KOLAR Document ID: 1639410

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15					
Name:				Spot Description:						
Address 1:				Sec Twp S. R East Wes						
Address 2:				Feet from North / South Line of Section						
City:	State:	Zip: +	.	Feet from East / West Line of Section						
Contact Person:				Footage	es Calculated from Neares	st Outside Section Corner:				
Phone: ()					NE NW	SE SW				
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		County: Lease Name: Well #:						
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:						
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on:						
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)				
Depth to	Top: Botto	m: T.D		Plugging Commenced:						
Depth to	Top: Botto	m: T.D		00 (•					
Depth to	Top: Botto	m:T.D	'	i iuggiiis	g completed.					
Show depth and thickness of a	all water, oil and gas forma	ations.								
Oil, Gas or Water	Records		Casing Re	Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size		Setting Depth	Pulled Out				
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If				
Plugging Contractor License #		Name:	ə:							
Address 1: Addr										
City:		;	State:		Zip:+					
Phone: ()										
Name of Party Responsible for	r Plugging Fees:									
State of	County, _			, SS.						
	·				Employee of Operator or	Operator on above described				
(Print Name)					imployee of Operator or	Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMENT TI	REATMEN	IT REP	ORT								
	ere Eternity			Well:	Usuald In S. I.s.	We attend 4		NAID OFFICE			
					Harold Jr & Lo		Ticket:	WP-2539			
	Oakley	KS		County:	Sherida		Date:	3/18/2022			
Field Re	P. Rick			S-T-R:	2-10S-	26W	Service:	PTA			
Downhol	e Informati	on		Calculated Six	irry - Lead		Calc	ulated Slurry - Tail			
Hole Siz	e: 7 7/8	in		Blend:	H-Plug		Blend:				
Hole Dept	h 4150	ft		Weight:	13.8 ppg		Weight:	ppg			
Casing Siz	e:	in		Water / Sx:	6.9 gal / sx	Als Day	Water / Sx:	gal / sx			
Casing Dept	h:	ft		Yield:	1.42 ft ³ / sx		Yield:	ft³/sx			
Tubing / Line		in		Annular Bbls / Ft.:	bbs / ft.	Annul	ar Bbis / Ft.:	bbs / ft.			
Dept		ft		Depth:	ft		Depth:	ft			
Tool / Packe				Annular Volume:	0.0 bbls	Annu	lar Volume:	0 bbls			
Tool Dept		ft		Excess:			Excess:				
Displacemen	18 38.9	bbls	TO US SEE SUCH	Total Slurry:	60.7 bbls		otal Slurry:	0.0 bbls			
TIME RAT	TE PSI	STAGE BBLs	TOTAL BBLs	Total Sacks:	240 sx		otal Sacks:	0 sx			
10:10a	13 130	Doles	DDL5	Arrival							
10:15a		<u> </u>		Safety meeting							
10:20a				Rig up							
10:58a 5.0	250.0	5.0	5.0	H20 ahead							
11:00a 5.7	250.0	12.6	17.6	Mixed 50 sks @ 13.8 ppg	@ 2225'						
11:04a 5.5	210.0	10.0	27.6	Displaced H2O with truck							
11:07a			27.6	Displaced mud with rig fo							
11:16a			27.6	Pull pipe to 1375'							
11:39a 3.0	150.0	5.0	32.6	H20 ahead							
11:41a 3.7	200.0	25.2	57.8	Mixed 100 sks @ 13.8 pp	g @ 1375'						
11:49a 3.0	130.0	10.7	68.5	Displaced H2O	With the second						
11:58a				Pull pipe to 225'							
12:37p 4.0	200.0	5.0		H20 ahead							
12:40p 4.4	240.0	12.6		Mixed 50 sks @ 13.8 ppg	Mixed 50 sks @ 13.8 ppg @ 225'						
12:44p 2.5	100.0	1.0		Displaced H2O							
12:50p				Pull pipe to surface	Pull pipe to surface						
1:35p 3.5	150.0	2.5			Mixed 10 sks @ 13.8 ppg @ 40'						
1:45p 3.5	150.0	7.5		Mixed 30 sks @ 13.8 @ Rat hole							
1:45p	-			Plug Down							
1:47p	-			Rig down							
2:05p				Depart location							
	1										
	1										
				1. Comment of the com							
				White State of the Control of the Co							
	CREW	AND STREET, ST. PRIORS		UNIT		等级是对限	SUMMARY				
Cemente				78	Average		Pressure	Total Fluid			
Pump Operato		stian E		230	4.0 b	pm 185	psi	97 bbls			
Bulk# Bulk#		les D		242							
Bulk#											

ftv: 13-2021/01/19 mplv: 87-2021/01/11



				Contraction of the last											
Customer	Eternity Exploration	n	Lease & Well #	Harol	d Jr & L	ous Werth # 1	l			Date	3/	/18/20:	22		
Service District	Oakley KS		County & State	Sheri	dan KS	Legals	s S/T/R	2-105-	26W	Job#					
Job Type	РТА	✓ PROD	ואו 🗌	□ sv	ND	New	Well?	✓ YES	☐ No	Ticket#	V	VP-253	39		
Equipment#	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures													
78	Jesse J	✓ Hard hat		✓ GI	oves			☐ Lockout/Ta	gout	☐ Warning Sign	ns & Flagging	1			
230	Christian E	✓ H2S Monitor		☑ Ey	e Protec	tion		Required P	ermits	Fall Protection	on				
242	Charles D	✓ Safety Footwear Respiratory Protection						✓ Slip/Trip/Fa	II Hazards	✓ Specific Job	Sequence/Exp	pectat	ions		
		FRC/Protection	ve Clothing	☐ Ac	dditional	Chemical/Aci	d PPE	✓ Overhead Hazards ✓ Muster Point/Medical Locations							
		✓ Hearing Prot	ection	☐ Fir	re Exting	uisher		Additional of	concerns or is	or issues noted below					
							Con	mments							
													Mark to the East		
Product/ Service Code		Desc	ription			Unit of I	Measure	Quantity				Ne	t Amount		
CP055	H-Plug					sa	ick	240.00					\$3,120.00		
M015	Light Equipment Mile	eage				n	ni	55.00					\$110.00		
M010	Heavy Equipment M	ileage				n	ni	55.00					\$220.00		
M020	Ton Mileage					tr	n	569.00					\$853.50		
D013	Depth Charge: 2001	'-3000'				jo	b	1.00					\$2,000.00		
FE290	8 5/8" Wooden Plug					е	a	1.00					\$150.00		
C060	Cement Blending & I	Mixing Service				sa	ck	240.00					\$336.00		
						_									
					9-2-10-10-10-10-10-10-10-10-10-10-10-10-10-										
					ra sa si pasara										
Custo	mer Section: On the	e following scale h	ow would you rate	Hurrica	ne Servi	es Inc.?					Net:		\$6,789.50		
								Total Taxable	\$ -	Tax Rate:		\geq	\leq		
Ва	sed on this job, hov	v likely is it you v	would recommend	HSI to	a collea	gue?		State tax laws ded used on new wells		ducts and services ix exempt.	Sale Tax:	\$	-		
							1.2		s relies on the	customer provided					
U	Inlikely 1 2 3	3 4 5	6 7 8	9	10	Extremely Likely		services and/or pr			Total:	\$	6,789.50		
								HSI Represe	ntative:	Jesse Jones					
TERMS: Cash in adva	nce unless Hurricane S	ervices Inc. (HSI) h	as approved credit or	or to sale	e Credit I	erms of sala for					day from the 3	nto of	nucios Dest		
	interest on the balance														

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/18 per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well informalton in determining taxable s

V	CHOTOMER AND CONTRACTOR OF THE
Χ	CUSTOMER AUTHORIZATION SIGNATUR

ftv: 13-2021/01/19 mplv: 87-2021/01/11