## KOLAR Document ID: 1640485

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

API No. 15
Spot Description:
Sec Twp S. R East West
Feet from North / South Line of Section
Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE NW SE SW
County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: ( <i>Date</i> ) by: ( <i>KCC District Agent's Name</i> )
Plugging Commenced:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	r Records	Casing Record (Surface, Conductor & Production)			tion)
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:	
Address 1:	Address 2:	
City:	State:	Zip: +
Phone: ( )		
Name of Party Responsible for Plugging Fees:		
State of County,	, SS.	
(Print Name)	Employee of Operator or	r Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

## Submitted Electronically



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:	Invoice D	ato:	4/6/2022
L D DRILLING, INC.	Invoice		0359914
7 SW 26TH AVE	Lease Na		Hintz Trust 'A'
GREAT BEND, KS 67530		#:	1-10
	Cou		Scott, Ks
	Job Num	•	WP2642
	Dist	rict:	Oakley
Date/Description	HRS/QTY	Rate	Total
РТА	0.000	0.000	0.00
H-Plug	425.000	12.880	5,474.00
Light Eq Mileage	50.000	2.000	100.00
Heavy Eq Mileage	50.000	4.000	200.00
Ton Mileage	753.000	1.500	1,129.50
Depth Charge 2001'-3000'	1.000	1,840.000	1,840.00
Cement Blending & Mixing	425.000	1.288	547.40
Service Supervisor	1.000	253.000	253.00

Net Invoice	9,543.90
Sales Tax:	597.20
Total	10,141.10

**TERMS**: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

### WE APPRECIATE YOUR BUSINESS!

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Customer	L.D. Drilling		Lease & Well #	Hintz Trust A 1-	10			Date	4/	6/2022	
	Oakley KS		County & State	Scott KS	Legals S/T/R	10-17S-	31W	Job #			
Job Type	РТА	✓ PROD		SWD	New Well?	✓ YES	🗌 No	Ticket #	w	P-2642	:
Equipment #	Driver			Job Safety A	Analysis - A Discuss	ion of Hazards &	& Safety Pro	cedures			
78	Jesse	✓ Hard hat		✓ Gloves		Lockout/Tag	jout	Warning Sigr	s & Flagging		
230	Michael	✓ H2S Monitor		✓ Eye Protection	on	Required Pe	rmits	Fall Protectio	n		
194-235	Christian	✓ Safety Footwo	ear	Respiratory R	Protection	✓ Slip/Trip/Fal	l Hazards	✓ Specific Job S	equence/Exp	ectatio	ns
		✓ FRC/Protectiv	e Clothing	Additional C	hemical/Acid PPE	✓ Overhead H	azards	✓ Muster Point	/Medical Loca	itions	
		✓ Hearing Prote	ection	Fire Extingui	sher	Additional c	oncerns or is	sues noted below			
					Con	nments					
Product/ Service Code		Desc	ription		Unit of Measure	Quantity				Net	Amount
CP055	H-Plug				sack	425.00					\$5,474.00
				1							
M015	Light Equipment Mil	eage			mi	50.00					\$100.00
M010	Heavy Equipment N	lileage			mi	50.00					\$200.00
M020	Ton Mileage				tm	753.00					\$1,129.50
D013	Depth Charge: 2001	1'-3000'			job	1.00					\$1,840.00
C060	Cement Blending &	Mixing Service			sack	425.00					\$547.40
R061	Service Supervisor				day	1.00					\$253.00
				1							
Cust	omer Section: On th	ne following scale I	now would you rate	Hurricane Service	es Inc.?				Net:	~	\$9,543.90
						Total Taxable	\$ -	Tax Rate:		$\geq$	$\leq$
		3 4 5	would recommend	I HSI to a colleag 9 10	Extremely Likely	used on new well	s to be sales ta s relies on the bove to make	customer provided a determination if	Sale Tax:	\$	9,543.90
						HSI Represe	entative:	Jesse Jones			

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results form the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE



EMENT TRE	ATMEN	T REPO	DRT				
Customer:	L.D. Drill	ing		Well:	Hintz Trust A 1-	10 Ticket:	WP-2642
City, State:	Oakley k	S		County: Scott KS		Date:	4/6/2022
Field Rep:	Ken Hill			S-T-R:	10-17S-31W	Service:	ΡΤΑ
Downhole l	nformatio	m		Calculated S	lurry - Lead	Calcu	lated Slurry - Tail
Hole Size:	7 7/8			Blend:	H-Plug	Blend:	
Hole Depth:		ft		Weight:	13.8 ppg	Weight:	ppg
Casing Size:	4 1/2			Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
Casing Depth:		ft		Yield:	1.42 ft <sup>3</sup> / sx	Yield:	ft <sup>3</sup> / sx
ubing / Liner:		in		Annular Bbls / Ft.:	0.0159 bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:		ft		Depth:	ft	Depth:	ft
Fool / Packer:				Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
<b>Tool Depth:</b>		ft		Excess:		Excess:	
isplacement:		bbls		Total Slurry:	107.5 bbls	Total Slurry:	0.0 bbls
		STAGE	TOTAL	Total Sacks:	425 sx	Total Sacks:	0 sx
TIME RATE	PSI	BBLs		REMARKS			
9:00a		-	-	Arrival			
9:05a			-	Safety meeting			
9:10a			-	Rig up pump and lines			
9:43a 4.0	70.0	5.0	5.0 94.0	H2O ahead	g @ 13.8 ppg @ with 250 # hulls		
9:45a 4.2	340.0 400.0	89.0 1.0	94.0	Displaced H2O	g @ 13.0 ppg @ with 200 # huns		
10:25p 3.0	400.0	1.0	95.0	Pull tubing to surface			
10:45p 11:30a 1.5	200.0	6.3	101.3		@ 13.8 ppg @ Back side		
11:47a 3.0	130.0	12.6	113.9		@ 13.8 ppg in casing for top off		
12:00p	100.0	12.0	113.9	Plug down			
12:05p			113.9	Wash up pump and line	es		
12:15p				Rig down pump and lir	nes		
12:35p				Depart location			
	CREW			UNIT		SUMMAR	Ŷ
Cementer:				78	Average Rate	Average Pressure	Total Fluid
Pump Operator:				230	3.1 bpm	228 psi	114 bbls
Bulk #1:		stian		194-235			
Bulk #1:							

