

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

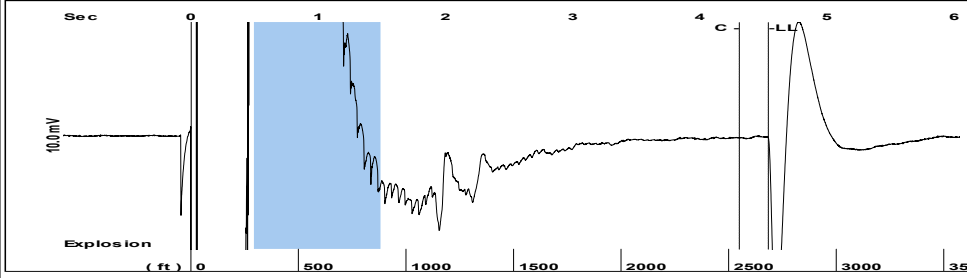
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

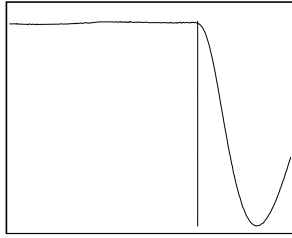
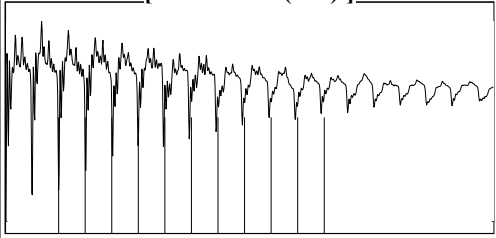
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Cox # 1-26 (acquired on: 02/09/22 10:11:42 )



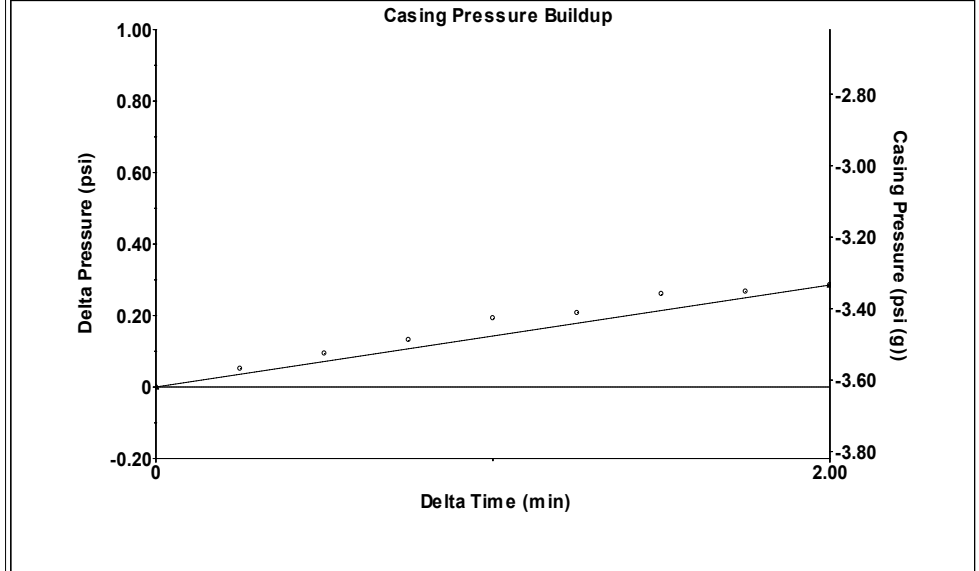
Filter Type High Pass Automatic Collar Count Yes Time 4.54 sec  
 Manual Acoustic Velo 1139.45 ft/s Manual JTS/sec 18.3486 Joints 86.4441 Jts  
 Depth 2684.09 ft

[ 0.5 to 1.5 (Sec) ]



**Analysis Method: Automatic**

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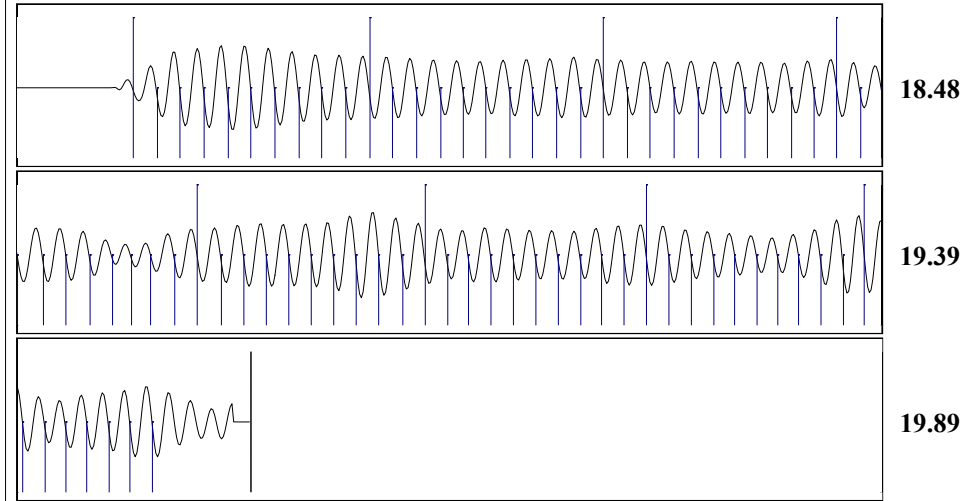


Change in Pressure 0.29 psi PT 17384  
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Cox # 1-26 (acquired on: 02/09/22 10:11:42 )

<p><b>Production</b></p> <p>Current Potential</p> <p>Oil - * - * - BBL/D</p> <p>Water - * - * - BBL/D</p> <p>Gas - * - * - Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP - * -</p> <p>Production Efficiency 0.0</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 0.81 Sp.Gr.AIR</p> <p>Acoustic Velocity 1182.42 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD) 552 ft</p> <p>Equivalent Gas Free Liquid HT (TVD) 471 ft</p> <p>Acoustic Test</p>	<p>Casing Pressure -3.6 psi (g)</p> <p>Casing Pressure Buildup 0.3 psi</p> <p>Gas/Liquid Interface Pressure 2.00 min</p> <p>Liquid Level Depth 2684.09 ft</p> <p>Pump Intake Depth 3236.00 ft</p> <p>Formation Depth 3236.00 ft</p> <p>Pump Intake 157.5 psi (g)</p> <p>Producing BHP 157.5 psi (g)</p> <p>Static BHP - * - psi (g)</p>	<p><b>Producing</b></p> <p>Annular Gas Flow 2 Mscf/D</p> <p>% Liquid 85 %</p>	
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Group: MyWells Well: Cox # 1-26 (acquired on: 02/09/22 10:11:42 )



Acoustic Velocity 1182.42 ft/s Joints counted 77  
 Joints Per Second 19.0406 jts/sec Joints to liquid level 86.4441  
 Depth to liquid level 2684.09 ft Filter Width 16.3486 20.3486  
 Automatic Collar Count Yes Time to 1st Collar 0.268 4.312

April 21, 2022

MELODY FLETCHER  
Oil Producers, Inc. of Kansas  
1710 WATERFRONT PKWY  
WICHITA, KS 67206-6603

Re: Temporary Abandonment  
API 15-189-20639-00-00  
COX 1  
SE/4 Sec.26-34S-39W  
Stevens County, Kansas

Dear MELODY FLETCHER:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/21/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/21/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"