

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

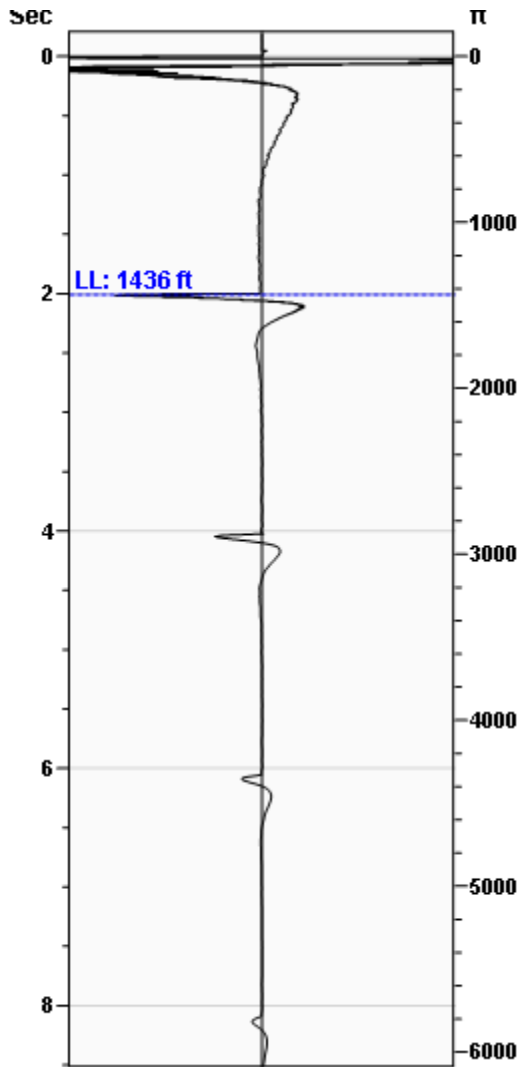
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.



**Liquid Level** **1436 ft**

**Fluid Above Tubing** \*. \* ft  
**Gas Free Above Tubing** \*. \* ft



Production			
Date Entered	04/20/22		
	Current	Potential	
Oil	*. *	*. *	BBL/D
Water	*. *	*. *	BBL/D
Gas	*. *	*. *	Mscf/D
IPR Method	Vogel		
Producing Efficiency	0.00%		

Casing Pressure	
Pressure	4.7 psi (g)

Annular Gas Flow	
Gas Flow	*. * Mscf/D

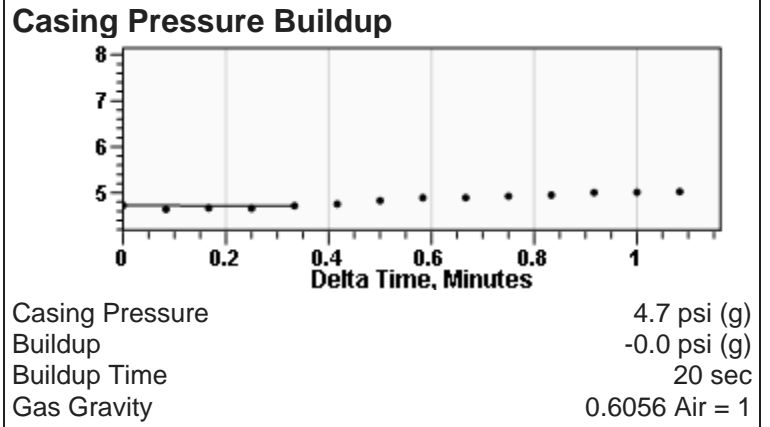
Fluid Properties	
% Liquid Above Tubing	100.00%
% Liquid Below Tubing	*. *

Wellbore Pressures	
TIP	*. *
PBHP	*. *
SBHP	0.0 psi (g) @ 0 ft
Gas/Liq Interface	*. *

Depths	
Tubing Depth	0 ft
Formation Depth	0 ft

Sensor Serial No.	
WRFG 217	

Acoustic Velocity	
Acoustic Velocity	1430 ft/s
Joints Per Sec.	22.56 Jts/sec
Joints To Liquid	45.29 Jts
Gas Gravity	0.6056 Air = 1
Entered From Known Acoustic Velocity	



**Comments and Recommendations**

Echometer Company  
 5001 Ditto Lane  
 Wichita Falls, TX 76302  
 (940) 767-4334  
 info@echometer.com

April 28, 2022

Jesse Middagh  
Herman L. Loeb, LLC  
PO BOX 838  
LAWRENCEVILLE, IL 62439-0838

Re: Temporary Abandonment  
API 15-119-10252-00-00  
REIMER 1-19  
NE/4 Sec.19-34S-26W  
Meade County, Kansas

Dear Jesse Middagh:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/15/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/15/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"