KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				_   API No. 15-						
Name:				_ Spot Descr	iption:					
Address 1:				_	Sec	Twp	S. R.	[	E W	
Address 2:							=	=		
City:          State:             Contact Person:					feet from LE / W Line of Section  GPS Location: Lat:, Long:					
				— Datum:	(e.g. xx.	.xxxxx)	g	(e.gxxx.xxxx	()	
					Datum:         NAD27         NAD83         WGS84           County:         Elevation:         GL         KB					
Contact Person Email:					Lease Name: Well #:					
				Well Type: (	check one) 🗌 Oil 🗌	Gas OG V	wsw 🗌	Other:		
Field Contact Person Phone: ( )					ermit #:		HR Permit	t #:		
	()				orage Permit #:		ıt lee			
				Spud Date:		Date Snt	ut-in:			
	Conductor	Surface		Production	Intermediate	Line	er	Tub	ng	
Size										
Setting Depth										
Amount of Cement										
Top of Cement										
Bottom of Cement										
Casing Squeeze(s):	to w	/ sacks								
Casing Squeeze(s):  (top)  Oo you have a valid Oil & Ga  Depth and Type:  Junk in  Type Completion:  ALT.  Packer Type:	to w	/ sacks  No Tools in Hole at _ of: DV Tool:	of cement,  (depth)  depth)  Ir	Casing Leaks: Sacks	w /	sacks of centre sacks of centr	ement. Da	te:		
Casing Squeeze(s):  (top)  Oo you have a valid Oil & Ga  Depth and Type:  Junk in  Type Completion:  ALT.  Packer Type:	to w	/ sacks  No Tools in Hole at _ of: DV Tool:	of cement,  (depth)  depth)  Ir	Casing Leaks: Sacks	w /	sacks of centre sacks of centr	ement. Da	te:		
Casing Squeeze(s):  (top)  Do you have a valid Oil & Ga  Depth and Type:  Junk in  Type Completion:  ALT.  Packer Type:	to w	/ sacks  No Tools in Hole at _ of: DV Tool:	of cement,  (depth)  depth)  Ir	Casing Leaks: Sacks	w /	sacks of centre sacks of centr	ement. Da	te:		
Casing Squeeze(s):  (top)  Do you have a valid Oil & Ga  Depth and Type:	to wwas Lease?Yes	/ sacks  No Tools in Hole at _ of: DV Tool:	of cement,  (depth)  depth)  Ir	Casing Leaks: Sacks	w / w / w / w / Per No Dep s of cement Port Fe	sacks of centre sacks of centr	ement. Da	te:		
Casing Squeeze(s):  (top)  Do you have a valid Oil & Ga  Depth and Type:  Junk in  Type Completion:  Cacker Type:  Cotal Depth:  Geological Date:  Cormation Name	to w	/ sacks  No Tools in Hole at _ of: DV Tool:  ack Depth:	of cement,  (depth)  depth)  Ir	Casing Leaks:  v / sacks nch Set at:	w / w / w / w / Per line line line line line line line line	sacks of centre sacks of centr	ement. Da	sac	k of cement	
Casing Fluid Level from Surfacesing Squeeze(s):  (top)  Do you have a valid Oil & Gate of Surfaces of Squeeze(s):  Depth and Type:  Junk in Squeeze(s):  Foracker Type:  Geological Date:  Formation Name	to wwas Lease?	/ sacks  No Tools in Hole at _ of: DV Tool:(  ack Depth:  Top Formation Bas to	of cement,  (depth)  depth)  Ir	Casing Leaks:  v / sacks nch Set at: Plug Back Meth	w / w / w / w / per w /	sacks of centre sacks of centr	ement. Da	sac	< of cement	
Casing Squeeze(s):  (top)  Do you have a valid Oil & Ga  Depth and Type:	to wwas Lease?	/ sacks  No  No  Tools in Hole at _ of: DV Tool:	(depth)  depth)  Feet Po	Casing Leaks:  v / sacks nch Set at: Plug Back Meth	Completic to	sacks of centre sacks of centr	ement. Da	sac	c of cement	
Casing Squeeze(s):  (top)  Do you have a valid Oil & Ga  Depth and Type:	to wwas Lease?	/ sacks  No  No  Tools in Hole at _ of: DV Tool:	(depth)  depth)  Feet Po	Casing Leaks:  v/ sacks nch Set at: Plug Back Meth erforation Interval	Completic to	sacks of centre sacks of centr	e Interval _ e Interval _	sac	Feet Feet	
Casing Squeeze(s):  (top)  Do you have a valid Oil & Ga  Depth and Type:	tow (bottom) w as Lease?	/ sacks  No  No  Tools in Hole at _ of: DV Tool:	(depth) where the second secon	Casing Leaks:  v/ sacks nch Set at: Plug Back Meth erforation Interval erforation Interval	Completic to	sacks of centre sacks of centr	e Interval _ e Interval _	to	Feet Feet	
Casing Squeeze(s):  (top)  Do you have a valid Oil & Ga Depth and Type:  Junk in  Type Completion:  Casker Type:  Cotal Depth:  Cornation Name  Do NOT Write in This  Space - KCC USE ONLY	tow (bottom) w as Lease?	No Sacks No No Tools in Hole at _ of: DV Tool:	(depth) where the second secon	Casing Leaks:  v/ sacks nch Set at: Plug Back Meth erforation Interval erforation Interval	Completic to	sacks of centre sacks of centr	e Interval _ e Interval _	to	Feet Feet	

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933	
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400	
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450	
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250	

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

April 21, 2022

Joseph Forma O'Brien Energy Resources Corp. 18 CONGRESS ST, STE 207 PORTSMOUTH, NH 03801-4091

Re: Temporary Abandonment API 15-119-21301-00-00 COTTRELL 1-9 SW/4 Sec.09-33S-29W Meade County, Kansas

## Dear Joseph Forma:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/21/2023.
- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/21/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"