

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
---	---	------------------------------------

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
----------------	-------	---------	------------	--

Form	ACO1 - Well Completion
Operator	Pickrell Drilling Company, Inc.
Well Name	SUTTON "C" 6
Doc ID	1638942

All Electric Logs Run

Comp, D N,PE
Micro
DI
Bond

Geologic Report
Aaron L. Young

Drilling Time and Sample Log

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Sutton "C" #6
API: 15-135-26111
Location: Section 8 - T18S - R24W
License Number: 5123
Spud Date: 12 / 17 / 2021
Surface Coordinates: 268' FSL and 1450' FWL
Approx. SW - SW - SE - SW
Region: Ness Co., KS
Drilling Completed: 01 / 01 / 2022
Bottom Hole Coordinates:
Ground Elevation (ft): 2313' K.B. Elevation (ft): 2320'
Logged Interval (ft): 3600' To: 4434' Total Depth (ft): 4434'
Formation: Mississippian
Type of Drilling Fluid: Chemical - MudCo

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Pickrell Drilling Co., Inc
Address: 100 S Main Ste 505
Wichita, KS 67202

GEOLOGIST

Name: Aaron L. Young, M. S.
Company: Pickrell Drilling Co., Inc.
Address: 100 S Main Ste 505
Wichita, KS 67202

General Info

CONTRACTOR: Pickrell Drilling, Rig #10

BIT RECORD:

No.	Size	Make	Jets	Out	Feet	Hours
1	12-1/4	RR	15-15-15	221'	221'	5.5
2	7-7/8	SMITH MSI516	14-14-14-14-14	4334'	4113'	76.75
3	7-7/8	SMITH MSI516	14-14-14-14-14	4434'	100'	4.0

SURVEYS: 221'-.75, 760'-.75, 1270'-.5, 2316'-.75, 2873'-.75, 4334'-.75, 4434'-.5

GENERAL DRILLING AND PUMP INFORMATION:

Drilling with 10,000 - 14,000 lbs. on bit and approx 80-90 RPM.
Running 9 stands of collars; 528.46'
Pumping 60 strokes/min @ approx 500-600 psi at standpipe.

Daily Status

12/17/21 - Spud @ 2:00 pm, drilled 12 1/4" hole to 220', ran 5 jts of new 8 5/8" 23# surface casing set @ 220' (tally 210'), cemented w/ 150 sx. Class A, 2% gel, 3% CC, PD @ 11:00pm 12/17/21, shut down until after Christmas
 12/26/21 - Filling pits and rigging back up.
 12/27/21 - Drilling, @ 1720'
 12/28/21 - Drilling, @ 2759'
 12/29/21 - Drilling, @ 3491'
 12/30/21 - Drilling, @ 4102', down 12 hrs later for broken sprocket.
 12/31/21 - Short trip. DST #1
 01/01/22 - TIH w/ bit. Logged.
 01/02/22 - Waiting for sun to what lines. Ran 105 jts. of 5.5" new 14# casing set at 4432. Port collar at top of #67 @ 1605'. Cement as follows: 500 gal. mud flush, 20 bbl. KCL. Mix 145 sx EA-2 cement casing. Start displacing cem w/ fresh water. Land plug w/ 107 bbl. Plugged rat hole w/ 30 sx. Plug down @ 12:45 am 01/03/22

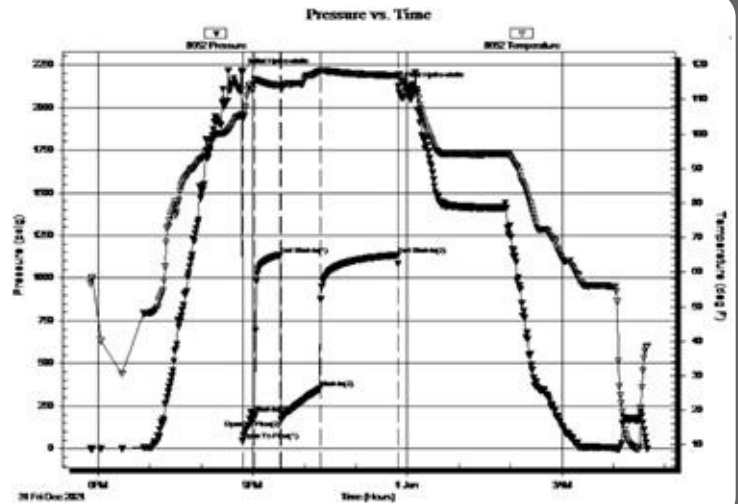
DST #1 MISSISSIPPIAN

4250' - 4334'
 15"-30"-45"-90"


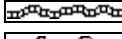
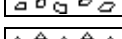
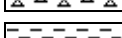
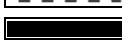



IF: BOB in 6 min 15 sec, built to 20.75"
 ISI: No return
 FF: BOB in 11 min, built to 41"
 FSI: No return






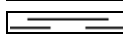
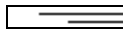

Rec'd: 191' MCW (20% M, 80% W), 445' GOMCW (5% G, 15% O, 50% W, 30%M), 93' Mud (100% M)

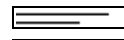




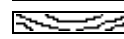


SIP: 1136-1134#
 FP: 46-204#, 166-351#
 HP: 2204-2122#



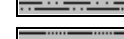





ROCK TYPES

-  Anhy
-  Bent
-  Brec
-  Cht
-  Clyst
-  Coal
-  Congl
-  Dol

-  Gyp
-  Igne
-  Lmst
-  Meta
-  Mrlst
-  Salt
-  Shale
-  Shcol

-  Shgy
-  Sltst
-  Ss
-  Till
-  Carb sh
-  Dol
-  Dtd
-  Gry sh

-  Sandylms
-  Shale
-  Sltstn
-  Shlyslts
-  Sltlysh
-  Lms

ACCESSORIES

MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Breclfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr



- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff
- Chlorite
- Dol
- Sand
- Silty

FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram



- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom
- Fuss
- Oomold

STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst
- Sltstrg
- Ssstrg
- Carbsh



- Clystn
- Dol
- Grysh
- Gryslt
- Lms
- Sandylms
- Sh
- Sltstn

TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

OTHER SYMBOLS

POROSITY TYPE

- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint
- Vuggy

SORTING

- Well
- Moderate
- Poor

ROUNDING

- Rounded
- Subrnd
- Subang
- Angular

OIL SHOWS

- Even
- Spotted
- Ques
- Dead
- Gas show

INTERVALS

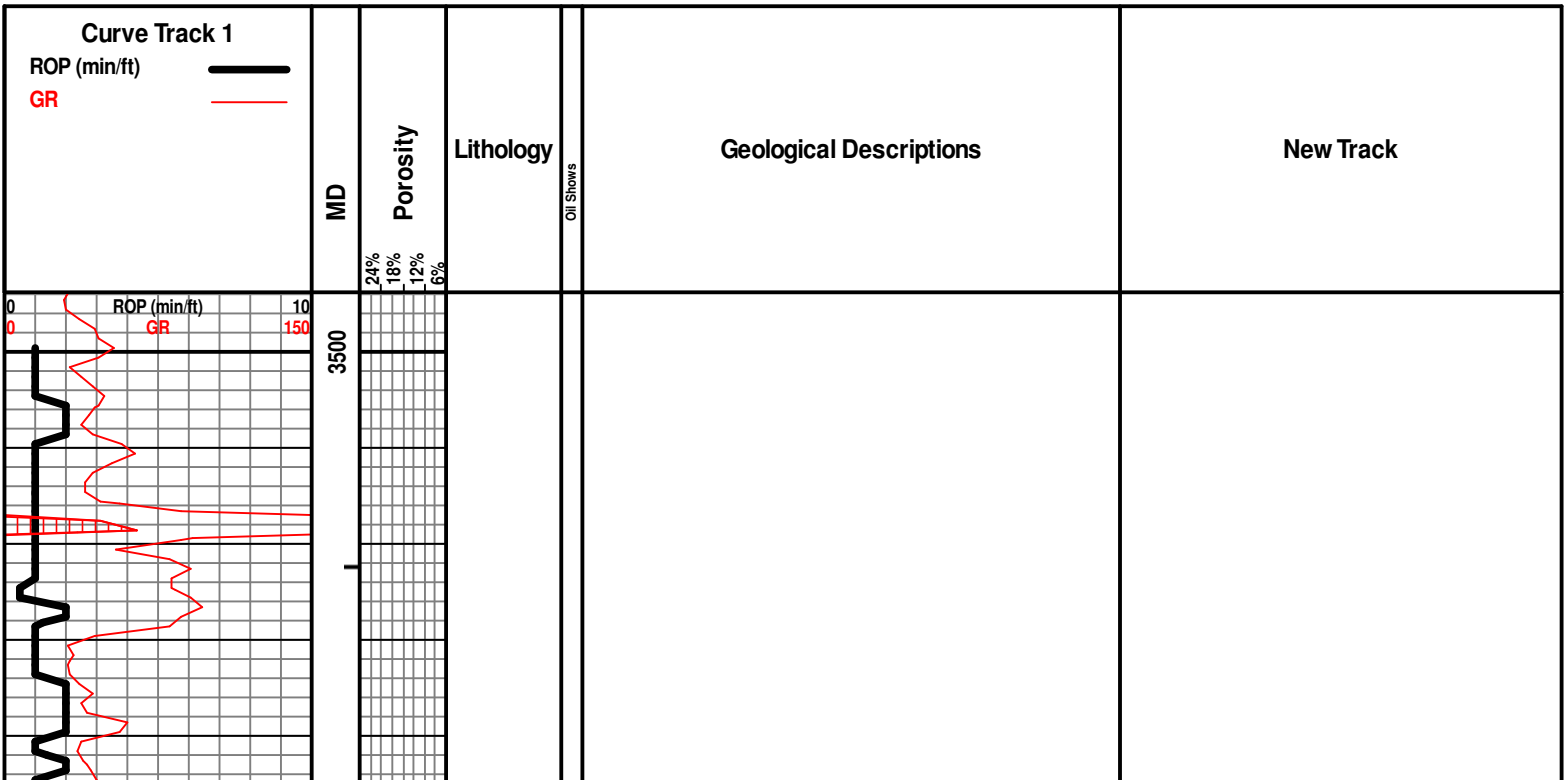
- Core
- Dst



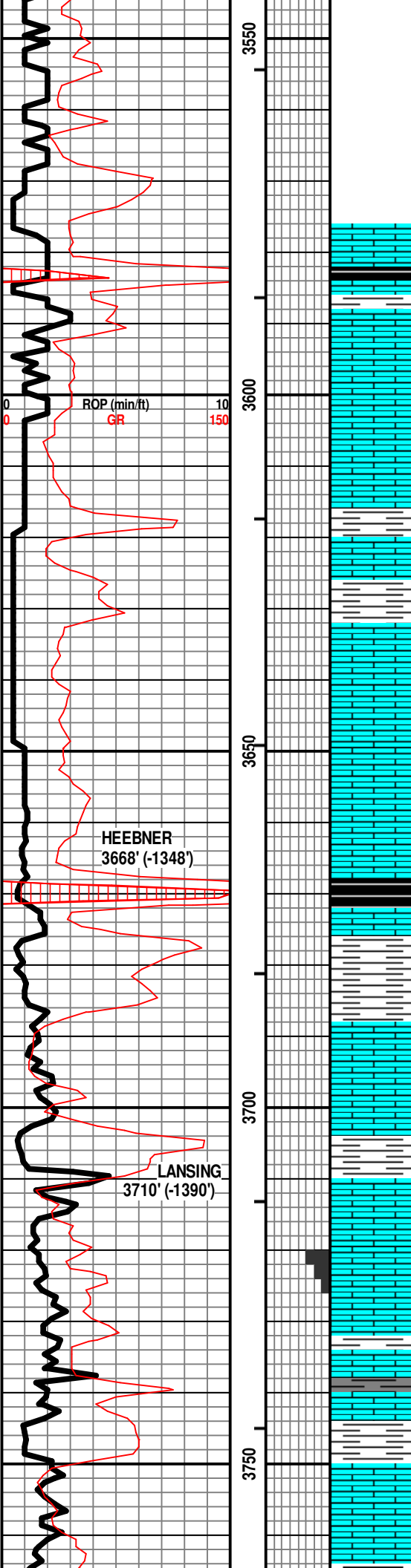
Dst

EVENTS

- Rft
- Sidewall
- Conn



WT 8.6
VIS 84
LCM 3#



LS - TAN / CRM / WHT, VF XLN, SUBCHKY / CHKY IN PT

LS - CRM / TAN / WHT, VF XLN, SUBCHKY / V CHKY,
MOD DNS / DNS IN PT, W/ SH - PRED GY, RDISH-BRN /
GRN IN PT

LS - WHT / CRM / GY, VF XLN, SUBCHKY / V CHKY, MOD
DNS IN PT, W/ FEW PIECES LS - CRM, F XLN, MOD DNS
/ DNS, P FOSS MOLD POR IN ONE PIECES, SAT LIVE
OIL STN, NO ODOR, NO FLUOR, W/ SH - MAR / GY /
BLK,

SH - BLK, CARB, W/ LS - CRM, F XLN, MOD DNS / DNS,
W/ SH - MAR / GY / LT GY

LS - CRM / WHT, VF / F XLN, MOD DNS / SUBCHKY,
CHKY IN PT, FOSS IN PT, W/ SH - LT TURQ / LT GY

LS - CRM / TAN / LT GY IN PT, F / M XLN, MOD DNS /
DNS, FOSS IN PT, W/ SH - LT GRN
LS - CRM / TAN, F / M XLN, DNS / MOD DNS, FOSS IN PT

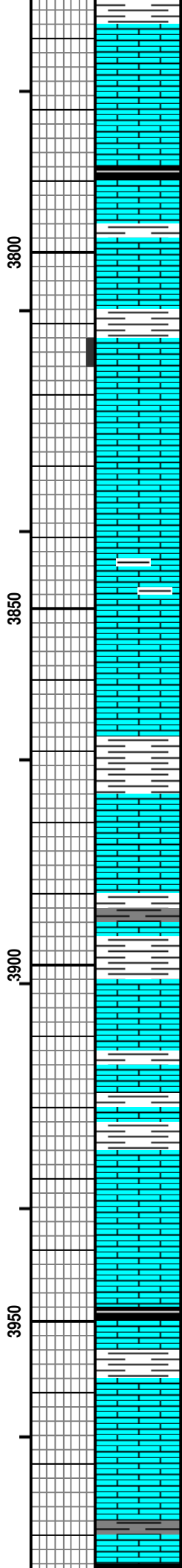
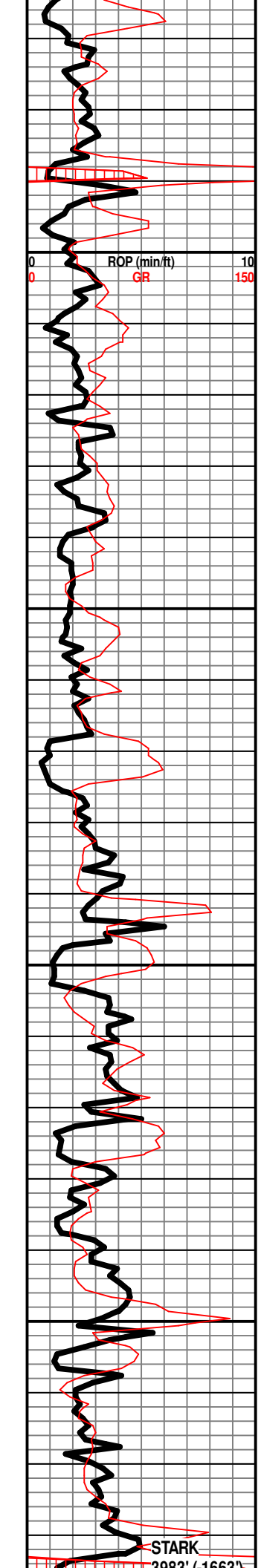
LS - TAN, F XLN, ABUND FOSS, F INTERPART & VUG
POR, SAT STN, OIL WET, ABUND OIL SHEEN, G CUP
ODOR, BRI YEL-GRN FLUOR IN SHO ROCKS

LS - CRM / TAN, F XLN, DNS / MOD DNS, FOSS, W/ SH -
GRN GY / MAR / RD-ORNG IN PT

SH - GRN / GY / MAR, W/ LS - CRM / TAN, F / VF XLN,
PRED DNS / MOD DNS, SUBCHKY / CHKY IN PT

WT 8.6
VIS 58
LCM 2#

WT 8.6
VIS 60
LCM 2#



LS - CRM / TAN, F / M XLN, MOD DNS / DNS, FOSS IN PT,
W/ SH - GRN / GY / BRN IN PT, W/ SCAT CHT - TAN /
CRM, OPAQ, FRSH, FOSS

LS - CRM / TAN, F XLN, MOD DNS / DNS, FOSS IN PT

SH - BLK, CARB, W/ LS - CRM / TAN / GY IN PT, PRED
MOD DNS / DNS, SUBCHKY IN PT

SH - GRN, WAXY, PYRITIC, W/ LS - CRM / TAN / GY IN
PT, F / M XLN, MOD DNS / DNS

LS - CRM / WHT, VF XLN, SUBCHKY / CHKY, V CHKY IN
PT, W/ SH - GRN / MAR

LS - CRM / TAN, F XLN, MOD DNS / DNS, SUBCHKY IN
PT, P INTERXLN POR IN PT, W/ SH - GRN / GY

LS - CRM, F XLN, MOD DNS, W/ LS - WHT, V CHKY

LS - CRM / TAN, F XLN, MOD DNS / DNS

LS - CRM / TAN / GY, F XLN, MOD DNS / DNS, SLI ARG
IN PT

LS - CRM / TAN, F XLN, MOD DNS / DNS, FOSS IN PT

LS - CRM / TAN, F XLN, DNS, W/ LS - CRM / WHT, VF
XLN, SUBCHKY / CHKY IN PT, W/ SH - RDISH-BRN / DK
GRN / GY

SH - RD / GRN / GY / DK GY, W/ LS - CRM / GY, F / M
XLN, V DNS / DNS, FOSS IN PT, FOSS REPLCD BY
CALCTE

LS - CRM / TAN, F / M XLN, V DNS / DNS, W/ SH - DK
GRN / DK GY / MAR

LS - CRM, F / VF XLN, MOD DNS / SUBCHKY / CHKY, W/
SH - DK GRN / GY / GYISH-BRN

SH - GRN / GY / TURQ / RD-ORNG, W/ LS - CRM, VF / F
XLN, MOD DNS / SUBCHKY IN PT

LS - CRM / TAN, F XLN, PRED DNS / MOD DNS, FOSS,
OOLITIC, P OOLMOLDIC POR IN PT, NS, W/ LS - CRM /
WHT, SUBCHKY / CHKY

SH - BLK, CARB, W/ SH - GRN / GY / MAR / TURQ, W/ LS
- CRM / TAN, F XLN, MOD DNS / SUBCHKY IN PT, FOSS

LS - CRM / TAN / LT GY, PRED F XLN, VF XLN IN PT,
PRED DNS / MOD DNS, SUBCHKY IN PT, W/ SH - DK GY
/ DK GRN

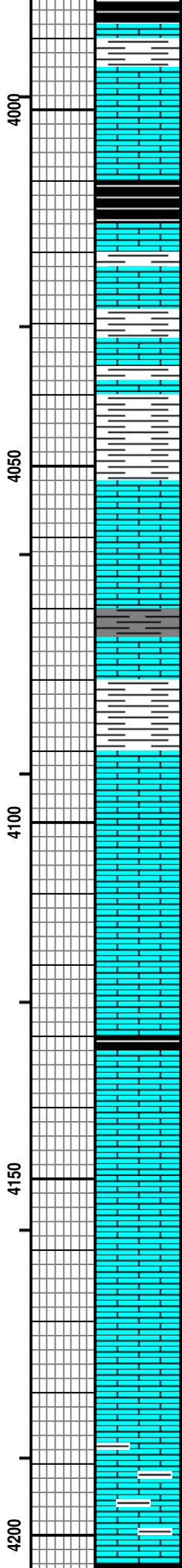
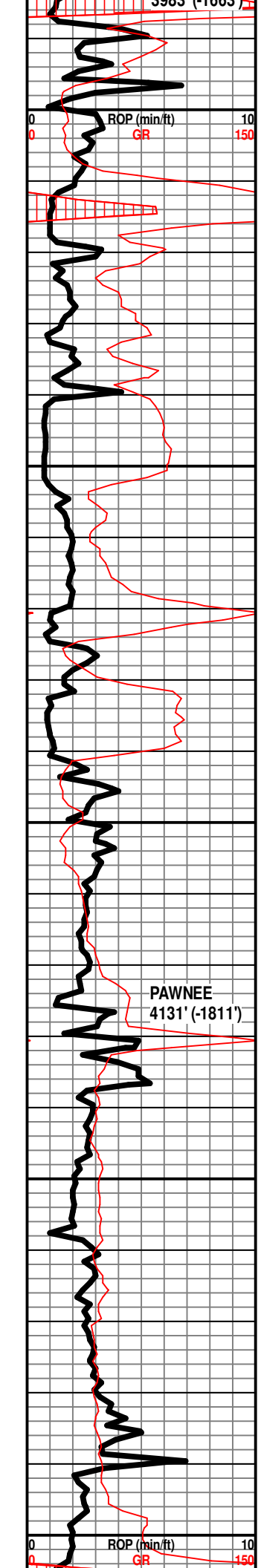
LS - CRM / TAN, F / VF XLN, MOD DNS / SUBCHKY,
CHKY IN PT

LS - CRM / TAN, F / VF XLN, MOD DNS / SUBCHKY

WT 8.6
VIS 55
LCM 2#

WT 8.7
VIS 54
LCM 2#

STARK
2882' (1662')



SH - BLK, CARB, F SHO OF GAS BUB, W/ SH - GRN / GY / MAR, W/ LS - CRM / TAN, F XLN, MOD DNS / DNS

LS - CRM / TAN / GY, F XLN, MOD DNS / DNS, W/ SH - GRN / GY

LS - WHT / CRM, VF XLN, V CHKY / CHKY / SUBCHKY IN PT

SH - BLK, CARB, SHO OF GAS BUB

LS - WHT / CRM, VF XLN, V CHKY / CHKY / SUBCHKY

LS - WHT, CHKY, W/ SH - GY

LS - CRM / TAN, F / VF XLN, MOD DNS / SUBCHKY

SH - GRN / GY/ MAR, W/ LS - CRM / TAN, MOD DNS

LS - TAN / GY, F / M XLN, DNS

SH - RDISH-BRN / GRN / GY, W/ LS - TAN / GY / CRM IN PT, F / M XLN, DNS / MOD DNS IN PT

PRED SH - RDISH BRN, V SOFT, W/ SH - GRN / GY / RD-ORNG / YEL / PURP, W/ LS - TAN, M XLN, DNS, W/ LS - CRM, VF XLN, MOD DNS / SUBCHKY

LS - CRM / WHT, F / VF XLN, MOD DNS, BRITTLE

LS - CRM / TAN, F XLN, DNS / MOD DNS

LS - TAN, F / M XLN, V DNS / DNS, FOSS

LS - LT GY / TAN, F XLN, MOD DNS / DNS

LS - LT GY, VF XLN, MOD DNS / SUBCHY, CHKY / V CHKY IN PT

LS - DK GY, F XLN, MOD DNS / DNS

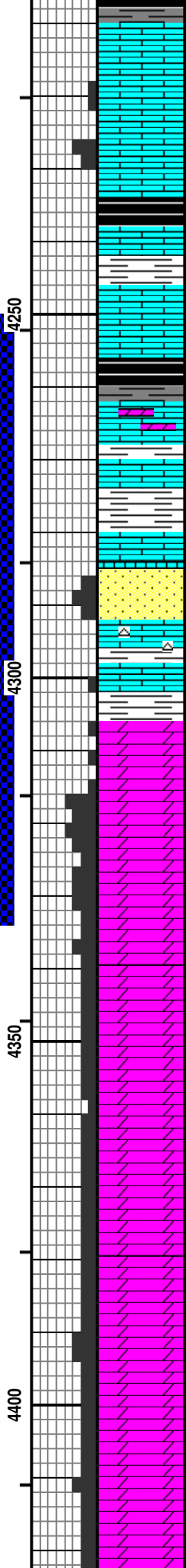
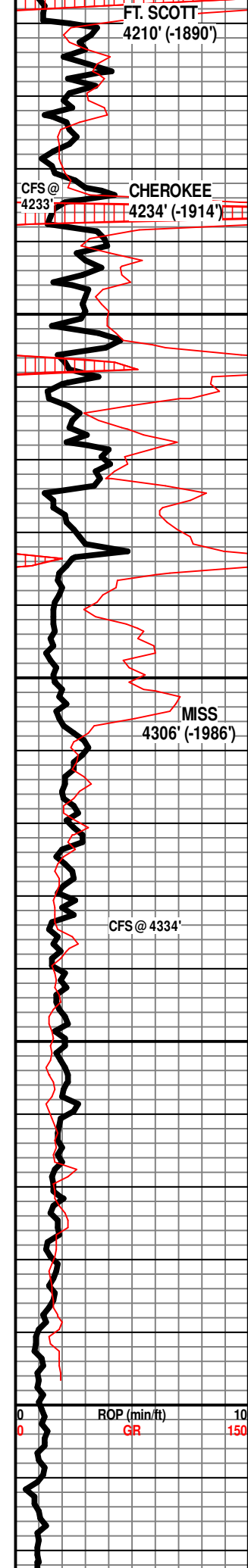
LS - DK GY / GY, MOD DNS / DNS

LS - GY, F XLN, MOD DNS, ARG

LS - DK GY, F / VF XLN, MOD DNS, ARG

WT 9.0
VIS 58
LCM 2#

WT 9.1
VIS 56
LCM 4#



SH - BLK, CARB, G SHO OF GAS

LS - TAN, CRM IN PT, F / M XLN, MOD DNS / DNS, FOSS IN PT, NO VIS POR, NS, NO FLUOR

LS - TAN, F / M XLN, VP INTERXLN & VUG POR IN PT, SSFO, GASSY, SLI CUP ODOR, MOD YEL-GRN FLUOR IN SHO ROCKS, W/ ABUND LS - WHT, V CHKY

LS - WHT, V CHKY / CHKY / SUBCHKY IN PT

LS - TAN, F XLN, P / F INTERXLN POR, SLI SUCROSIC IN PT, VUG POR IN PT, SAT STN, SSFO, G SHO OF GAS, F CUPODOR, BRI YEL-GRN FLUOR

SH - BLK, CARB

LS - CRM / TAN, F XLN, MOD DNS / DNS, W/ SH - MAR / GRN / GY

LS - CRM / TAN, F XLN, MOD DNS / DNS

SH - BLK / DK GY, CARB, W/ LS - GY / TAN, F XLN MOD DNS / DNS

LS - BRN, F XLN, DNS, FOSS, SLI DOLOMITIC, P / F INTERPART & VUG POR IN PT, SAT STN, SLI SHO GASSYOIL, F OIL SHEEN, BRI YEL-GRN FLUOR, NS, W/ SH - GRN / MAR / GY / RD-ORNG

SH - GRN / GY / MAR

SS - BRN, VF GR, W RND, W SRTD, MOD / P CEM, F / G INTERGR POR, FRI IN PT, SSFO, F CUP ODOR, MOD YEL-GRN FLUOR

SH - GRN / GY / RD-ORNG / YEL / PURP, W/ LS - TAN, F / M XLN, DNS, W/ SCAT CHT - WHT / CLR, PRED FRSH, VP WEATH POR IN PT, SLI STN IN PT, NSFO, FOSS

SH - GRN / GY / MAR / RD-ORNG / YEL / PURP, W/ LS - CRM / TAN, F XLN, FOSS, MOD DNS / DNS, P INTERXLN & VUG POR IN PT, SSFO, V LT IN PT, TARRY IN PT, BRI YEL-GRN FLUOR

DOLO - WHT, V CHKY

DOLO - TAN, F XLN, ABUND FOSS, F / G INTERXLN & INTERPART POR, VUG POR IN PT, GSFO, SLI SHO OF GAS, F CUP ODOR, BRI YEL-GRN FLUOR

DOLO - TAN / CRM, F XLN, ABUND FOSS, F / G INTERXLN AND INTERPART POR, VUG POR IN PT, G CUP ODOR, BRI YEL-GRN FLUOR

DOLO - TAN / CRM, F XLN, P / F INTERXLN POR, SSFO, F CUP ODOR, BRI YEL-GRN FLUOR IN SHO ROCKS, W/ DOLO - CRM, V CHKY / CHKY

DOLO - CRM, VF / F XLN, PRED V CHKY / CHKY, MOD DNS IN PT, SLI OIL STN IN PT

DOLO - CRM / TAN, F XLN, MOD DNS, P / F INTERXLN POR IN PT, NS

DOLO - TAN, F XLN, MOD DNS / DNS, FOSS, P / F INTERXLN POR IN PT

DOLO - TAN, F XLN, MOD DNS / DNS, P / F INTERXLN POR IN PT

WT 9.1
VIS 54
LCM 2#

DST #1 MISSISSIPPIAN
4250' - 4334'
15"-30"-45"-90"

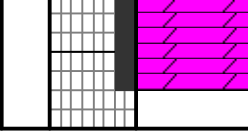
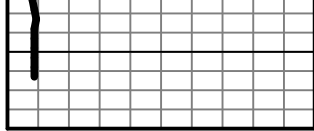
IF: BOB in 6 min 15 sec, built to 20.75"
ISI: No return
FF: BOB in 11 min, built to 41"
FSI: No return

Rec'd: 191' MCW (20% M, 80% W), 445'
GOMCW (5% G, 15% O, 50% W, 30%M),
93' Mud (100% M)

SIP: 1136-1134#
FP: 46-204#, 166-351#
HP: 2204-2122#

WT 9.3
VIS 86
LCM 4#

ROP (min/ft)
GR 150



RTD

4434'

DRILL TIME SLID
UP 1' TO MATCH
LOGS

FRANKS Oilfield Service, LLC

815 Main Street
Victoria, KS 67671

Office (785) 639-3949
24 Hour Service Line (785) 639-7269

Email: franksoilfield@yahoo.com

Invoice

Date	Invoice #
12/17/2021	0482

Please Pay from this Invoice.
Remit Payment to:
815 Main Street
Victoria, KS 67671
Billing Questions-Call Tianna at
(785) 639-3949

Bill To
Pickrell Drilling Company, Inc 100 S. Main St Ste 505 Wichita, KS 67202-3738

JAN 14 2021 1/20

FRA105
VENDOR BATCH NO.

County/State	Lease/Well#	Terms	Job Type
Ness County, KS	Sutton C #6	Net 30	Surface

Description	Quantity	Rate	Amount
Pump Charge	1	1,150.00	1,150.00
Mileage	91	6.50	591.50
7.40 tons at 91 miles	673.4	1.50	1,010.10
Surface Blend	150	24.50	3,675.00
Discount		-1,285.32	-1,285.32
<p>654400 111 #6</p> <p><i>Thank-you!</i></p>			

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.

Subtotal \$5,141.28

We appreciate your business and look forward to serving you again!

Sales Tax (6.5%) \$191.10

Balance Due *PK* \$5,332.38

FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 0482
 LOCATION Horie
 FOREMAN Tom Williams

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-17-21	5123	Sutton 12 #6	D8	16	24	Ness

CUSTOMER Pickrell Drilling Com, Inc
 MAILING ADDRESS 100 S main STE 505
 CITY Wichita STATE KS ZIP CODE 67202

TRUCK #	DRIVER	TRUCK #	DRIVER
101	Tom W		
	Jack T		

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 221 CASING SIZE & WEIGHT 8 3/8" 23#
 CASING DEPTH 221 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.7 SLURRY VOL 1.4 WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 12.5 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: safety meeting + rig up on pickrell drilling. Circulate mach. mix 150 sacks surface blend & displace with 12.5 Bbl

Cement circulated

Thanks Tom & Jack

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
P1002	1	PUMP CHARGE <u>Surface</u>	\$1150.00	\$1150.00
M001	91	MILEAGE	\$6.50	\$591.50
M002	7.4 @ tons	Ton Mileage delivery	\$1010.10	\$1010.10
CB004	150 sacks	Class A 390 cc 290 gal	\$24.50	\$3675.00
			sub total	\$6426.60
			less 20% disc.	\$1285.32
			sub total	\$5141.28
			SALES TAX	19.10
			ESTIMATED TOTAL	<u>5332.38</u>

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
1/2/2022	35322

BILL TO
Pickrell Drilling Co. Inc. PO Box 375 Ness City, KS 67560

- Acidizing
- Cement
- Tool Rental

SWI/00

872 1/31

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	C #6	Sutton	Ness	Pickrill Rig #10	Oil	Development	Long String	Jonathan
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				10	Miles	6.00	60.00
578D-L	Pump Charge - Long String				1	Job	1,500.00	1,500.00
290	D-Air				3	Gallon(s)	42.00	126.00T
281	Mud Flush				500	Gallon(s)	1.50	750.00T
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
402-5	5 1/2" Centralizer				12	Each	75.00	900.00T
403-5	5 1/2" Cement Basket				2	Each	275.00	550.00T
404-5	5 1/2" Port Collar				1	Each	2,500.00	2,500.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	325.00	325.00T
325	Standard Cement				175	Sacks	14.50	2,537.50T
284	Calseal				16	Sack(s)	40.00	640.00T
283	Salt				950	Lb(s)	0.25	237.50T
292	Halad 322				83	Lb(s)	8.50	705.50T
276	Flocele				44	Lb(s)	3.00	132.00T
581D	Service Charge Cement				175	Sacks	2.00	350.00
582D	Minimum Drayage Charge				1	Each	300.00	300.00
	Subtotal							11,913.50
	Sales Tax Ness County						6.50%	630.73

654400 208 #6

We Appreciate Your Business!

Total

\$12,544.23



CHARGE TO: *Pickrell Drilling Co*

TICKET 35322

ADDRESS
CITY, STATE, ZIP CODE

PAGE 1 OF 2

SERVICE LOCATIONS
1. *Ness City, KS*
2.
3.
4.

WELL/PROJECT NO. *C #10*
CONTRACTOR *Pickrell*
TICKET TYPE
 SERVICE
 SALES
WELL TYPE *Oil*
WELL CATEGORY *Development*
JOB PURPOSE *Long string*

LEASE *Sutton*
COUNTY/PARISH *Ness*
RIG NAME/NO. *Rig 10*
STATE *KS*
CITY
SHIPPED VIA *CT*
DELIVERED TO *Location*
WELL PERMIT NO.

DATE *01/02/22*
ORDER NO.
OWNER *Sam*
WELL LOCATION

INVOICE INSTRUCTIONS

REFERRAL LOCATION

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT							
575		1			10	mi			6.00	60.00
578		1		MILEAGE # 115	1	EA			1500.00	1500.00
290		1		Pump Charge - Long String	3	gal			42.00	126.00
281		1		D-Air	500	gal			1.50	750.00
281		1		Mud Flush	2	gal			25.00	50.00
402		1		Liquid KCL	12	EA			75.00	900.00
403		1		Centralizer 5 1/2"	2	EA			275.00	550.00
404		1		Cement Basket 5 1/2"	1	EA			2500.00	2500.00
406		1		Port Collar 5 1/2"	1	EA			250.00	250.00
407		1		Latch Down Plug + Baffle 5 1/2"	1	EA			325.00	325.00
				Insert Float Shoe w/ Auto fill 5 1/2"	1	EA				

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X

DATE SIGNED
TIME SIGNED
 A.M.
 P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UNDECIDED	DISAGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

DATE SIGNED
TIME SIGNED
 A.M.
 P.M.

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Sam Huff* APPROVAL *John Steeby*
Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 35322

DATE 01/02/22 PAGE 2 OF 2

CUSTOMER Pic Well Drilling
WELL Sutton C #16

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		TIME	DESCRIPTION	QTY.			U/M	UNIT PRICE	AMOUNT
		LOC	ACCT			DF	QTY.	U/M			
325		1			Standard Cement	175	SKS			14.50	2537.50
284		1			Cal Seal	16	SKS			40.00	640.00
283		1			Salt	950	lbs			0.25	237.50
292		1			Halad 302	83	lbs			8.50	705.50
276		1			Fluorel	44	lbs			3.00	132.00
582		1			Minimum Drayage Charge					300.00	300.00
581		1			Cement					2.00	350.00
MILEAGE CHARGE						1.54					
TOTAL WEIGHT						175	SKS				
LOADED MILES											
TON MILES											

CONTINUATION TOTAL 4902.50

JOB LOG

SWIFT Services, Inc.

DATE: 01/02/22 PAGE NO. 1
 TICKET NO. 35322

CUSTOMER		WELL NO.		LEASE		JOB TYPE		DESCRIPTION OF OPERATION AND MATERIALS	
Pickrell Drilling		C #6		Sutton		Long String			
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		TUBING	CASING
				T	C	TUBING	CASING		
	1800								On location w/ Float Equipment
									RTD - 4435'
									LTD - 4434'
									Total Pipe - 4438' 5 1/2" x 14 #
									Shoe Joint - 42.70', BP - 4395.3'
									Centralizers - 1, 3, 5, 7, 9, 11, 13, 15, 17, 19, 21, 23
									Basket - 8, 67
									Port Collar - Top of 67 @ 1605'
	1920								Start casing w/ Float Equipment
	2145								Break Circulation on Bottom
	2330								Hook up to Swift
		4	12			500			Pump Flushes
		4	20			500			Pump KCL Spacer
		2	7						Plug Rathole
	2350	4				500			Start Cement mix at 15.5 ppg
		4	38			Vac			Fin Cement, shut Down
			3						Drop Plug
		6 1/2							Washout Pump & Lines
		6'	30			600			Start Displacement
		6	105			1100			Catch Cement
	0045	6	107			1500			Lift PSI
									Land Plug
									Release Truck, Dry
									Wash up
									Rack up
	0115								Job Complete

Thanks
 Jon, Preston, Isaac, Shanon

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

April 18, 2022

David Pauly
Pickrell Drilling Company, Inc.
100 S MAIN STE 505
WICHITA, KS 67202-3738

Re: ACO-1
API 15-135-26111-00-00
SUTTON "C" 6
SW/4 Sec.08-18S-24W
Ness County, Kansas

Dear David Pauly:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 12/17/2021 and the ACO-1 was received on April 18, 2022 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Pickrell Drilling Co., Inc.

8_18_24 Ness, Co

100 S. Main STE 505
Wichita, KS 67202

Sutton "C" #6

Job Ticket: 68025

DST#: 1

ATTN: Aaron Young

Test Start: 2021.12.31 @ 17:51:00

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:48:00

Time Test Ended: 04:40:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Dustin Day

Unit No: 70

Interval: 4250.00 ft (KB) To 4334.00 ft (KB) (TVD)

Reference Elevations: 2320.00 ft (KB)

Total Depth: 4334.00 ft (KB) (TVD)

2313.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition:

KB to GR/CF: 7.00 ft

Serial #: 8652 Outside

Press@RunDepth: 351.33 psig @ 4251.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2021.12.31

End Date:

2022.01.01

Last Calib.: 2022.01.01

Start Time: 17:51:05

End Time:

04:40:00

Time On Btm: 2021.12.31 @ 20:47:45

Time Off Btm: 2021.12.31 @ 23:49:45

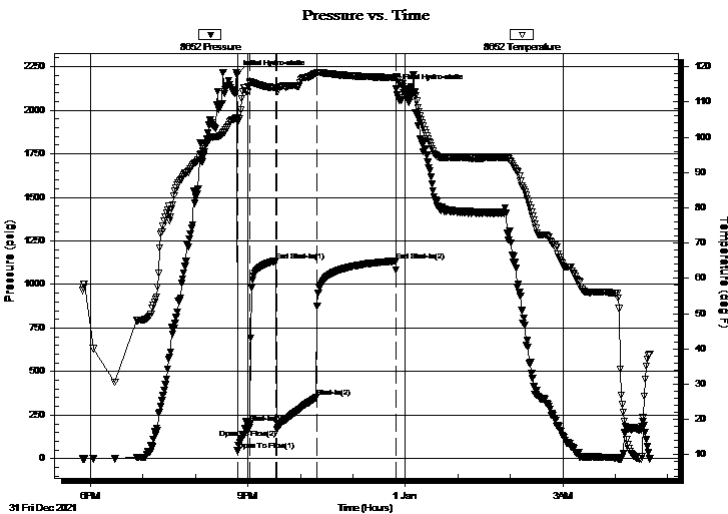
TEST COMMENT: IF-15- BOB in 6 min 15 sec, Built to 20 3/4"

SI1-30- No return

FF-45- BOB in 11 Min. Built to 41"

SI2-90- No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2203.60	105.41	Initial Hydro-static
1	45.58	104.46	Open To Flow (1)
15	203.73	115.66	Shut-In(1)
45	1135.56	114.00	End Shut-In(1)
45	165.50	113.60	Open To Flow (2)
91	351.33	118.14	Shut-In(2)
182	1134.42	116.93	End Shut-In(2)
182	2122.29	117.28	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
191.00	MCW 20% mud 80% w ater	1.60
445.00	GOMCW 5%gas 15% oil 50%w ater 30%	6.24
93.00	mud 100% mud	1.30

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Pickrell Drilling Co., Inc.

8_18_24 Ness, Co

100 S. Main STE 505
Wichita, KS 67202

Sutton "C" #6

Job Ticket: 68025

DST#: 1

ATTN: Aaron Young

Test Start: 2021.12.31 @ 17:51:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 51.00 sec/qt
Water Loss: 6.00 in³
Resistivity: ohm.m
Salinity: 3400.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
191.00	MCW 20% mud 80% w ater	1.604
445.00	GOMCW 5%gas 15% oil 50%w ater 30%mud	6.242
93.00	mud 100%mud	1.305

Total Length: 729.00 ft Total Volume: 9.151 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

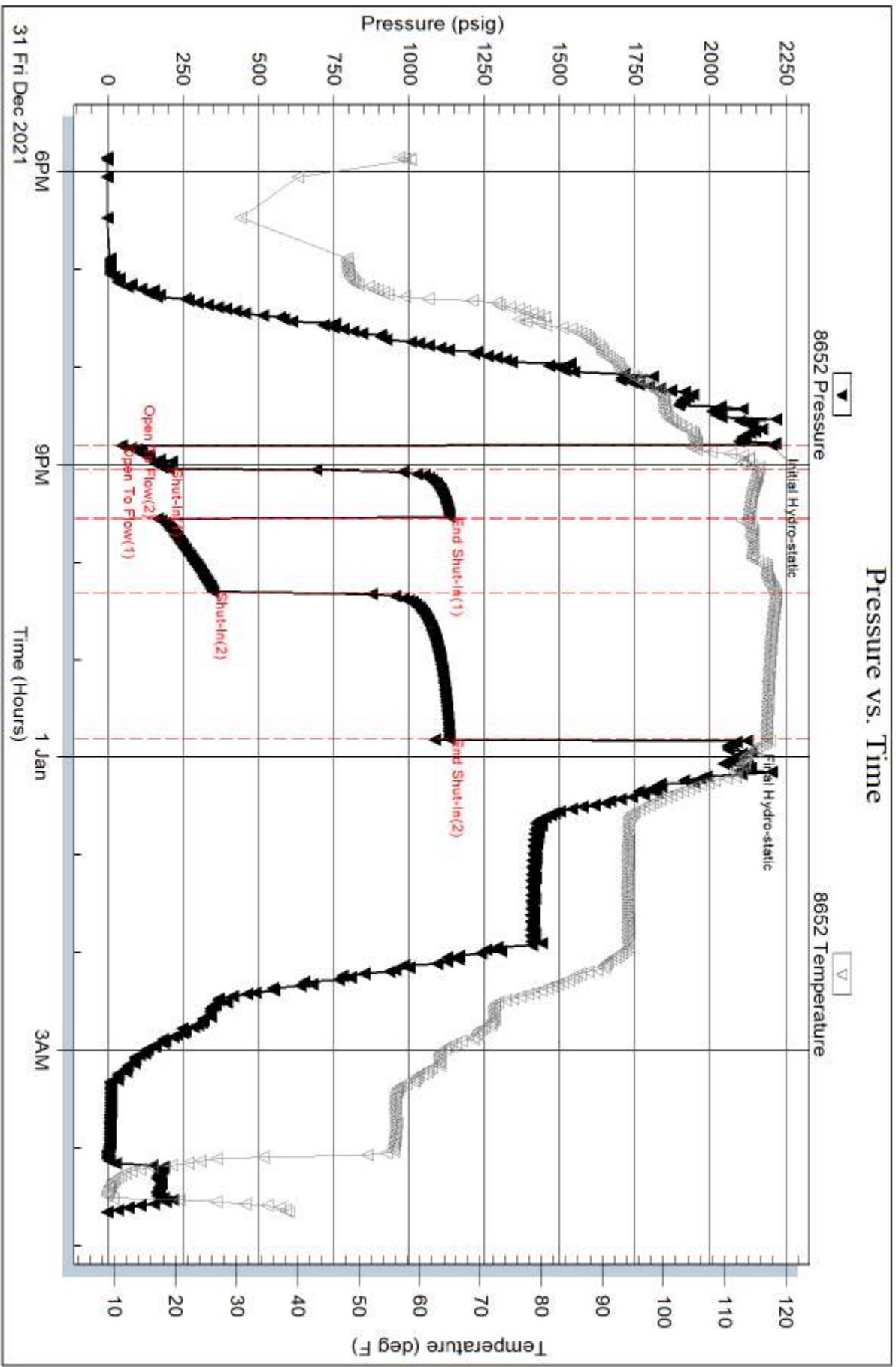
Recovery Comments: 1# LCM

Serial #: 8652

Outside Pickett Drilling Co., Inc.

Sutton "C" #6

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 68025

Printed: 2022.01.01 @ 07:45:28

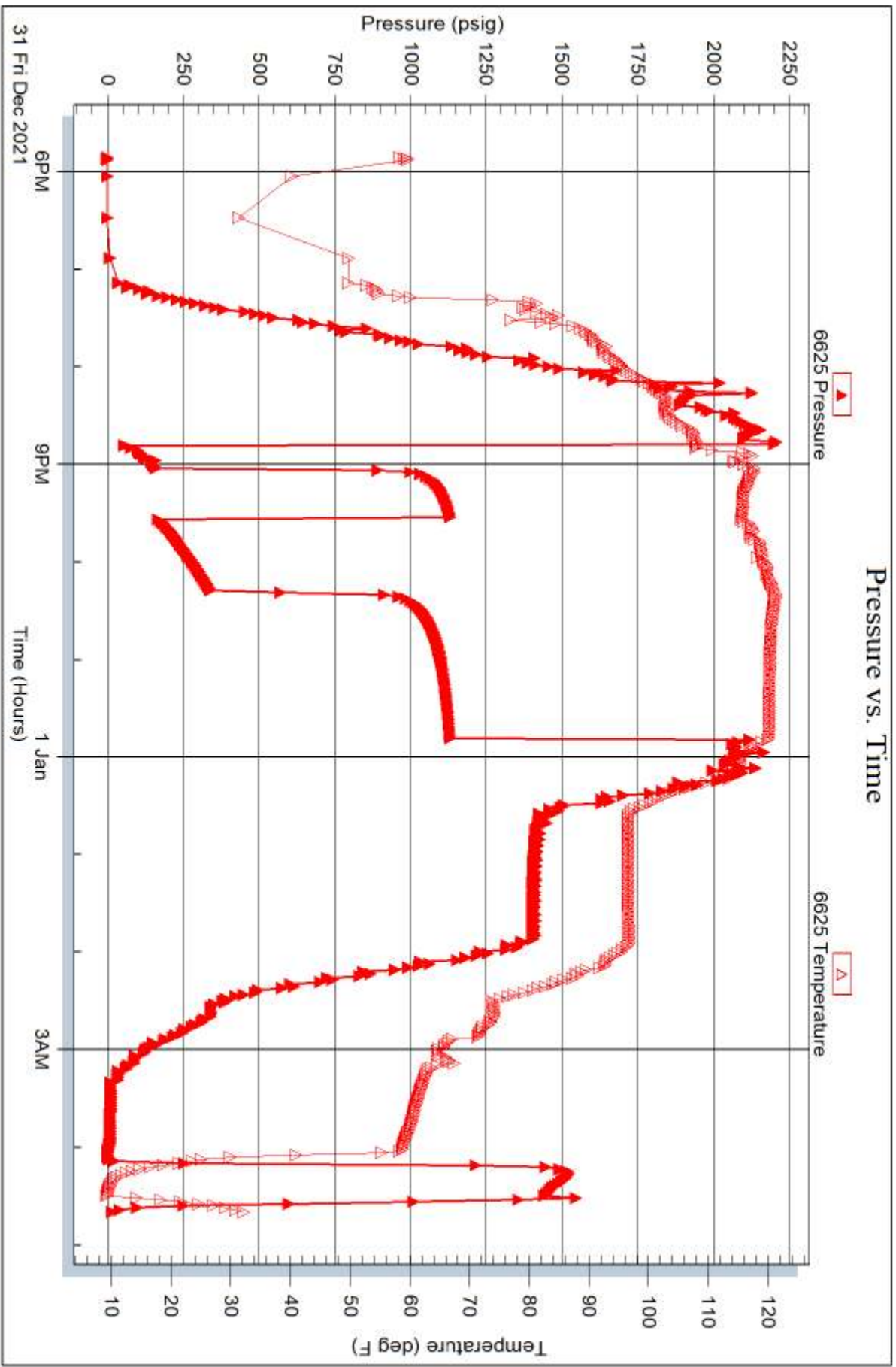
Serial #: 6625

Inside

Pickrell Drilling Co., Inc.

Sutton "C" #6

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 68025

Printed: 2022.01.01 @ 07:45:29