KOLAR Document ID: 1640225

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #:
Is ACO-1 filed?	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	· · · · · · · · · · · · · · · · · · ·

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size	Setting Depth	Pulled Out			

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		_ Name:							
Address 1:			2:						
City:			State:	_ Zip: +					
Phone: ()									
Name of Party Responsible for Plugging	Fees:								
State of	County,		_ , SS.						
	(Print Name)		Employee of Operator or	Operator on above-described well,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

+
QUASAR
ENERGY SERVICES, INC.

QUASAR ENERGY SERVICES, INC.

Form 185-2J

3288 FM 51 Gainesville, Texas 76240 Office: 940-612-3336 Fax: 940-612-3336 | qesi@qeserve.com

4/19/22 CEMENTING JOB LOG

CEMENTING JOB LOG

Company:	SCOUT F	COUT ENERGY PARTNERS Well Name: HCU 0820B										
	PLUG/P1							AFE #:				
					a dan ardan sa sanag		CASING	DATA				
Size:	0			G	rade:		0	Weight:			0	
Casing Depth	IS	Тор:	0		Botto	om:	0					
Drill Pipe:		Size:	0		Weig	ght:	0					
Tubing:		Size:	0		Weig	ght:	0	Grade:	0	TC) (ft):	
Open Hole:		Size:	0		T.D.	(ft):						
Perforations		From	(ft):			To:		Packer	Depth(ft):			
							CEMEN	T DATA				
Spacer Ty	ype:											
Amt.		Sks Y	ield				ft $^{3}/_{sk}$			De	nsity (PPG)	
LEAD:				CL	ASS A	60/40	0/4				Excess	
Amt.	175	Sks Y	ield		1.5		ft $^{3}/_{sk}$			De	nsity (PPG)	13.51
TAIL:	2.0										Excess	
Amt.		Sks Y	ield				ft ³ / _{sk}			De	ensity (PPG)	
WATER:		51(5 1				190	7.5K					
	7.5	gals,	/sk:	31	.25	Tail:		gals/sk:		Tota	al (bbls):	31.25
Pump Trucks		Bailoy	0111					210 DP:	11			
Bulk Equipm	and the second se							229 660	-23			
Disp. Fluid Ty	and the second se					Amt.	(Bbls.)		Weight	(PPG):		
Mud Type:									Weight	(PPG):		
COMPANY	REPRES	ENTAT	IVE:			ST	AN	CE	MENTER:	Chad H	inz	
TIME	T	DRE	ESSUR	ES PS	1		FLUID PL	IMPED DATA				
AM/PM	Casi		Tub			ULUS	TOTAL	RATE			REMARKS	
0900	Casi		Tub	mg		OLOJ	TOTAL		ON LOC, S	AFTEY	MTG. R.U.	
0900			420				10	3.5	EST CIRC			
0938			630				10	4	START MIX	ING		
0953			030				40				C CEMENT, TO	ООН
1059								1	TOP OFF V	and the second se		
1106							7.5		SHUT DOV	VN, CIR	C CEMENT	
1107					400		.5		PUMP DO	WN SU	RFACE	
1110									WASHUP			
									JOB COMP	LETE		
									THANK YO	U FOR	YOUR BUSINE	SS!!!

	Form 185-2J			QUAS		Gai O	3288 nesville, ffice: 94	Y SERI FM 51 , Texas 76240 0-612-3336 qesi@qesi	0		<i>c.</i>	1	
www.qu	lasarenergy	Service	s.com	FRACTURIN			CID	CEMEN		NITRO	GEN		
BID #:	5255			AFE#/PO#	:			1					
TYPE / PUR	POSE OF JO	B: 1	PLUG/PTA					SERVICE POIN	T:	Liberal, KS			
CUSTOMER			GY PARTNERS					WELL NAME:		HCU 0820B			
ADDRESS:		0 MIDW	/AY RD					LOCATION:		SYRACUSE, KS			
CITY:	DALL	a la cara da c		STATE:	TX	ZIP:	75244	COUNTY:	HAI	MILTON	STATE: KS		
DATE OF SA	C. Production of the second	4/19/	2022										
QTY.	CODE	YD	UNIT	PUMPING		JUIPME		ED			UNIT PRICE	AN	IOUNT
130	1000	L	Mile	Mileage - P	ickup -	Per Mil	le				\$5.31	\$	690.30
260 1	1010 5622	L	Mile Per Well	Mileage - E Pumping Se	quipme	nt Milea	age - Per	Mile			\$8.30 \$2,315.25	\$ \$	2,158.00 2,315.25
		1		1			Su	btotal for Pu	mping	& Equipmen		\$	-
QTY.	CODE		UNIT Per Sack	Cement - L							UNIT PRICE \$16.54		2,894.50
175	5660 4150	L	Each	Rubber Plu		2"					\$52.92	4	
1	4420	L	Each	Top Rubbe							\$65.52 \$1.05	the second se	solution of the local data in the local data and th
300	5862		Per Lbs	Cotton See	ed Hulls								010.00
M	ANHOURS	: 0		ORKERS: 3					Subtot	al for Materi		\$	3,327.94 8,491.49
		1	WORKERS				DISCO	OUNT: 5	5%		OTAL \$		424.5
	e Paxton		1	_			51000			COUNTED TO			8,066.9
Carlo	s ibarra	ES:						As of 9/22/15 the invoice of invoice will	date. Aft reflect f	ter 60 days the ull price.	scount must pai discount will be	e remov	n 60 days of ed and the
									CU	STOMER SIG	SNATURE & D		
*All accourt	its are noet d	le net 30) days following th	ne date of invoice.	. A finance	e charge o	of 1-1/2% pe	Signature:			Date	:	
month or 1	8% annual pe	ercentage	e rate will be char	ged on all past du	ue account	S.		Print Name	1				