\_\_

I acknowledge that the payments terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

A

INVOICE

Invoice From: S E C Well Services  
630 Briar Hill Drive  
Garden City, KS 67846  
Telephone: 620-272-0861  
E-Mail: secwell@cox.net

Inv. Date 12/31/21

Invoice No 1221a  
Plugging Services

Invoice To: Edison Operating Co., LLC  
8100 E. 22nd ST. N. Bldg 1900  
Wichita, KS 67226

Invoice Terms: Net Amount Payable by 15th of Month

Invoice Description:

Plugging Services December 2021

9080

12/9/21 Witt Irsik Well  
Item #1 Scheduled Operation for plugging Well - KCC instruction  
9:00 AM Operating Co's in place and begin work  
9:30 AM Plugging bottom hole perforations Hulls/Cement  
Bottom plug set and tested 800p OK  
10:15am Wireline rig up for running Bond Log to determine  
top of cement per KCC instruction  
11:10am Bond log complete - cement top 540'  
11:20am Wireline out and rig for perforating gun  
Wireline making 4 spf at 1195' per KCC instruct  
11:45am Plugging operation continue - apply pressure to  
remove fluid from wellbore for cementing operation  
12:10 pm Casing blowout occurred approx. 300' - all to pit!!  
Shut Down all operation for discussion and decision plan  
Instructed all operation to move off location to Hibbert Well  
  
Supervision of operations 3 hrs @ 40.00 \$ \$120.00

12/9/21 Hibbert #2 Well  
Item #2 Scheduled Operation for plugging Well - KCC instruction  
KCC approved plugging plan with no Bond Log.  
1:30pm Service companies in place - Ready for operation  
2:30pm Plugging bottom hole perforations -hold/test 850p  
Running cement/hulls to plug well bore to top  
Fill surface casing to top and pressure check  
3:30pm Rig down and move off to Kisner Well



**HP Oilfield Services, LLC**  
 383 Inverness Parkway, Suite 330  
 Englewood, CO 80112

# Invoice

Date	Invoice #
4/7/2022	24617

Bill To
Edison Operating Co. LLC 8100 E. 22nd St. N. Bldg 1900 Wichita, KS 67226

Lease
Witt Irsik #1

Order by / P.O. No.	Terms
	Net 30

Description	Unit	Hrs / Qty	U/M	Rate	Amount
Cement Service for Witt Irsik #1 Field Ticket #: 1493 K-C Description: Please see Attached Field Ticket					
Pump Charge for Cement	CMT-103	1	ea	950.00	950.00
Pumptruck Mileage	CMT-103	50	ea	7.15	357.50
Mileage Delivery of Bulk Material -50 x 10.75 = 537.50 x 1.75 = 940.63	CMT-103	537.5	ea	1.75	940.63
Liteweight Blend V	CMT	240	SKS	16.00	3,840.00T
Discount - Non-Taxable Items	CMT	1	ea	-562.03	-562.03
Discount - Taxable Items	CMT	1	ea	-960.00	-960.00T
Subtotal prior to Sales Taxes					4,566.10
KS & Gray County Sales Tax				7.50%	216.00

Thank you for your business.	<b>Total</b>	\$4,782.10
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785-953-0222

TICKET NUMBER 1493 K-C  
 LOCATION Higley, KS  
 FOREMAN Walt Dunkel

**FIELD TICKET & TREATMENT REPORT  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-7-22		Witt 1RS1K 21	19	24 <sup>s</sup>	30 <sup>W</sup>	Gray
CUSTOMER Edison Exports			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			103	Corey D.		
CITY			801-850	Chris P		
STATE				Matthew S.		
ZIP CODE						

JOB TYPE OH P HOLE SIZE 7 7/8 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 3/8" OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting, Rig up Equipment, Hook up to Tubing @ 1200'  
Pump 5 BBL Water ahead.  
Mixed 90 SKS Cement, Circ to Surface, Pull Tubing out  
Hook up to Casing, mixed 150 SKS Cement, Circ to Surface

*Thank You  
 Walt + Crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1	PUMP CHARGE	9.50 <sup>00</sup>	9.50 <sup>00</sup>
	50	MILEAGE	7.15	357.50
	10.75	Ton Mileage Delivery	1.75	940.63
	240-SKS	Lite Weight Blend V	16.00	3,840.00
				6,088.13
		Loss 75% Disc	-	1,522.03
				4,566.10
			SALES TAX	
			ESTIMATED TOTAL	

AUTHORIZATION *Evel N...* TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payments terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

4/8/22            SEC Well Service  
                      630 Briar Hill Drive  
                      Garden City, KS 67846

Work Report Final Plugging  
Witt Irsik Well

Dallas Preston instructed that SEC line up the final plugging work on the Witt Irsik Well as possible.

Edison had a rig working on other wells in area and wanted to work this job in with the schedule if possible.

All arrangements taken care of pending HP Cement schedule. Job was set up for 4/6/22.

Steady wind problems in the area caused problems with operations for everyone in general with rig getting to the Witt Irsik well 4/5/22 but unable to rig up due wind.

No work possible 4/6/22 due to wind conditions.

Instructed Rawhide rig crew to be at location at crack of dawn 4/7/22 for rig up and plugging. Got tubing ran into well in good shape and equipment ready. Scheduled related equipment - HP Cement & K &L Water for 11:00 am. Max Ball of KCC was on hand for inspection.

Ran cement through tubing to casing in good shape and had good seal.

Tubing pulled from casing without delay in good shape Hooked cement to casing and pushed cement to top of surface casing in good shape. Total cement was 240 sks. Plugging job finished 12:30 pm. Instructed rig to hold due to bad wind conditions and rig down when possible.

Have contacted Dreiling Construction for final work on Witt Irsik location. Will need cutoff and pit rework along with considerable cleanup of well area.

4/12/22

Dreiling Construction to location to do cutoff, clean up and final closure of location. Rods stacked by meter house to be picked up asap with rods on Hibbert and Kisner locations by local farmer purchaser Dennis Davis or Pierceville, KS.

# RAWHIDE WELL SERVICE, LLC

Invoice #

P.O. BOX 1988  
 CODY, WY 82414

2022-166

Phone #	307-587-0090	Fax #	307-587-6237
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**Bill To**

Edison Operating Company, LLC  
 8100 East 22nd Street North  
 Building 1900  
 Wichita, KS 67226

<b>Terms</b>	<b>Rig No.</b>	<b>Location</b>	<b>Date</b>
Net 30	8	Witt Irsik #1, Finney Co.	4/11/2022

Service Date	Work Ticket #	Service Code	Description	Quantity	U/M	Rate	Amount
4/6/2022	405	50106	Rig-500 Series W/4 Man Crew, 3 hr min	2.5	hr	325.00	812.50T
4/6/2022	405	50111	Travel 4 Man Crew-Daylight	3	hr	225.00	675.00T
4/6/2022	405	50120	Fuel-5 gals/rig hr @ \$4.00/gal	12.5	gal	4.00	50.00T
4/7/2022	406	50106	Rig-500 Series W/4 Man Crew, 3 hr min	6	hr	325.00	1,950.00T
4/7/2022	406	50111	Travel 4 Man Crew-Daylight	3	hr	225.00	675.00T
4/7/2022	406	50120	Fuel-5 gals/rig hr @ \$4.00/gal	30	gal	4.00	120.00T
4/7/2022	406	50312	Pipe Dope per 30# Bucket	1	ea	80.00	80.00T
4/7/2022	406	50314	Tbg Wiper Rubber 2 3/8 & 2 7/8	1	ea	60.00	60.00T
4/8/2022	407	50106	Rig-500 Series W/4 Man Crew, 3 hr min	3	hr	325.00	975.00T
4/8/2022	407	50111	Travel 4 Man Crew-Daylight	1.5	hr	225.00	337.50T
4/8/2022	407	50120	Fuel-5 gals/rig hr @ \$4.00/gal	15	gal	4.00	60.00T
<b>Subtotal</b>							\$5,795.00

Interest at a rate of 1.5% per month will be charged on any past due balance.

**Sales Tax (7.8%)** \$452.01

We appreciate your prompt payment.

**Total** \$6,247.01



2022-166

# KAWHIDE WELL SERVICE LLC

1661 WEST 7TH TEL. 620 - 629 - 1766  
LIBERAL, KS 67901

405

Rig No. 8      New Well      Old Well      Mileage      Date 01-06-22  
 Company Edison operating company      State KS      County Finney Co KS  
 Lease Well No. with irsik #1      Sec.      P.O. No.

REMARKS ~~Done to location~~ Drilled the Anchors fishing up  
 and shot down for the wind

<u>RODS PULLED</u>		<u>RODS RUN</u>	
Polish Rod _____		Polish Rod _____	
Subs _____		Subs _____	
Rods _____		Rods _____	
Subs _____		Subs _____	
Pump _____		Pump _____	
No. _____		No. _____	
Size _____		Size _____	
Anchor _____		Anchor _____	
TUBING PULLED _____ JTS.		TUBING RUN _____ JTS.	
Subs _____		Subs _____	
Anchor/Packer _____		Anchor/Packer _____	
Comp. Tension _____			
SN @ _____ Perf. Sub _____		SN @ _____ Perf. Sub _____	
Mud Anchor _____		Mud Anchor _____	
Rods Parted At: _____		Tubing Leak At: _____	
Type Part: _____		Type Leak: _____	

	SIZE	MAKE	USED
Swab Cups			
Swab Cups			
OSR			
Power Tongs		Rod Tongs	
Elev. L.Y.T.		Rod Wiper Rubber	
3 1/2" Elev.		Tbg. Wiper Rubber	
Thread Dope		Standing Valve	
Sand Pump		Skid	
Csq. Swab Tools		Scratcher	
Stripping Head & Flange		Paraffin Knife	
Stripper Rubber		Fishing Tool	
R-45 Ring Gasket		Light Plant	
H.S. Monitor <u>FUEL 50.00</u>		Air Packs	
Multi-Gas-Monitor		Lay Down Machine	
		HRS.	RT
Co. Rep.		<u>775.00</u>	<u>225.10</u>
Tool Pusher			
Operator <u>Miguel Rivers</u>		<u>2.5</u>	<u>3</u>
D. Man <u>Eduan Alonso</u>		<u>2.5</u>	<u>3</u>
Helper <u>Edgar Darga</u>		<u>2.5</u>	<u>3</u>
Helper <u>Christopher Joseph</u>		<u>2.5</u>	<u>3</u>
Helper			
Total		\$ <u>1537.</u>	<u>50</u>

*Dmd*

2022-166

**LIBERAL WELL SERVICE LLC**

1661 WEST 7TH TEL. 620 - 629 - 1766  
LIBERAL, KS 67901

406

Rig No. 8 New Well  Old Well  Mileage 59362 Date 07-07-22  
Company Edison Operating Company Mileage 59535  
Lease Well No. with visit # 1 State KS County Finney Co KS  
Sec. \_\_\_\_\_ P.O. No. \_\_\_\_\_

**REMARKS** Drove to location rig up the tongs and start pick up the tubing run in the hole 40 jts 2 3/8 wait for the cement pump start pump cement pump cement down on tbg and circulate on casing start and logging ~~down~~ <sup>up</sup> down by up the cement pump pump down on casing to circulate to surface release the cement crew pick up tools and everything and shut down

<u>RODS PULLED</u>		<u>RODS RUN</u>	
Polish Rod _____	Polish Rod _____	Polish Rod _____	Polish Rod _____
Subs _____	Subs _____	Subs _____	Subs _____
Rods _____	Rods _____	Rods _____	Rods _____
Subs _____	Subs _____	Subs _____	Subs _____
Pump _____	Pump _____	Pump _____	Pump _____
No. _____	No. _____	No. _____	No. _____
Size _____	Size _____	Size _____	Size _____
Anchor _____	Anchor _____	Anchor _____	Anchor _____
TUBING PULLED _____ JTS.	TUBING RUN _____ JTS.	TUBING RUN _____ JTS.	TUBING RUN _____ JTS.
Subs _____	Subs _____	Subs _____	Subs _____
Anchor/Packer _____	Anchor/Packer _____	Anchor/Packer _____	Anchor/Packer _____
Comp. Tension _____	Comp. Tension _____	Comp. Tension _____	Comp. Tension _____
SN @ _____ Perf. Sub _____	SN @ _____ Perf. Sub _____	SN @ _____ Perf. Sub _____	SN @ _____ Perf. Sub _____
Mud Anchor _____	Mud Anchor _____	Mud Anchor _____	Mud Anchor _____
Rods Parted At: _____	Tubing Leak At: _____	Tubing Leak At: _____	Tubing Leak At: _____
Type Part: _____	Type Leak: _____	Type Leak: _____	Type Leak: _____

	SIZE	MAKE	USED
Swab Cups			
Swab Cups			
OSR			
Power Tongs		Rod Tongs	
Elev. L.Y.T.		Rod Wiper Rubber	
3 1/2" Elev.		<u>Tbg. Wiper Rubber</u> 60.00	
<u>Thread Dope</u> 80.00		Standing Valve	
Sand Pump		Skid	
Csq. Swab Tools		Scratcher	
Stripping Head & Flange		Paraffin Knife	
Stripper Rubber		Fishing Tool	
R-45 Ring Gasket		Light Plant	
H-S Monitor <u>FUEL 120.00</u>		Air Packs	
Multi-Gas-Monitor		Lay Down Machine	
Co. Rep.		HRS. 225.00	RT 225.00
Tool Pusher			
Operator <u>Miguel Rivera</u>		6	3
D. Man <u>Edwan Alonso</u>		6	3
Helper <u>Edgar Vargas</u>		6	3
Helper <u>Christopher Joseph</u>		6	3
Helper			
Total		\$ 2085.00	

2022-166

WELLS SERVICE LLC  
1661 WEST 7TH TEL. 620 - 629 - 1766  
LIBERAL, KS 67901

407

Rig No. 8 New Well Old Well Mileage \_\_\_\_\_ Date 04-08-22  
Company EDISON OPERATING COMPANY State KS County FINNEY  
Lease Well No WITT IRSTIS H.1. Sec \_\_\_\_\_ P.O. No \_\_\_\_\_

REMARKS DSTL. RIG NSPC SING ISA. RIG DOWN  
CLEAN LOCC MOVE RIG.

**RODS PULLED**

**RODS RUN**

Polish Rod \_\_\_\_\_ Polish Rod \_\_\_\_\_  
Subs \_\_\_\_\_ Subs \_\_\_\_\_  
Rods \_\_\_\_\_ Rods \_\_\_\_\_  
Subs \_\_\_\_\_ Subs \_\_\_\_\_  
Pump \_\_\_\_\_ Pump \_\_\_\_\_  
No. \_\_\_\_\_ No. \_\_\_\_\_  
Size \_\_\_\_\_ Size \_\_\_\_\_  
Anchor \_\_\_\_\_ Anchor \_\_\_\_\_  
TUBING PULLED \_\_\_\_\_ JTS TUBING RUN \_\_\_\_\_ JTS  
Subs \_\_\_\_\_ Subs \_\_\_\_\_  
Anchor/Packer \_\_\_\_\_ Anchor/Packer \_\_\_\_\_  
Comp. Tension \_\_\_\_\_  
SN @ \_\_\_\_\_ Perf Sub \_\_\_\_\_ SN @ \_\_\_\_\_ Perf Sub \_\_\_\_\_  
Mud Anchor \_\_\_\_\_ Mud Anchor \_\_\_\_\_  
Rods Parted At \_\_\_\_\_ Tubing Leak At: \_\_\_\_\_  
Type Part: \_\_\_\_\_ Type Leak: \_\_\_\_\_

	SIZE	MAKE	USED
Swab Cups			
Swab Cups			
OSR			
Power Tongs		Rod Tongs	
Elev. L.Y.T		Rod Wiper Rubber	
3 1/2" Elev.		Tbg Wiper Rubber	
Thread Dope		Standing Valve	
Sand Pump		Skid	
Csq. Swab Tools		Scratcher	
Stripping Head & Flange		Paraffin Knife	
Stripper Rubber		Fishing Tool	
R-45 Ring Gasket		Light Plant	
<del>H.S Monitor</del> <b>FUEL 60.00</b>		Air Packs	
Multi-Gas-Monitor		Lay Down Machine	
Co. Rep		HRS.	RT
Tool Pusher		325.00	275.00
Operator	C. DEAR	UNIBAS	3 1.5
D. Man	ESTEVAN	M. LOPEZ	3 1.5
Helper	JUAN C	CHAVES	3 1.5
Helper	CHRISTOPHER	JOSEPH	3 1.5
Helper			
Total		\$	1372.50

WELLS SERVICE LLC - A Member of the Energy Services Group