KOLAR Document ID: 1638996

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15					
Name:				Spot De	scription:					
Address 1:			.	SecTwp S. R East Wes						
Address 2:					Feet from					
City:	State:	Zip: +	.	Feet from East / West Line of Section						
Contact Person:				Footages Calculated from Nearest Outside Section Corner:						
Phone: ()					NE NW	SE SW				
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		,		 				
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:						
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)				
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)				
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:					
Depth to	Top: Botto	m: T.D		Plugging Completed:						
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.					
Show depth and thickness of a	all water, oil and gas forma	ations.								
Oil, Gas or Water	Records		Casing Re	Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size		Setting Depth	Pulled Out				
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If				
Plugging Contractor License #	:		Name:							
Address 1:			Address 2:	:						
City:			;	State:		Zip:+				
Phone: ()										
Name of Party Responsible fo	r Plugging Fees:									
State of	County, _			, ss.						
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed				
	(Print Name)			E	imployee of Operator or	Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Quasar Energy Services, Inc. 3288 FM 51 Gainesville, TX 76240

Invoice

Date	Invoice #				
3/28/2022	145324				

Bill To	
Scout Energy Partners 13800 Monfort Road, Suite 100 Dallas Tx 75240	

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well Baughman C3 HI Description Quantity Rate Amount Pickup Mileage 70 5.31 371.70 Equipment Mileage 140 8.30 1,162.00 Pump Charge 2,315.25 2,315.25 1 Class A-Lite Cement 376 6,219.04 16.54 Cotton Seed Hulls 100 1.05 105.00 50 2.65 132.50 Sugar 10,305.49 Subtotal -5.00% -515.27 Discount - 5% Total \$9,790.22 Payments/Credits \$0.00 **Balance Due** \$9,790.22

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.



3288 FM 51 GAINESVILLE, TEXAS 76240 OFFICE: 940-612-3336

FAX: 940-612-3346



FRACTURING • ACID • CEMENT • NITROGEN

TYPE AND P	URPO	SE OF	JOB	☑ CE	MEN	ГДА	CID	NITRO	GEN 🔲 FI	RAC 🔲 l	KILL [OTHER	AFE# 14	1924
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JOB LOG

WELL NO. GU C3HI LEASE Baughman TICKET NO. 5053

CUSTOMER Scout Energy Partners PAGE NO. 1

JOB TYPE PTA DATE: 3-22-22

TIME	RATE	VOLUME (BBL)	PUN	рамения	TO A POST OF THE OWNER, AND ADDRESS OF THE OWNER, THE PARTY OF THE OWNER, THE PARTY OF THE OWNER, THE PARTY OF THE OWNER,	URE (PSI)	DESCRIPTION OF OPERATION AND MATERIALS
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OMERON COMPANY							TB Set at 630', Circulate To
an a	According to the control of the cont						Surface
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