

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

JOB LOG

SWIFT Services, Inc.

DATE 04/20/22 PAGE NO. 1

CUSTOMER Venture Resources WELL NO. #2 SWTS LEASE Callens-Henderson JOB TYPE PTA TICKET NO. 35375

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							On location, set up trucks 2 7/8" x 5 1/2" (fiberglass Tubing) Packer - 2350'
	1115	3	4			300		Pump wtr for Inj rate Catch Pressure
		3	7			300		Inj Rate, Shut Down, Instant Vacuum
		3						Start Cement w/cottonseed Hulls Finish Cement, Start Displacement Shut Down, Holding Pressure, Continue Displacement
		3	32					
		3	6			600		
		3	10 1/4					
	1200	3	13 1/4			750		Finish Displacement, Shut Down Pressure Bled off in 30 min. Not coming back, shut in w/valve.
	1230							Wash up truck. Back up Job complete
	1245							Thanks Jon, Joe, Isaac

JOB LOG

SWIFT Services, Inc.

CUSTOMER Venture Resources WELL NO. SWD #1 LEASE Collens-Henderson JOB TYPE PTA TICKET NO. 35401

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1040							On location, set up trucks.
								Plugging Down 5 1/2" Casing Perfs - 1150'
	1050	4						Start Cement, No bulls.
		4	5					Catch Circulation from 8 5/8"
			59					Cement Circulating, shut in 8 5/8"
								Continue w/ cement
			100			250		Catch Pressure.
			112			450		Shut Down, holding pressure.
								Release pressure, staying full.
								Wash up truck.
								Rack up.
	1230							Job Complete
								Thanks Jon, Joe, Isaac.
								✓ 225 sacks in 8 5/8
								✓ 200 sacks in 5 1/2
								425 sacks total.