

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
March 2009  
**Type or Print on this Form  
Form must be Signed  
All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

Received 12 April 2022

810 E 7<sup>TH</sup>  
PO Box 92  
EUREKA, KS 67045  
(620) 583-5561



Cheever  
Well  
Service

**Cement or Acid Field Report**  
Ticket No. **6325**  
Foreman Kevin McCoy  
Camp EUREKA

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
4-7-22	1008	Pixlee # 1	10	22S	10E	SW	Ks	
Customer <u>JACKSON BROTHERS, LLC</u>			Unit #		Driver		Unit #	Driver
Mailing Address <u>116 E. 3<sup>rd</sup></u>			111		SHANNON F.			
City <u>EUREKA</u>			110		ALAN M.			
State <u>Ks</u>			144		KEVIN M.			
Zip Code <u>67045</u>			127 P.U.		GREG M.			
Safety Meeting KM 5F AM 6M								

Job Type P.T.A. old well Hole Depth \_\_\_\_\_ Slurry Vol. \_\_\_\_\_ Tubing 2 3/8"  
 Casing Depth 2338' Hole Size 6 3/4" Slurry Wt. \_\_\_\_\_ Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 4 1/2 Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other PERKS 2277-99  
 Displacement \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: SAFETY Meeting: HMBP Set @ 2260'. Rig up to 2 3/8 Tubing, Spot Cement Plugs As Following.

15 SKS @ 2250'  
GEL SPACER w/ HULLS  
20 SKS @ 1027'  
GEL SPACER w/ HULLS  
90 SKS 250' to SURFACE (INSIDE & OUTSIDE OF 4 1/2)

API # 15-073-20366-00-00

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 105	1	Pump Charge	840.00	840.00
C 107	35	Mileage	4.50	157.50
C 203	125 SKS	60/40 Pozmix Cement	15.75	1968.75
C 206	430 #	Gel 4%	.30*	129.00
C 206	300 #	Gel SPACER	.30*	90.00
C 214	40 #	HULLS	.60*	24.00
C 108 A	5.38 TONS	Ton Mileage	M/c	390.00
C 113	4 HRS	80 BBL VAC TRUCK	95.00	380.00
			Sub Total	3979.25
			Less 5%	213.88
			Sales Tax	298.44

THANK YOU  
MA

Authorization Roseanne L Jackson II Title Co-MANAGER Total 4063.81 **OK**

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.



**FIELD WORK ORDER, INVOICE AND CONTRACT**



*Received 15 April 2022*

2487

Complete Cased Hole Services

P.O. Box 105 • El Dorado, KS 67042 • (316) 321-4500

Date <u>4-4-22</u>	Charge To: <u>JACKSON BROS. LLC</u>	Lease and Well No. <u>Pixlee #1</u>
Operator <u>SULLIVAN</u>	Address <u>116 E Third Street</u>	Field
Customer's T.D.	City & State <u>Eureka, KS 67045-1747</u>	Legal Description <u>SE-NE-SE-NW</u>
T.D.	Fluid Level <u>400'</u>	Casing Size <u>4 1/2</u>
Zero <u>G.L.</u>	Type Fluid in Hole <u>OTW</u>	Casing Wt.
	Elevation	Casing Depth <u>2338</u>
		Sec. <u>10</u> Twp. <u>22s</u> Rng. <u>10E</u>
		County <u>GREENWOOD</u>
		State <u>KANSAS</u>

- The authorized agent and representative of the owner agrees to the following general terms and conditions of services to be rendered or which have been rendered:
- (1) All accounts are due and must be paid within 30 days from the date of services of Dyna-Log, Inc., and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of the services.
  - (2) Because of the uncertain conditions and hazards existing in a well which are beyond the control of Dyna-Log, Inc., it is understood and agreed by the parties hereto that Dyna-Log, Inc. cannot guarantee the results of its efforts and its services and will not be held responsible for personal or property damage in the performance of its services.
  - (3) Should any Dyna-Log, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover the same, and to reimburse Dyna-Log, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
  - (4) The customer certifies that he has the full right and authority to order such work on such well and that the well in which the work is to be performed by Dyna-Log, Inc. is in proper and suitable condition for the performance of said work and that Dyna-Log, Inc. is merely working under the directions of the customer.
  - (5) The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Dyna-Log, Inc. by governmental requirements including city, county, state and federal taxes and fees or reimburse Dyna-Log, Inc. for such taxes and fees paid to said agencies.
  - (6) No employee is authorized to alter the terms or conditions of this agreement between Dyna-Log, Inc. and the customer.
  - (7) I certify that the services have been performed by Dyna-Log, Inc. under my directions and control, and that all zones perforated were designed by me and all depth measurements were checked and approved.
  - (8) It is further stipulated and agreed to between the parties hereto that this agreement shall not become effective until the same is approved by Dyna-Log, Inc. in Sedgwick County, Kansas, and that the venue of any action, either in law or equity to enforce the terms of the same is agreed by the parties hereto to be in Sedgwick County, Kansas.

Dated, this \_\_\_\_\_ day of \_\_\_\_\_

CUSTOMER	AUTHORIZED AGENT AND REPRESENTATIVE Dyna-Log, Inc.	OFFICER
WORK PERFORMED		PRICING
Perforated With <u>3500-301</u>	<u>Jets</u> as Follows:	SET UP: <u>SPLIT</u> \$ <u>400.00</u>
From ft. to ft., <u>250-257</u>	<u>2</u> Shots	PERFORATING: 1st <u>4</u> Shots \$ <u>600.00</u>
From ft. to ft., <u>1020-1021</u>	<u>2</u> Shots	Next _____ Shots @ \$ _____ Ea. \$
From ft. to ft., _____	Shots	Next _____ Shots @ \$ _____ Ea. \$
From ft. to ft., _____	Shots	LOGGING: Logging Chg. _____ ft. @ \$ _____ ft. \$
From ft. to ft., _____	Shots	BRIDGE PLUG: Type _____ Depth _____ \$
From ft. to ft., _____	Shots	CEMENT LOCATOR SURVEY: \$
<u>API # 15-073-20366-00-00</u>		
		SUB TOTAL.....\$ <u>1000.<sup>00</sup></u>
		TAX.....\$ <u>30.<sup>00</sup></u>
		TOTAL.....\$ <u>1030.<sup>00</sup></u> <i>OK</i>

