

For KCC Use:

Effective Date: _____

District # _____

SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1

March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: _____

CONTRACTOR: License# _____

Name: _____

Well Drilled For:

Well Class:

Type Equipment:

- | | | | |
|---|-----------------------------------|------------------------------------|-------------------------------------|
| <input type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input type="checkbox"/> Infield | <input type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |
| <input type="checkbox"/> Seismic ; _____ # of Holes | <input type="checkbox"/> Other | | |
| <input type="checkbox"/> Other: _____ | | | |

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q) _____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____

Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____

Projected Total Depth: _____

Formation at Total Depth: _____

Water Source for Drilling Operations:

Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per ALT. I II

Approved by: _____

This authorization expires: _____
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent:

E
 W

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

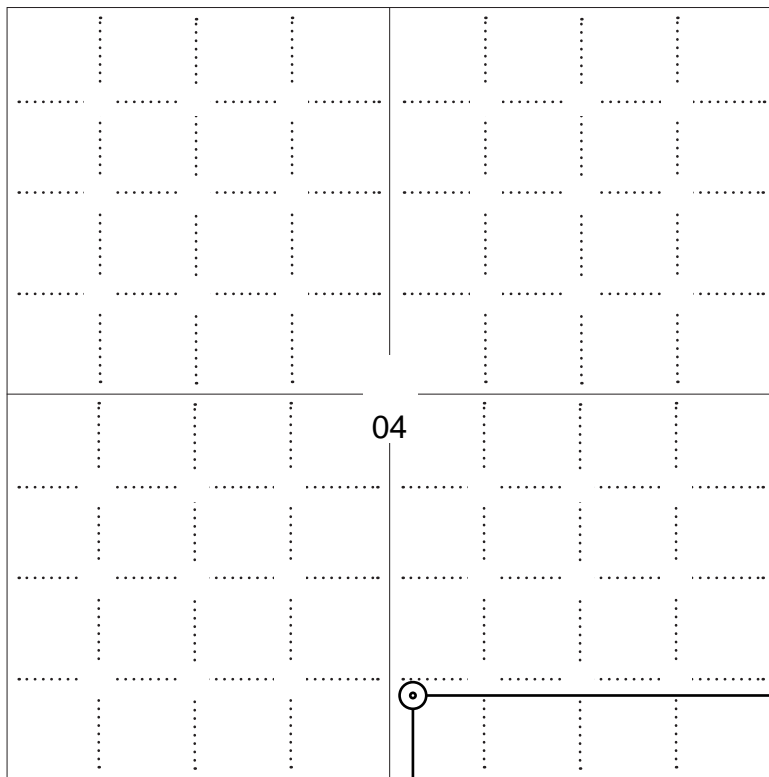
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

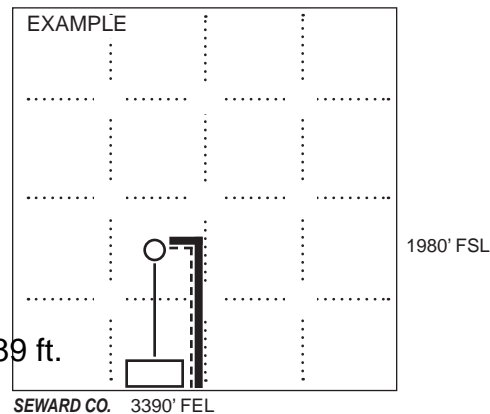
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

577 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<h2>Submitted Electronically</h2>			

KCC OFFICE USE ONLY			
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

YORK #1-4

Ingress/Egress & Tank Battery site.
Tank Battery will be down with the
York #1-9 & #1-10 Batteries.

Legend

04
YORK #1-4 ALT LOC DRILL

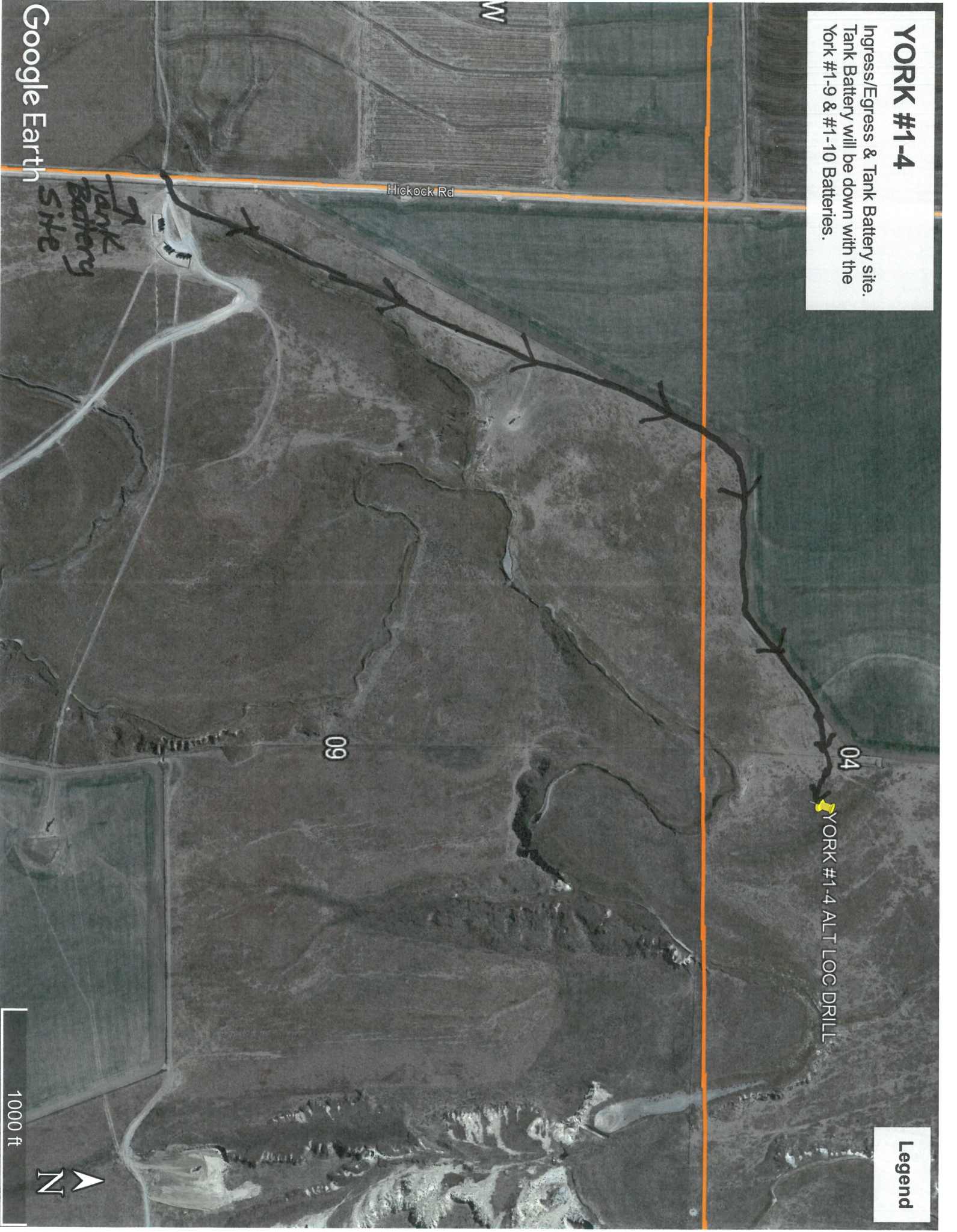
Hickock Rd

09

Tank
Battery
Site

Google Earth

1000 ft





07-16s-29w-t-usgs-tri
CRD NO.

00-16s-29w
DMT NO.

PRO-STAKE

LLC

Construction Site Staking

15018

INVOICE NO.



Grand Mesa Operating Company

OPERATOR

Lane County, KS

COUNTY

York #1-4

LEASE NAME

Main: 683' FNL - 2564' FEL

Alt: 536' FSL - 2460' FEL

LOCATION SPOT

Main: 2617.3'

Alt: 2617.2'

GR ELEVATION

Main: 38.687327417

Alt: 38.686926436

NAD 83 LAT

Main: 100.531632222

Alt: 100.531268236

NAD 83 LONG

04 16s 29w
Sec. Twp. Rng.

SCALE: 1" = 1000'
DATE STAKED: April 13th, 2022
MEASURED BY: Pierce R.
DRAWN BY: Pierce R.
AUTHORIZED BY: Garett D.
DATE REVISED:

P.O. Box 2324 Garden City, Kansas 67846
Office/Fax: (620) 276-6159 – Cell: (620) 272-1499
burt@prostakellc.com

LEGEND

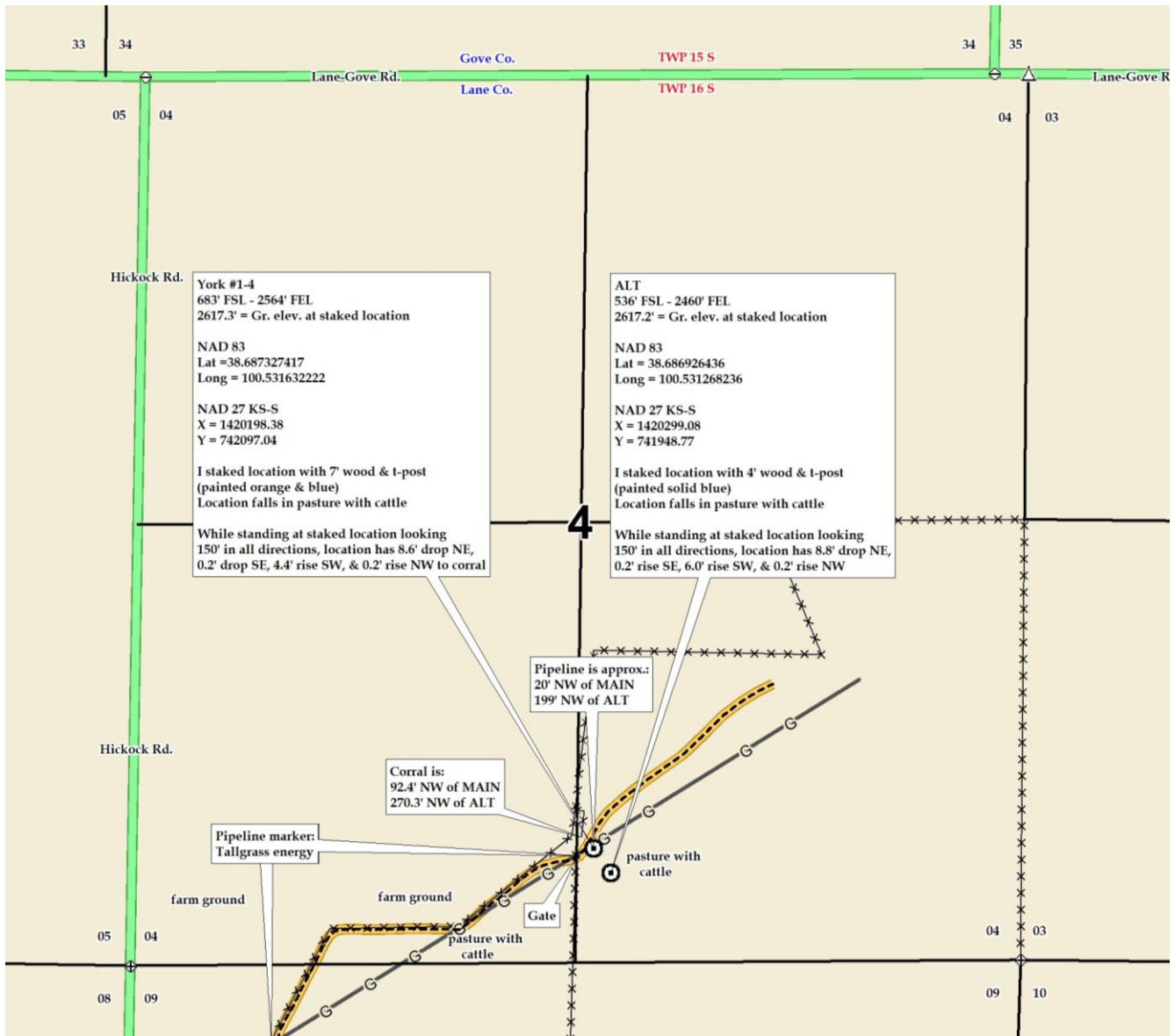
- ⊙ irr. well
- ⊕ water hydrant
- ⊙ tank battery
- ⊙ staked loc.
- ⊙ prod. well/aband. well
- ⊙ house
- building
- G— gas line
- W— water line
- E— transmission powerline
- 3 phase powerline
- single phase powerline
- x—x— fence
- ▬ gravel/sand rd.
- ▬ gravel trail/lease rd.
- ▬ dirt rd.
- ▬ dirt trail/lease rd.
- ▬ Hwy/blacktop rd.

DIRECTIONS: From Healy, KS at the intersection of Hwy. 4 & Dodge Rd. – Now go 3.9 miles East on Hwy. 4 – Now go 5 miles North on Hickock Rd. to lease road East into, at cattle guard – Now go approx. 0.9 miles NE on lease road, through pasture with cattle, into staked location

Final ingress must be verified with landowner or operator.
This drawing does not constitute a monumented survey or a land survey plat.
This drawing is for construction purposes only.



LANDOWNER/CONTACT: Darren York: 620-397-8400





07-16s-29w-t-usgs-tri
CRD NO.

00-16s-29w
DMT NO.

PRO-STAKE

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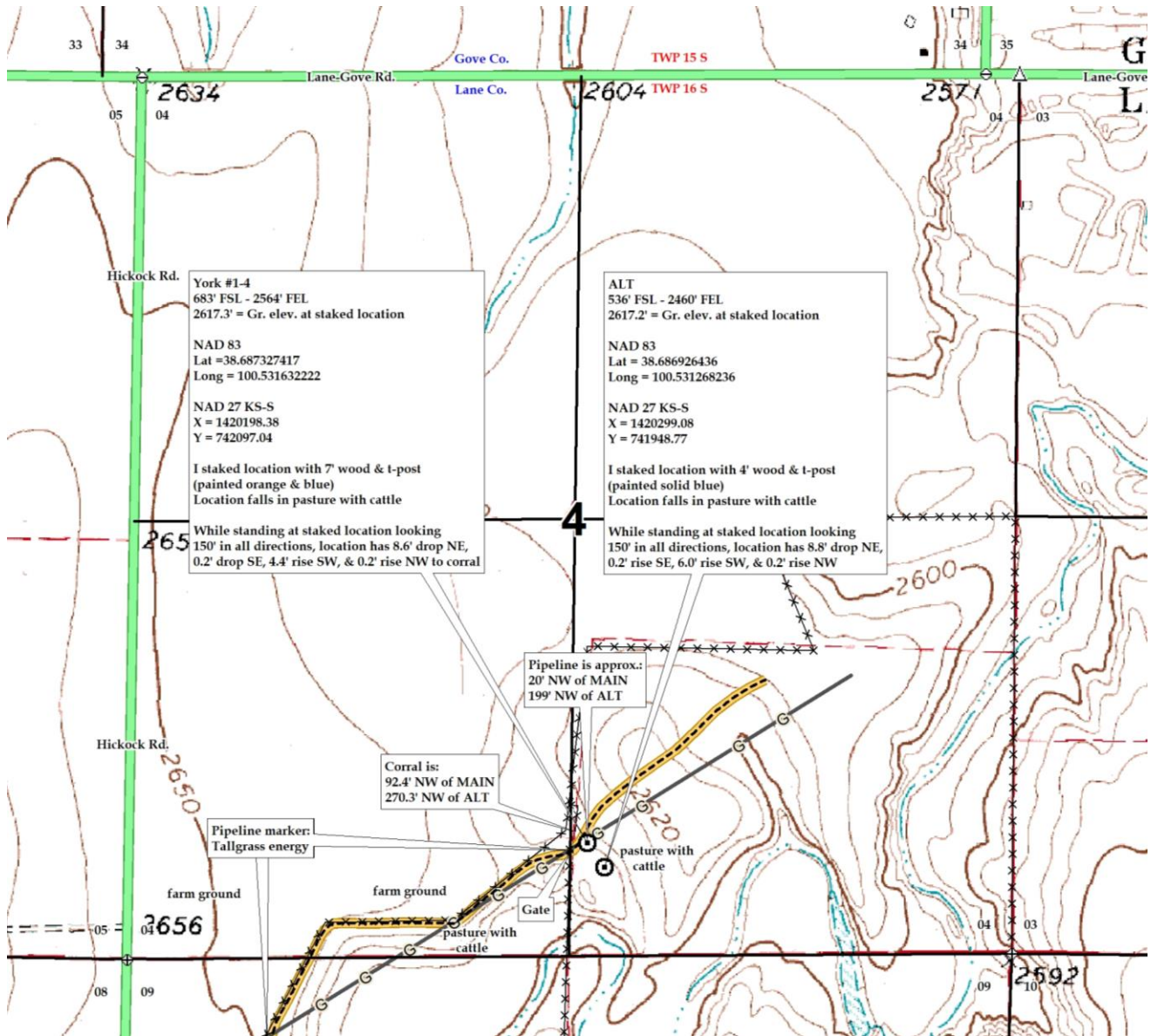
LEGEND

- ⊙ irr. well
- ⊕ water hydrant
- ⊛ tank battery
- ⊙ staked loc.
- ⊙ prod. well / aband. well
- ⊙ house
- ⊙ building
- gas line
- W — water line
- E — transmission powerline
- 3 phase powerline
- single phase powerline
- x x x — fence
- ▬ gravel / sand rd.
- ▬ gravel trail / lease rd.
- ▬ dirt rd.
- ▬ dirt trail / lease rd.
- ▬ Hwy / blacktop rd.

DIRECTIONS: From Healy, KS at the intersection of Hwy. 4 & Dodge Rd. – Now go 3.9 miles East on Hwy. 4 – Now go 5 miles North on Hickock Rd. to lease road East into, at cattle guard – Now go approx. 0.9 miles NE on lease road, through pasture with cattle, into staked location

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LANDOWNER/CONTACT: Darren York: 620-397-8400





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CRD NO.

00-16s-29w
DMT NO.

PRO-STAKE

LLC

Construction Site Staking

15018

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Lane County, KS

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04 16s 29w
Sec. Twp. Rng.

SCALE: N/A
DATE STAKED: April 13th, 2022
MEASURED BY: Pierce R.
DRAWN BY: Pierce R.
AUTHORIZED BY: Garet D.
DATE REVISED:

P.O. Box 2324 Garden City, Kansas 67846
Office/Fax: (620) 276-6159 – Cell: (620) 272-1499
burt@prostakellc.com

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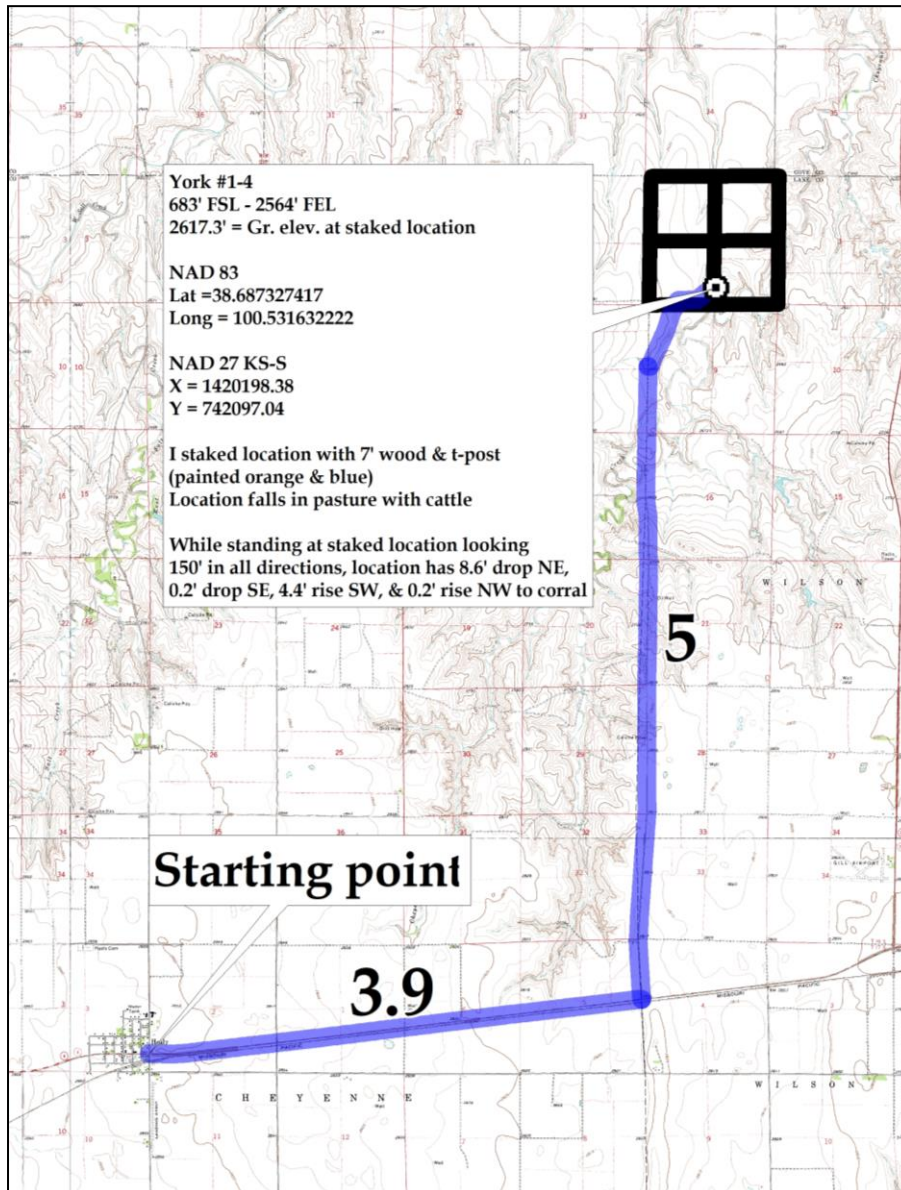
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This drawing is for construction purposes only.



LANDOWNER/CONTACT: Darren York: 620-397-8400



STATE OF KANSAS, LANE COUNTY, SS
This instrument was filed for record on the
8th day of August
A.D. 2019 at 10:15 o'clock A.M. and
duly recorded in Book 161 on page 226

NUMERICAL
DIRECT
INDIRECT
COMP. ORIG.
COMPUTER

Debra Langley, Deputy
Register of Deeds

*L88-1
Form 88 (producers) Rev. 1-83
(Paid-up, option to extend)
Kansas - Oklahoma

© 1983 David Carter Company
Lease No.

OIL AND GAS LEASE

THIS AGREEMENT, Entered into this 17th day of June, 2019
between Daren D. York and Jennifer K. York, Co-Trustees of the Daren D. York Trust and Jennifer K. York
and Daren D. York Co-Trustees of the Jennifer K. York Trust both dated December 15, 2011, whose address
is 601 E. 11th St. Scott City, KS 67871 hereinafter called lessor, and Wildcat Resources, Inc., whose address is
245 N. Waco St. Suite T200, Wichita, KS 67202 hereinafter called lessee, does witness:

1. That lessor, for and in consideration of the sum of Ten (\$10.00) Dollars in hand paid and of the
covenants and agreements, hereinafter contained to be performed by the lessee, has this day granted, leased, and let and by these
presents does hereby grant, lease, and let exclusively unto the lessee the hereinafter described land, with any reversionary rights
therein, and with the right to unitize this lease or any part thereof with other oil and gas leases as to all or any part of the lands
covered thereby as hereinafter provided, for the purpose of carrying on geological, geophysical and other exploratory work thereon,
including core drilling and the drilling, mining, and operating for, producing and saving all of the oil, gas, gas condensate, gas
distillate, casinghead gasoline and their respective constituent vapors, and all other gases, found thereon, the exclusive right of
injecting water, brine, and other fluids and substances into the subsurface strata, and for constructing roads, laying pipe lines,
building tanks, storing oil, building power stations, electrical lines and other structures thereon necessary or convenient for the
economical operation of said land alone or jointly with neighboring lands, to produce, save, take care of, and manufacture all of
such substances, and the injection of water, brine, and other substances into the subsurface strata, said tract of land being situated
in the County of Lane, State of K.S., and described as follows:

Township 16 South, Range 29 West of the 6th P.M.
Section 4: South Half (S/2)

containing 320.000000 acres, more or less.

2. This lease shall remain in force for a term of Three (3) Years, (called "primary term") and as long thereafter as oil, gas,
casinghead gas, casinghead gasoline or any of the products covered by this lease is or can be produced.
3. The lessee shall deliver to lessor as royalty, free of cost, on the lease, or into the pipe line to which lessee may connect its wells
the equal 1/8th (one-eighth) part of all oil produced and saved from the leased premises, or at the lessee's option may pay to the
lessor for such 1/8th (one-eighth) royalty the market price at the wellhead for oil of like grade and gravity prevailing on the day such
oil is run into the pipe line or into storage tanks.
4. The lessee shall pay to the lessor, as a royalty, 1/8th (one-eighth) of the proceeds received by the lessee from the sale of gas,
gas condensate, gas distillate, casinghead gas, gas used for the manufacture of gasoline or any other product, and all other gases,
including their constituent parts, produced from the land herein leased. If such gas is not sold by the lessee, lessee may pay or tender
annually at or before the end of each yearly period during which such gas is not sold, as a shut-in royalty, whether one or more wells,
an amount equal to one dollar per net mineral acre, and while said shut in royalty is so paid or tendered, it will be considered under
all provisions of this lease that gas is being produced in paying quantities. The first yearly period during which such gas is not sold
shall begin on the date the first well is completed for production of gas.
5. This lease is a paid-up lease and may be maintained during the primary term without further payments or drilling operations.
6. In the event said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein
then the royalties herein provided for shall be paid to said lessor only in the proportion which his interest bears to the whole and
undivided fee, however, in the event the title to any interest in said land should revert to lessor, or his heirs, or his or their grantee, this
lease shall cover such reversion.
7. The lessee shall have the right to use free of cost, gas, oil and water found on said land for its operations thereon, except water
from existing wells of the lessor. When required by lessor, the lessee shall bury its pipe lines below plow depth and shall pay for
damage caused by its operations to growing crops on said land. No well shall be drilled nearer than 200 feet to the house or barn
now on said premises without written consent of the lessor. Lessee shall have the right at any time during, or after the expiration of
this lease to remove all machinery, fixtures, houses, buildings and other structures placed on said premises, including the right to draw
and remove all casing.
8. If the estate of either party hereto is assigned (and the privilege of assigning in whole or in part is expressly allowed), the
covenants hereof shall extend to the heirs, devisees, executors, administrators, successors, and assigns, but no change or division
in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of lessee,
and no change of ownership in the land or in the royalties or any sum due under this lease shall be binding on the lessee until it has
been furnished with either the original recorded instrument of conveyance or a duly certified copy thereof, or a certified copy of the
will of any deceased owner and of the probate thereof, or certified copy of the proceedings showing the appointment of an
administrator for the estate of any deceased owner, whichever is appropriate, together with all original recorded instruments of
conveyance or duly certified copies thereof necessary in showing a complete chain of title back to lessor of the full interest claimed,
and all advance payments of rentals made hereunder before receipt of said documents shall be binding on any direct or indirect
assignee, grantee, devisee, or administrator, executor, or heir of lessor.
9. If the leased premises are now or shall hereafter be owned in severally or in separate tracts, the premises may nonetheless be
developed and operated as one lease, and all royalties accruing hereunder shall be divided among and paid to such separate owners
in the proportion that the acreage owned by each separate owner bears to the entire leased acreage. There shall be no obligation on
the part of the lessee to offset wells on separate tracts into which the land covered by this lease may now or hereafter be divided by
sale, devisee, descent or otherwise, or to furnish separate measuring or receiving tanks.




Revised York 1-4 ALT

Due to unknown pipeline SE of the York 1-4 ALT Location, A revised location is purposed.

50ft NW of the York 1-4 ALT Location at a heading of 324 deg.

577' FSL - 2489' FEL

Legend

-  50ft
-  Pipeline
-  York 1-4 ALT



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

April 26, 2022

MICHAEL REILLY
Grand Mesa Operating Company
1700 N. WATERFRONT PKWY, B600
WICHITA, KS 67206-5514

Re: Drilling Pit Application
YORK 1-4
SE/4 Sec.04-16S-29W
Lane County, Kansas

Dear MICHAEL REILLY:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

KEEP PITS on Southwest side of stake.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 682-7933 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.