

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Eternity Exploration, LLC
Well Name	HAROLD JR & LOUS WERTH 1
Doc ID	1639408

Tops

Name	Top	Datum
Anhy	2213	+376
B/Anhy	2246	+343
Topeka	3530	-941
Heebner	3807	-1218
Toronto	3828	-1239
Lansing	3844	-1255
Muncie Creek	3966	-1377
Stark Shale	4034	-1445
Hushp. Shale	4054	-1465
BKC	4075	-1486
TD	4151	-1562



DRILL STEM TEST REPORT

Prepared For: **Eternity Exploration LLC**

338 Spyglass Dr.
Coppell , TX 75019-5430

ATTN: Kim Shoemaker

2-10s-26w Rooks,KS

Harold Jr. & Louis Werth #1

Start Date: 2022.03.13 @ 01:30:00

End Date: 2022.03.13 @ 09:52:45

Job Ticket #: 59493 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.03.18 @ 15:33:25



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Eternity Exploration LLC
338 Spyglass Dr.
Coppell, TX 75019-5430
ATTN: Kim Shoemaker

Harold Jr. & Louis Werth #1
2-10s-26w Rooks,KS
Job Ticket: 59493 **DST#: 1**
Test Start: 2022.03.13 @ 01:30:00

GENERAL INFORMATION:

Formation: **Toronto - LKC A**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 04:04:15
Time Test Ended: 09:52:45
Interval: **3806.00 ft (KB) To 3853.00 ft (KB) (TVD)**
Total Depth: 3853.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor
Test Type: Conventional Bottom Hole (Initial)
Tester: Terry
Unit No: 75
Reference Elevations: 2589.00 ft (KB)
2584.00 ft (CF)
KB to GR/CF: 5.00 ft

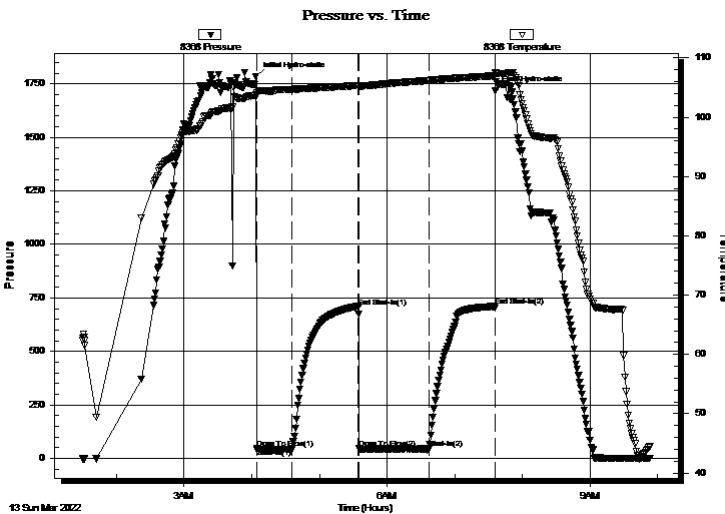
Serial #: 8368

Inside

Press@RunDepth: 45.45 psig @ 3808.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2022.03.13 End Date: 2022.03.13 Last Calib.: 2022.03.18
Start Time: 01:30:05 End Time: 09:52:44 Time On Btm: 2022.03.13 @ 04:04:00
Time Off Btm: 2022.03.13 @ 07:36:00

TEST COMMENT: IF -30-1/2" died back to surface blow
IS-60-no return
FF-60-no return
FS-60- no return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1783.69	103.81	Initial Hydro-static
1	45.42	103.62	Open To Flow (1)
32	45.29	104.70	Shut-In(1)
91	708.55	105.36	End Shut-In(1)
91	46.58	105.09	Open To Flow (2)
153	45.45	106.21	Shut-In(2)
212	710.48	107.00	End Shut-In(2)
212	1718.15	107.54	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	mud	0.65

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Eternity Exploration LLC

Harold Jr. & Louis Werth #1

338 Spyglass Dr.
Coppell, TX 75019-5430

2-10s-26w Rooks,KS

Job Ticket: 59493 **DST#: 1**

ATTN: Kim Shoemaker

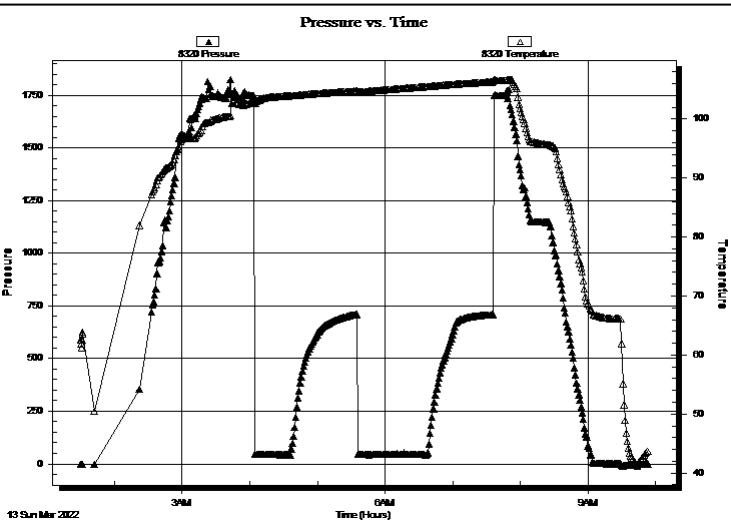
Test Start: 2022.03.13 @ 01:30:00

GENERAL INFORMATION:

Formation:	Toronto - LKC A			
Deviated:	No Whipstock:	ft (KB)	Test Type:	Conventional Bottom Hole (Initial)
Time Tool Opened:	04:04:15		Tester:	Terry
Time Test Ended:	09:52:45		Unit No:	75
Interval:	3806.00 ft (KB) To 3853.00 ft (KB) (TVD)		Reference Elevations:	2589.00 ft (KB)
Total Depth:	3853.00 ft (KB) (TVD)			2584.00 ft (CF)
Hole Diameter:	7.88 inches	Hole Condition: Poor	KB to GR/CF:	5.00 ft

Serial #: 8320	Outside			
Press@RunDepth:	psig @ 3808.00 ft (KB)	Capacity:	8000.00 psig	
Start Date:	2022.03.13	End Date:	2022.03.13	Last Calib.:
Start Time:	01:30:05	End Time:	09:52:59	Time On Btm:
				Time Off Btm:

TEST COMMENT: IF -30-1/2" died back to surface blow
 IS-60-no return
 FF-60-no return
 FS-60- no return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
45.00	mud	0.65

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Eternity Exploration LLC
338 Spyglass Dr.
Coppell, TX 75019-5430
ATTN: Kim Shoemaker

Harold Jr. & Louis Werth #1
2-10s-26w Rooks,KS
Job Ticket: 59493 **DST#: 1**
Test Start: 2022.03.13 @ 01:30:00

Tool Information

Drill Pipe:	Length: 3812.00 ft	Diameter: 3.86 inches	Volume: 55.17 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: lb
			<u>Total Volume: 55.17 bbl</u>	Tool Chased: ft
Drill Pipe Above KB:	34.00 ft			String Weight: Initial lb
Depth to Top Packer:	3806.00 ft			Final lb
Depth to Bottom Packer:	ft			
Interval between Packers:	47.00 ft			
Tool Length:	75.00 ft			
Number of Packers:	2	Diameter: 6.88 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3779.00	
Shut In Tool	5.00			3784.00	
Hydraulic tool	5.00			3789.00	
Jars	5.00			3794.00	
Safety Joint	3.00			3797.00	
Packer	5.00			3802.00	28.00 Bottom Of Top Packer
Packer	4.00			3806.00	
Stubb	1.00			3807.00	
Perforations	1.00			3808.00	
Recorder	0.00	8368	Inside	3808.00	
Recorder	0.00	8320	Outside	3808.00	
Change Over Sub	1.00			3809.00	
Drill Pipe	32.00			3841.00	
Change Over Sub	1.00			3842.00	
Perforations	8.00			3850.00	
Bullnose	3.00			3853.00	47.00 Bottom Packers & Anchor
Total Tool Length:	75.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eternity Exploration LLC
338 Spyglass Dr.
Coppell, TX 75019-5430
ATTN: Kim Shoemaker

Harold Jr. & Louis Werth #1
2-10s-26w Rooks,KS
Job Ticket: 59493 **DST#: 1**
Test Start: 2022.03.13 @ 01:30:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.99 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	mud	0.652

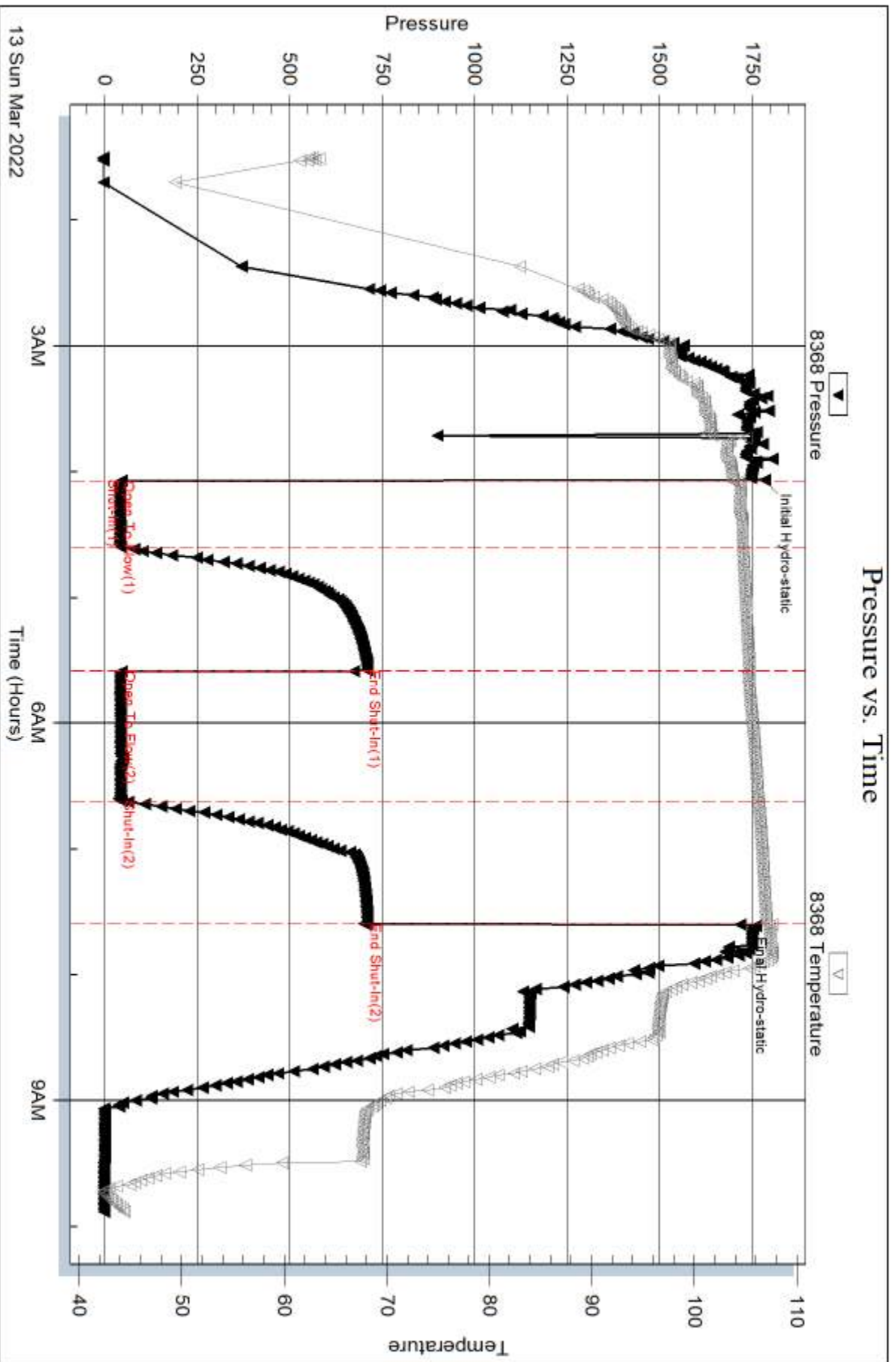
Total Length: 45.00 ft Total Volume: 0.652 bbl

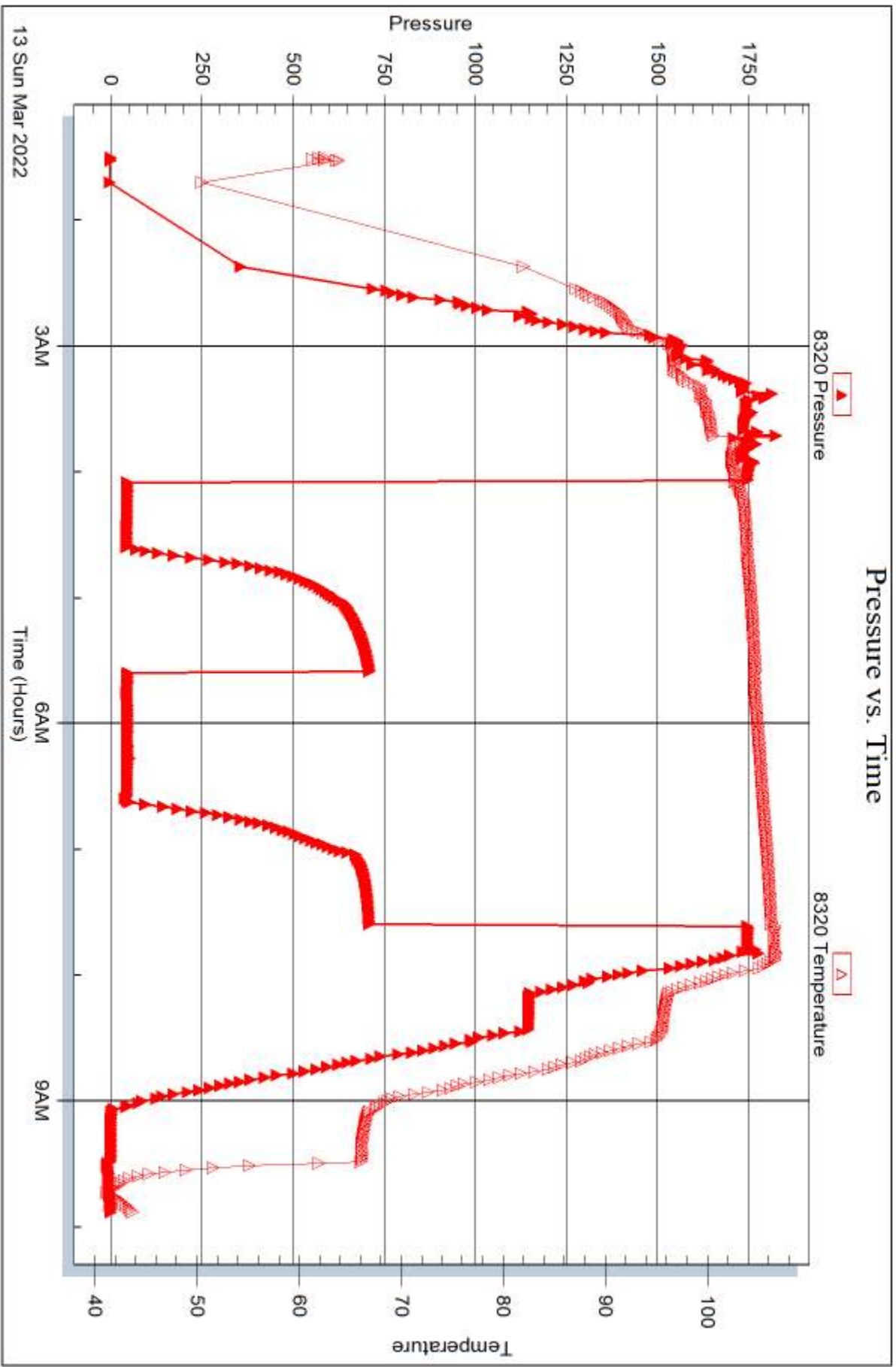
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Pressure vs. Time







DRILL STEM TEST REPORT

Prepared For: **Eternity Exploration LLC**

338 Spyglass Dr.
Coppell , TX 75019-5430

ATTN: Kim Shoemaker

2-10s-26w Rooks,KS

Harold Jr. & Louis Werth #1

Start Date: 2022.03.14 @ 20:45:00

End Date: 2022.03.15 @ 04:17:15

Job Ticket #: 59494 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.03.18 @ 15:32:31



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Eternity Exploration LLC
338 Spyglass Dr.
Coppell, TX 75019-5430
ATTN: Kim Shoemaker

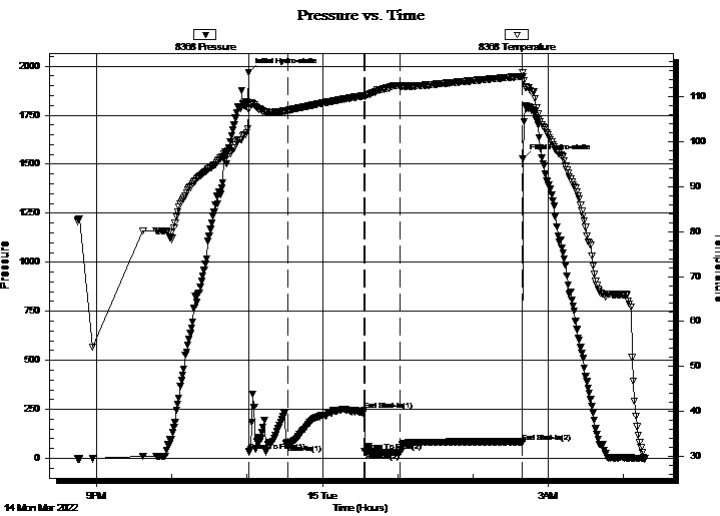
Harold Jr. & Louis Werth #1
2-10s-26w Rooks,KS
Job Ticket: 59494 **DST#: 2**
Test Start: 2022.03.14 @ 20:45:00

GENERAL INFORMATION:

Formation: **LKC B**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 23:01:45
Time Test Ended: 04:17:15
Interval: **3862.00 ft (KB) To 3880.00 ft (KB) (TVD)**
Total Depth: 3853.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor
Reference Elevations: 2589.00 ft (KB)
2584.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8368 Inside
Press@RunDepth: 31.50 psig @ 3869.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2022.03.14 End Date: 2022.03.15 Last Calib.: 2022.03.14
Start Time: 20:45:05 End Time: 04:17:14 Time On Btm: 2022.03.14 @ 23:01:30
Time Off Btm: 2022.03.15 @ 02:39:45

TEST COMMENT: if-30-3 inches
isi-60-no return
ff-30-1/4 inch
fsi90-no return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1968.33	107.12	Initial Hydro-static
1	33.68	107.45	Open To Flow (1)
32	70.44	107.02	Shut-In(1)
92	246.58	110.32	End Shut-In(1)
92	36.37	110.21	Open To Flow (2)
121	31.50	112.57	Shut-In(2)
218	82.59	114.63	End Shut-In(2)
219	1528.04	115.48	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	mud	0.58

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Eternity Exploration LLC

Harold Jr. & Louis Werth #1

338 Spyglass Dr.
Coppell, TX 75019-5430

2-10s-26w Rooks,KS

Job Ticket: 59494 **DST#: 2**

ATTN: Kim Shoemaker

Test Start: 2022.03.14 @ 20:45:00

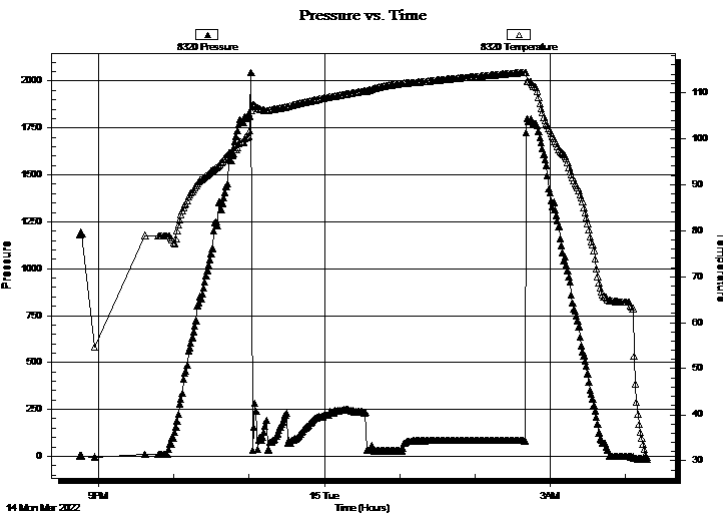
GENERAL INFORMATION:

Formation: **LKC B**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 23:01:45
 Time Test Ended: 04:17:15
 Interval: **3862.00 ft (KB) To 3880.00 ft (KB) (TVD)**
 Total Depth: 3853.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Poor
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Terry
 Unit No: 75
 Reference Elevations: 2589.00 ft (KB)
 2584.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8320 Outside

Press@RunDepth: psig @ 3869.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2022.03.14 End Date: 2022.03.15 Last Calib.: 1899.12.30
 Start Time: 20:45:05 End Time: 04:16:44 Time On Btm:
 Time Off Btm:

TEST COMMENT: if-30-3 inches
 isi-60-no return
 ff-30-1/4 inch
 fsi90-no return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
40.00	mud	0.58

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Eternity Exploration LLC
338 Spyglass Dr.
Coppell, TX 75019-5430
ATTN: Kim Shoemaker

Harold Jr. & Louis Werth #1
2-10s-26w Rooks,KS
Job Ticket: 59494 **DST#: 2**
Test Start: 2022.03.14 @ 20:45:00

Tool Information

Drill Pipe:	Length: 3842.00 ft	Diameter: 3.86 inches	Volume: 55.61 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 82000.00 lb
			<u>Total Volume: 55.61 bbl</u>	Tool Chased 2.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 78000.00 lb
Depth to Top Packer:	3862.00 ft			Final 78000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	18.00 ft			
Tool Length:	46.00 ft			
Number of Packers:	2	Diameter: 6.88 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			3835.00	
Shut In Tool	5.00			3840.00	
Hydraulic tool	5.00			3845.00	
Jars	5.00			3850.00	
Safety Joint	3.00			3853.00	
Packer	5.00			3858.00	28.00 Bottom Of Top Packer
Packer	4.00			3862.00	
Stubb	1.00			3863.00	
Perforations	6.00			3869.00	
Recorder	0.00	8368	Inside	3869.00	
Recorder	0.00	8320	Outside	3869.00	
Perforations	8.00			3877.00	
Bullnose	3.00			3880.00	18.00 Bottom Packers & Anchor

Total Tool Length: 46.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eternity Exploration LLC
338 Spyglass Dr.
Coppell, TX 75019-5430
ATTN: Kim Shoemaker

Harold Jr. & Louis Werth #1
2-10s-26w Rooks,KS
Job Ticket: 59494 **DST#: 2**
Test Start: 2022.03.14 @ 20:45:00

Mud and Cushion Information

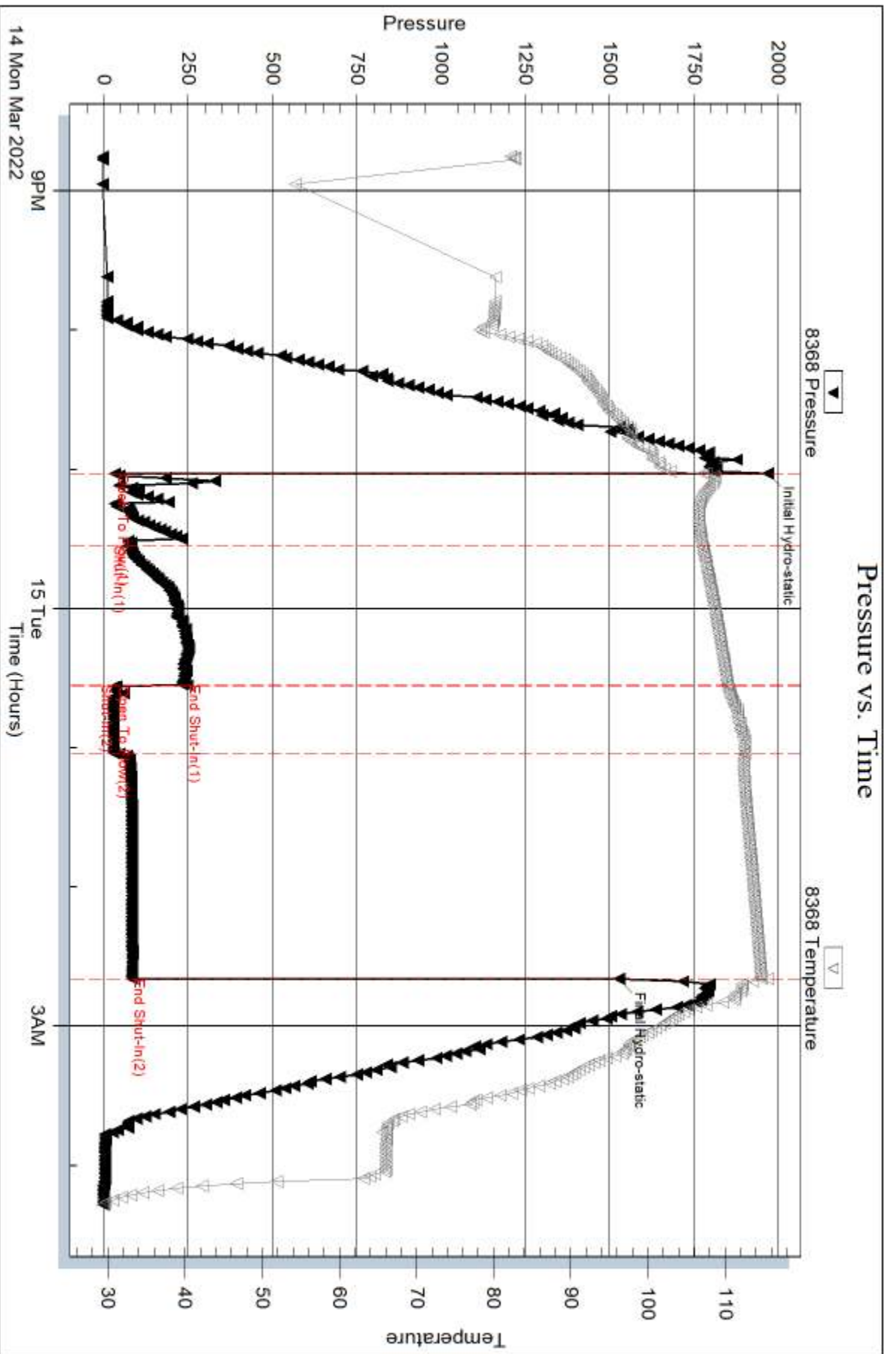
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.99 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	mud	0.579

Total Length: 40.00 ft Total Volume: 0.580 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

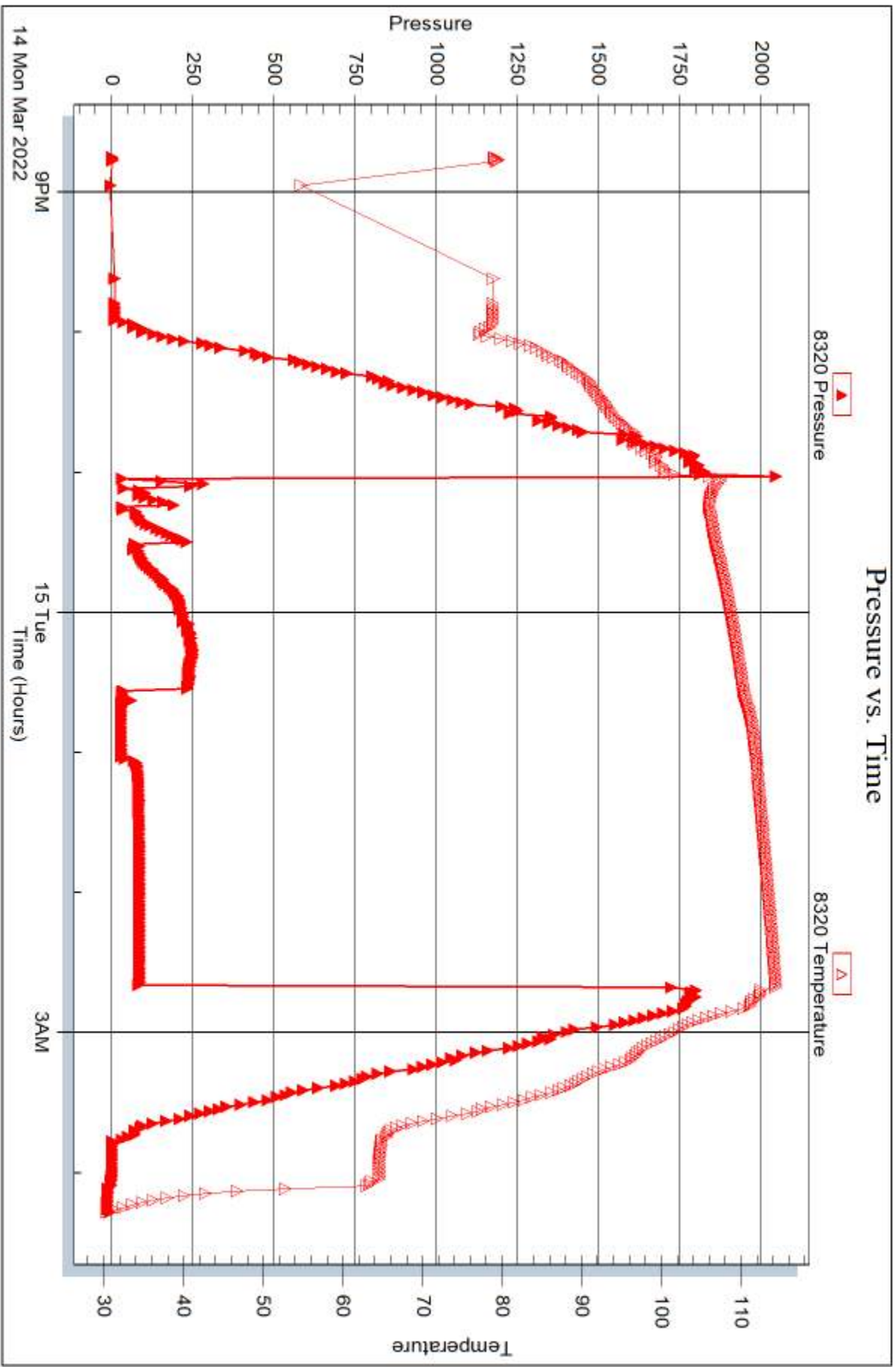


Serial #: 8320

Outside Eernity Exploration LLC

2-10s-26w Rooks, KS

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 59494

Printed: 2022.03.18 @ 15:32:32



DRILL STEM TEST REPORT

Prepared For: **Eternity Exploration LLC**

338 Spyglass Dr.
Coppell , TX 75019-5430

ATTN: Kim Shoemaker

2-10s-26w Rooks,KS

Harold Jr. & Louis Werth #1

Start Date: 2022.03.15 @ 11:40:00

End Date: 2022.03.15 @ 18:37:30

Job Ticket #: 59495 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.03.18 @ 15:31:58

Eternity Exploration LLC

Harold Jr. & Louis Werth #1

2-10s-26w Rooks,KS

DST # 3

LKC D

2022.03.15



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Eternity Exploration LLC
338 Spyglass Dr.
Coppell, TX 75019-5430
ATTN: Kim Shoemaker

Harold Jr. & Louis Werth #1
2-10s-26w Rooks,KS
Job Ticket: 59495 **DST#: 3**
Test Start: 2022.03.15 @ 11:40:00

GENERAL INFORMATION:

Formation: **LKC D**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:24:45
Time Test Ended: 18:37:30
Interval: **3879.00 ft (KB) To 3894.00 ft (KB) (TVD)**
Total Depth: 3853.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Reference Elevations: 2589.00 ft (KB)
2584.00 ft (CF)
KB to GR/CF: 5.00 ft
Test Type: Conventional Bottom Hole (Reset)
Tester: Terry
Unit No: 75

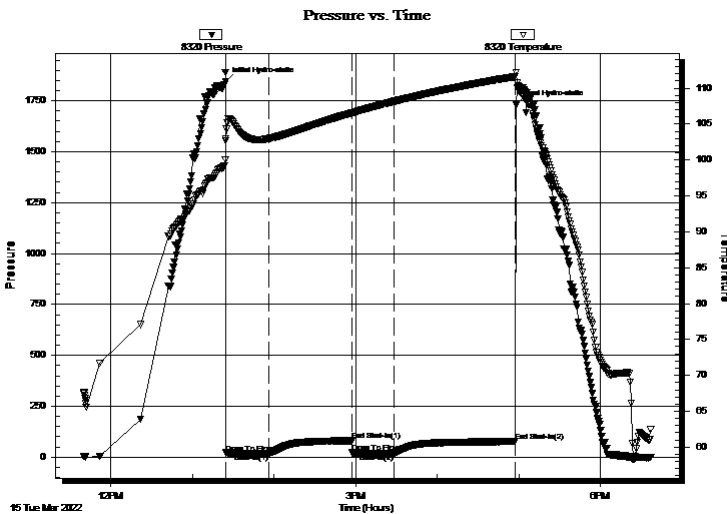
Serial #: 8320

Outside

Press@RunDepth: 20.55 psig @ 3883.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2022.03.15 End Date: 2022.03.15 Last Calib.: 2022.03.15
Start Time: 11:40:05 End Time: 18:37:29 Time On Btm: 2022.03.15 @ 13:24:30
Time Off Btm: 2022.03.15 @ 16:58:00

TEST COMMENT: IF-30-no blow
IS-60no return
FF-30-No blow
FS-90-no return-

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1843.13	102.65	Initial Hydro-static
1	20.62	102.99	Open To Flow (1)
32	19.47	102.97	Shut-In(1)
93	80.52	106.56	End Shut-In(1)
93	21.59	106.56	Open To Flow (2)
124	20.55	108.15	Shut-In(2)
213	76.02	111.62	End Shut-In(2)
214	1729.25	112.19	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	w m	0.03

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Eternity Exploration LLC

338 Spyglass Dr.
Coppell , TX 75019-5430

ATTN: Kim Shoemaker

Harold Jr. & Louis Werth #1

2-10s-26w Rooks,KS

Job Ticket: 59495

DST#: 3

Test Start: 2022.03.15 @ 11:40:00

GENERAL INFORMATION:

Formation: **LKC D**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:24:45

Time Test Ended: 18:37:30

Interval: **3879.00 ft (KB) To 3894.00 ft (KB) (TVD)**

Total Depth: 3853.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Reset)

Tester: Terry

Unit No: 75

Reference Elevations: 2589.00 ft (KB)

2584.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8368

Inside

Press@RunDepth: psig @ 3883.00 ft (KB)

Start Date: 2022.03.15 End Date: 2022.03.15

Start Time: 11:40:05 End Time: 18:37:29

Capacity: 8000.00 psig

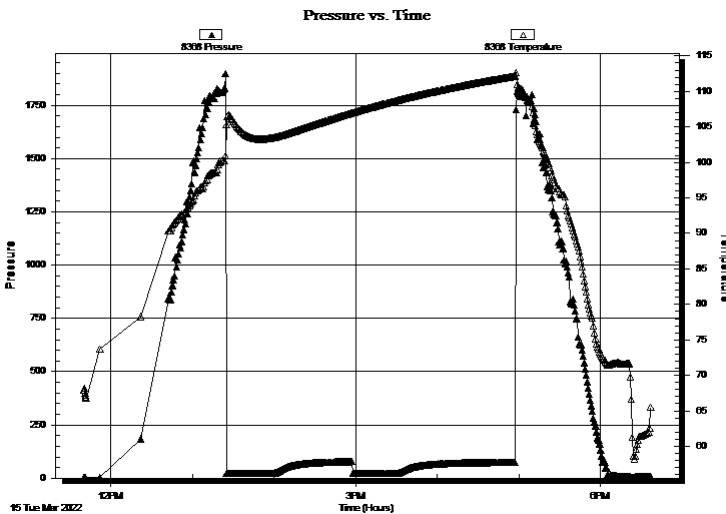
Last Calib.: 1899.12.30

Time On Btm:

Time Off Btm:

TEST COMMENT: IF-30-no blow
IS-60no return
FF-30-No blow
FS-90-no return-

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
2.00	w m	0.03

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Eternity Exploration LLC
338 Spyglass Dr.
Coppell, TX 75019-5430
ATTN: Kim Shoemaker

Harold Jr. & Louis Werth #1
2-10s-26w Rooks,KS
Job Ticket: 59495 **DST#: 3**
Test Start: 2022.03.15 @ 11:40:00

Tool Information

Drill Pipe:	Length: 3873.00 ft	Diameter: 3.86 inches	Volume: 56.06 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 56.06 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial 80000.00 lb
Depth to Top Packer:	3879.00 ft			Final 80000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	15.00 ft			
Tool Length:	43.00 ft			
Number of Packers:	2	Diameter: 6.88 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3852.00	
Shut In Tool	5.00			3857.00	
Hydraulic tool	5.00			3862.00	
Jars	5.00			3867.00	
Safety Joint	3.00			3870.00	
Packer	5.00			3875.00	28.00 Bottom Of Top Packer
Packer	4.00			3879.00	
Stubb	1.00			3880.00	
Perforations	3.00			3883.00	
Recorder	0.00	8368	Inside	3883.00	
Recorder	0.00	8320	Outside	3883.00	
Perforations	8.00			3891.00	
Bullnose	3.00			3894.00	15.00 Bottom Packers & Anchor

Total Tool Length: 43.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eternity Exploration LLC
338 Spyglass Dr.
Coppell, TX 75019-5430
ATTN: Kim Shoemaker

Harold Jr. & Louis Werth #1
2-10s-26w Rooks,KS
Job Ticket: 59495 **DST#: 3**
Test Start: 2022.03.15 @ 11:40:00

Mud and Cushion Information

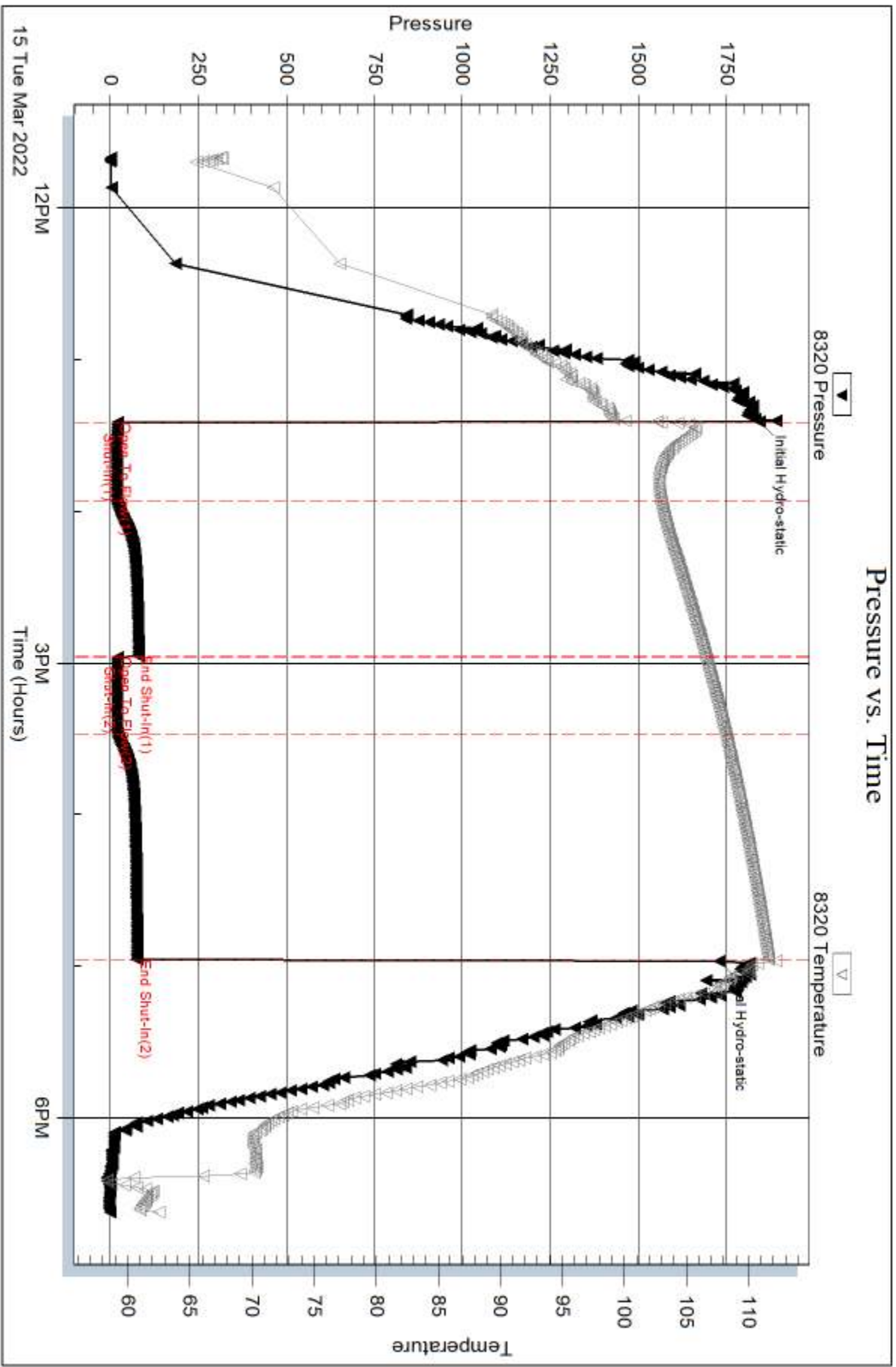
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	25000 ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.19 in ³	Gas Cushion Type:		
Resistivity: 0.30 ohm.m	Gas Cushion Pressure: psig		
Salinity: 2200.00 ppm			
Filter Cake: 1.00 inches			

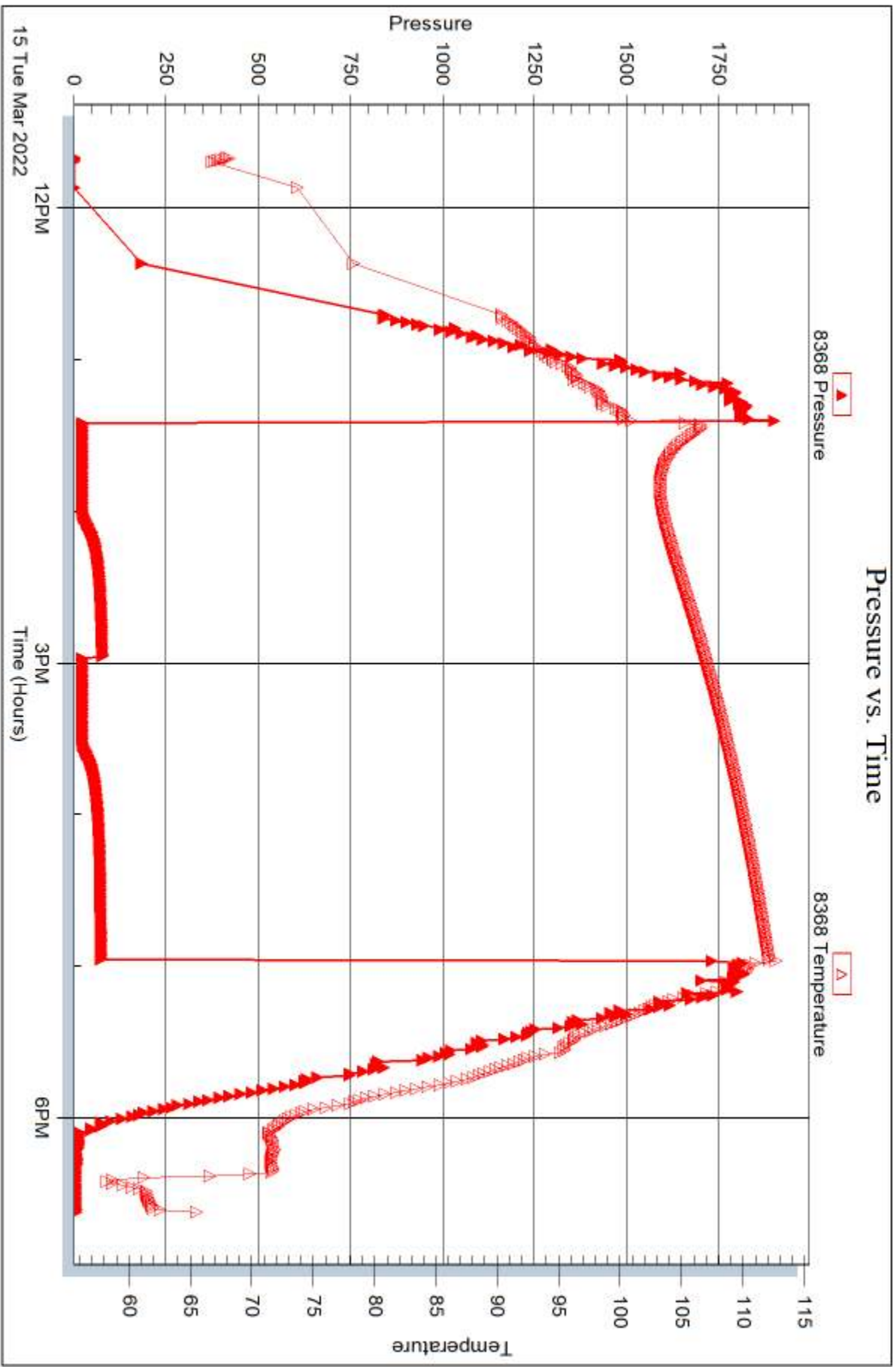
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	w m	0.029

Total Length: 2.00 ft Total Volume: 0.029 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:







DRILL STEM TEST REPORT

Prepared For: **Eternity Exploration LLC**

338 Spyglass Dr.
Coppell , TX 75019-5430

ATTN: Kim Shoemaker

2-10s-26w Rooks,KS

Harold Jr. & Louis Werth #1

Start Date: 2022.03.16 @ 03:10:00

End Date: 2022.03.16 @ 10:51:30

Job Ticket #: 59496 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.03.18 @ 15:19:39



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Eternity Exploration LLC
 338 Spyglass Dr.
 Coppell, TX 75019-5430
 ATTN: Kim Shoemaker

Harold Jr. & Louis Werth #1
2-10s-26w Rooks,KS
 Job Ticket: 59496 **DST#: 4**
 Test Start: 2022.03.16 @ 03:10:00

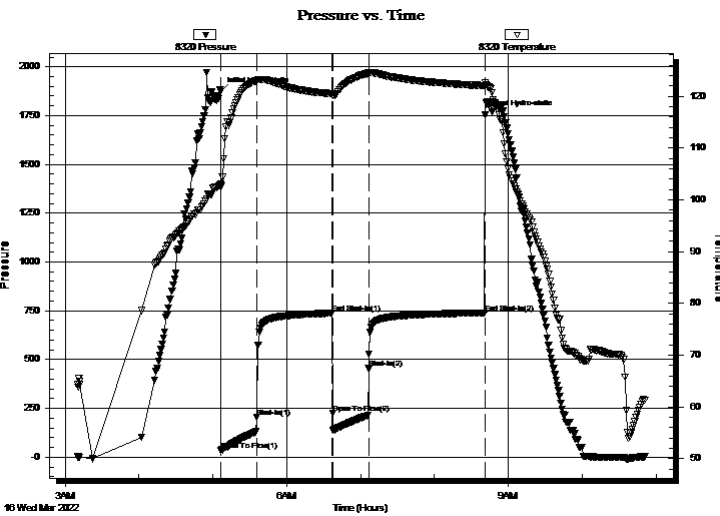
GENERAL INFORMATION:

Formation: **LKC E - F**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 05:06:30
 Time Test Ended: 10:51:30
 Interval: **3906.00 ft (KB) To 3934.00 ft (KB) (TVD)**
 Total Depth: 3853.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Poor
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Terry
 Unit No: 75
 Reference Elevations: 2589.00 ft (KB)
 2584.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8320

Press@RunDepth: 453.82 psig @ ft (KB) Capacity: 8000.00 psig
 Start Date: 2022.03.16 End Date: 2022.03.16 Last Calib.: 1899.12.30
 Start Time: 03:10:05 End Time: 10:51:29 Time On Btm: 2022.03.16 @ 05:06:15
 Time Off Btm: 2022.03.16 @ 08:41:15

TEST COMMENT: IF - 30-BOB 20 min
 ISI - 60-1/4" return
 FF - 30-BOB 20 min
 FSI - 90-1/4" return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1873.52	103.13	Initial Hydro-static
1	33.21	102.56	Open To Flow (1)
30	206.09	123.06	Shut-In(1)
91	737.53	120.44	End Shut-In(1)
91	224.55	120.15	Open To Flow (2)
121	453.82	124.47	Shut-In(2)
215	738.54	122.05	End Shut-In(2)
215	1752.25	122.53	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
50.00	GO 10%GAS 90%OIL	0.72
60.00	OGMW 10%gas 10%oil 60%w ater 20% n0.87	0.87
60.00	mw 90%w ater 10% mud	0.87
120.00	w ater 100%	1.74
60.00	mw 70%w ater 30%mud	0.87
0.00	120' GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Eternity Exploration LLC

Harold Jr. & Louis Werth #1

338 Spyglass Dr.
Coppell , TX 75019-5430

2-10s-26w Rooks,KS

Job Ticket: 59496 **DST#: 4**

ATTN: Kim Shoemaker

Test Start: 2022.03.16 @ 03:10:00

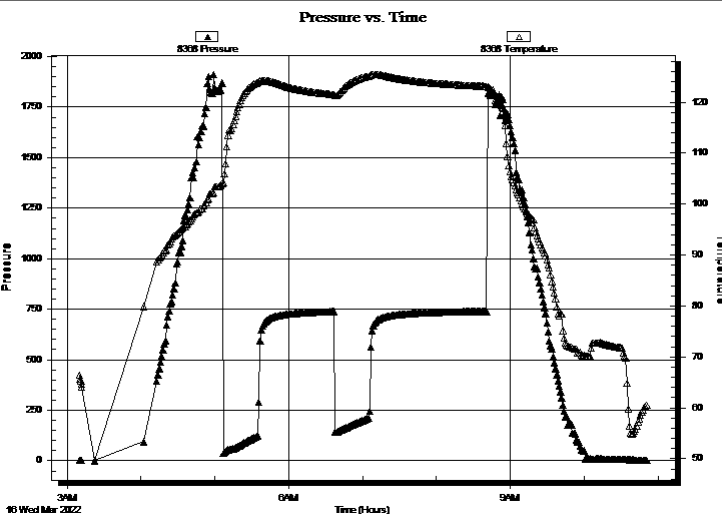
GENERAL INFORMATION:

Formation: **LKC E - F**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 05:06:30
 Time Test Ended: 10:51:30
 Interval: **3906.00 ft (KB) To 3934.00 ft (KB) (TVD)**
 Total Depth: 3853.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Poor
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Terry
 Unit No: 75
 Reference Elevations: 2589.00 ft (KB)
 2584.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8368

Press@RunDepth: psig @ ft (KB) Capacity: 8000.00 psig
 Start Date: 2022.03.16 End Date: 2022.03.16 Last Calib.: 1899.12.30
 Start Time: 03:10:05 End Time: 10:51:14 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF - 30-BOB 20 min
 ISI - 60-1/4" return
 FF - 30-BOB 20 min
 FSI - 90-1/4" return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
50.00	GO 10%GAS 90%OIL	0.72
60.00	OGMW 10%gas 10%oil 60%w ater 20% n0.87	0.87
60.00	mw 90%w ater 10% mud	0.87
120.00	w ater 100%	1.74
60.00	mw 70%w ater 30%mud	0.87
0.00	120' GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Eternity Exploration LLC
338 Spyglass Dr.
Coppell, TX 75019-5430
ATTN: Kim Shoemaker

Harold Jr. & Louis Werth #1
2-10s-26w Rooks,KS
Job Ticket: 59496 **DST#: 4**
Test Start: 2022.03.16 @ 03:10:00

Tool Information

Drill Pipe:	Length: 3905.00 ft	Diameter: 3.86 inches	Volume: 56.52 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	lb
			<u>Total Volume: 56.52 bbl</u>	Tool Chased	ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial	lb
Depth to Top Packer:	3906.00 ft			Final	lb
Depth to Bottom Packer:	ft				
Interval between Packers:	28.00 ft				
Tool Length:	56.00 ft				
Number of Packers:	2	Diameter: 6.88 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			3879.00	
Shut In Tool	5.00			3884.00	
Hydraulic tool	5.00			3889.00	
Jars	5.00			3894.00	
Safety Joint	3.00			3897.00	
Packer	5.00			3902.00	28.00 Bottom Of Top Packer
Packer	4.00			3906.00	
Stubb	1.00			3907.00	
Perforations	7.00			3914.00	
Recorder	0.00	8368	Inside	3914.00	
Recorder	0.00	8320	Outside	3914.00	
Perforations	17.00			3931.00	
Bullnose	3.00			3934.00	28.00 Bottom Packers & Anchor

Total Tool Length: 56.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eternity Exploration LLC
338 Spyglass Dr.
Coppell, TX 75019-5430
ATTN: Kim Shoemaker

Harold Jr. & Louis Werth #1
2-10s-26w Rooks,KS
Job Ticket: 59496 **DST#: 4**
Test Start: 2022.03.16 @ 03:10:00

Mud and Cushion Information

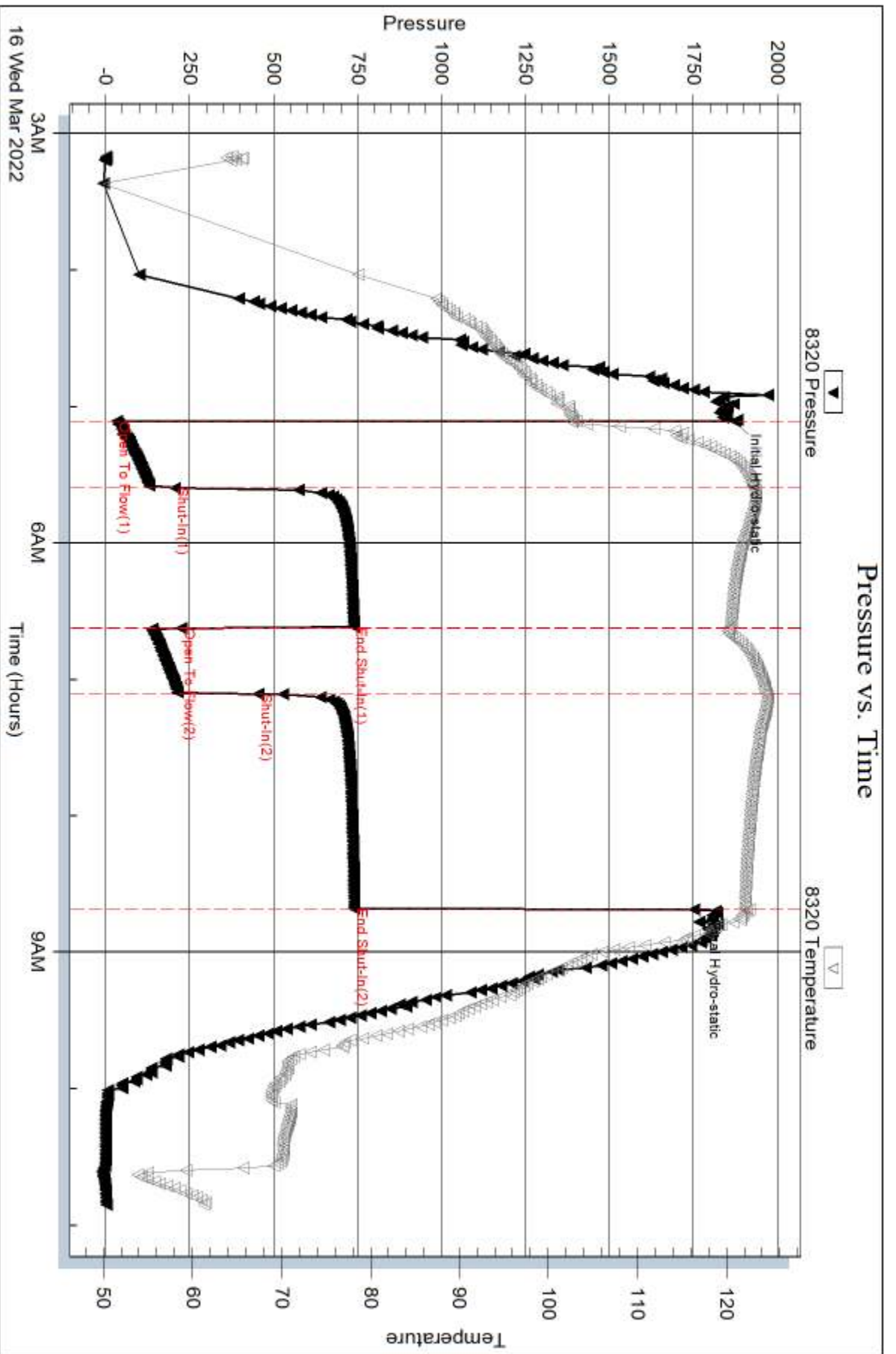
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.19 in ³	Gas Cushion Type:		
Resistivity: 0.01 ohm.m	Gas Cushion Pressure: psig		
Salinity: 2200.00 ppm			
Filter Cake: 1.00 inches			

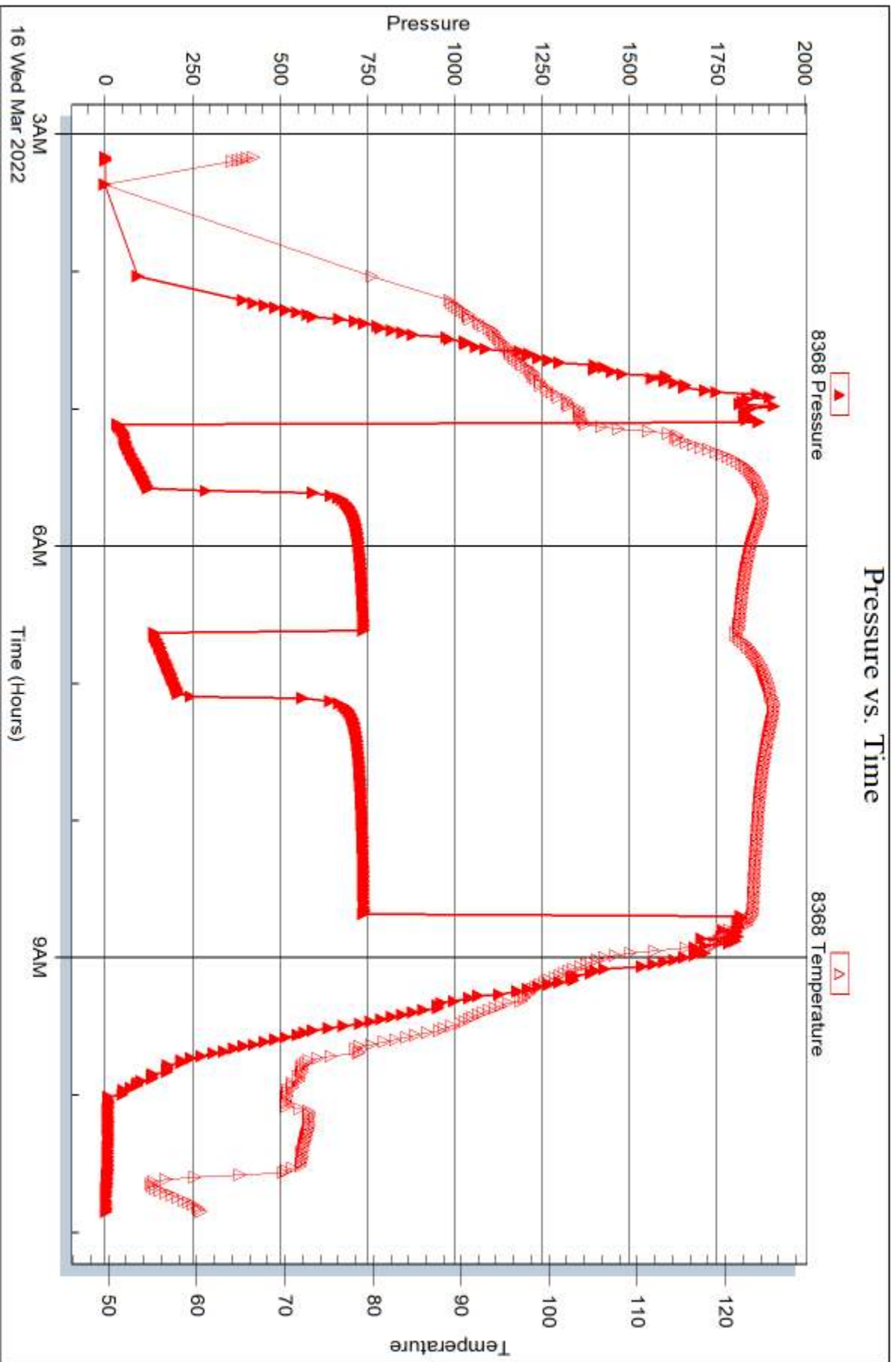
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
50.00	GO 10%GAS 90%OIL	0.724
60.00	OGMW 10%gas 10%oil 60%w ater 20%mud	0.869
60.00	mw 90%w ater 10% mud	0.869
120.00	w ater 100%	1.739
60.00	mw 70%w ater 30%mud	0.869
0.00	120' GIP	0.000

Total Length: 350.00 ft Total Volume: 5.070 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:







DRILL STEM TEST REPORT

Prepared For: **Eternity Exploration LLC**

338 Spyglass Dr.
Coppell , TX 75019-5430

ATTN: Kim Shoemaker

2-10s-26w Rooks,KS

Harold Jr. & Louis Werth #1

Start Date: 2022.03.17 @ 00:45:00

End Date: 2022.03.17 @ 05:27:30

Job Ticket #: 59497 DST #: 5

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.03.18 @ 15:19:13



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Eternity Exploration LLC
338 Spyglass Dr.
Coppell, TX 75019-5430
ATTN: Kim Shoemaker

Harold Jr. & Louis Werth #1
2-10s-26w Rooks,KS
Job Ticket: 59497 **DST#: 5**
Test Start: 2022.03.17 @ 00:45:00

GENERAL INFORMATION:

Formation: **LKC H - J**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 02:32:15
Time Test Ended: 05:27:30
Interval: **3968.00 ft (KB) To 4036.00 ft (KB) (TVD)**
Total Depth: 3853.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor
Reference Elevations: 2589.00 ft (KB)
2584.00 ft (CF)
KB to GR/CF: 5.00 ft

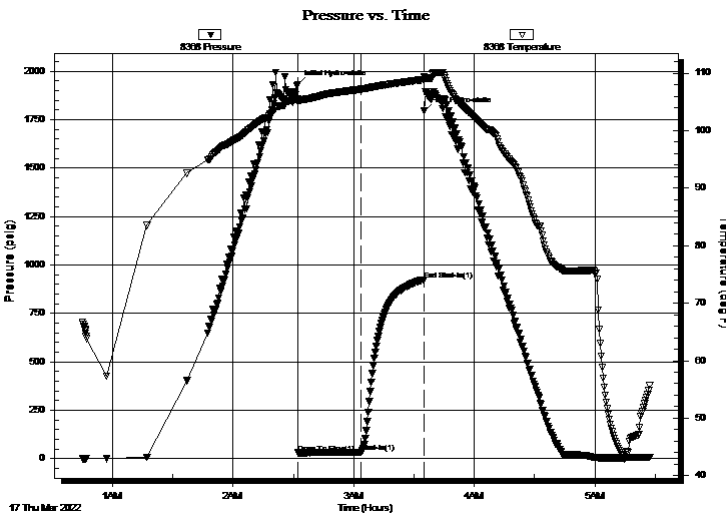
Serial #: 8368

Inside

Press@RunDepth: 34.32 psig @ 3976.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2022.03.17 End Date: 2022.03.17 Last Calib.: 2022.03.17
Start Time: 00:45:05 End Time: 05:27:29 Time On Btm: 2022.03.17 @ 02:32:00
Time Off Btm: 2022.03.17 @ 03:35:00

TEST COMMENT: IF-30-Surface blow
ISI-No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1929.44	105.51	Initial Hydro-static
1	30.07	105.01	Open To Flow (1)
32	34.32	107.20	Shut-In(1)
63	923.79	108.88	End Shut-In(1)
63	1793.15	109.32	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	OSM 100%M	0.14

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Eternity Exploration LLC

338 Spyglass Dr.
Coppell , TX 75019-5430

ATTN: Kim Shoemaker

Harold Jr. & Louis Werth #1

2-10s-26w Rooks,KS

Job Ticket: 59497

DST#: 5

Test Start: 2022.03.17 @ 00:45:00

GENERAL INFORMATION:

Formation: **LKC H - J**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:32:15

Time Test Ended: 05:27:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Terry

Unit No: 75

Interval: 3968.00 ft (KB) To 4036.00 ft (KB) (TVD)

Reference Elevations: 2589.00 ft (KB)

Total Depth: 3853.00 ft (KB) (TVD)

2584.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 5.00 ft

Serial #: 8320 Outside

Press@RunDepth: psig @ 3976.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.03.17 End Date: 2022.03.17

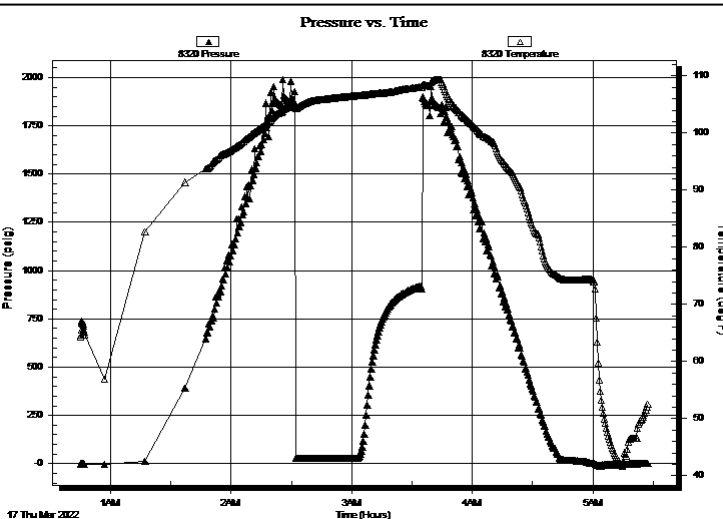
Last Calib.: 1899.12.30

Start Time: 00:45:05 End Time: 05:27:14

Time On Btm:

Time Off Btm:

TEST COMMENT: IF-30-Surface blow
ISI-No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
10.00	OSM 100%M	0.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Eternity Exploration LLC
338 Spyglass Dr.
Coppell, TX 75019-5430
ATTN: Kim Shoemaker

Harold Jr. & Louis Werth #1
2-10s-26w Rooks,KS
Job Ticket: 59497 **DST#: 5**
Test Start: 2022.03.17 @ 00:45:00

Tool Information

Drill Pipe:	Length: 3958.00 ft	Diameter: 3.86 inches	Volume: 57.29 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 57.29 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 79000.00 lb
Depth to Top Packer:	3968.00 ft			Final 79000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	68.00 ft			
Tool Length:	96.00 ft			
Number of Packers:	2	Diameter: 6.88 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3941.00	
Shut In Tool	5.00			3946.00	
Hydraulic tool	5.00			3951.00	
Jars	5.00			3956.00	
Safety Joint	3.00			3959.00	
Packer	5.00			3964.00	28.00 Bottom Of Top Packer
Packer	4.00			3968.00	
Stubb	1.00			3969.00	
Perforations	7.00			3976.00	
Recorder	0.00	8368	Inside	3976.00	
Recorder	0.00	8320	Outside	3976.00	
Change Over Sub	1.00			3977.00	
Drill Pipe	32.00			4009.00	
Change Over Sub	1.00			4010.00	
Perforations	23.00			4033.00	
Bullnose	3.00			4036.00	68.00 Bottom Packers & Anchor
Total Tool Length:	96.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Eternity Exploration LLC
338 Spyglass Dr.
Coppell, TX 75019-5430
ATTN: Kim Shoemaker

Harold Jr. & Louis Werth #1
2-10s-26w Rooks,KS
Job Ticket: 59497 **DST#: 5**
Test Start: 2022.03.17 @ 00:45:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.19 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2200.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

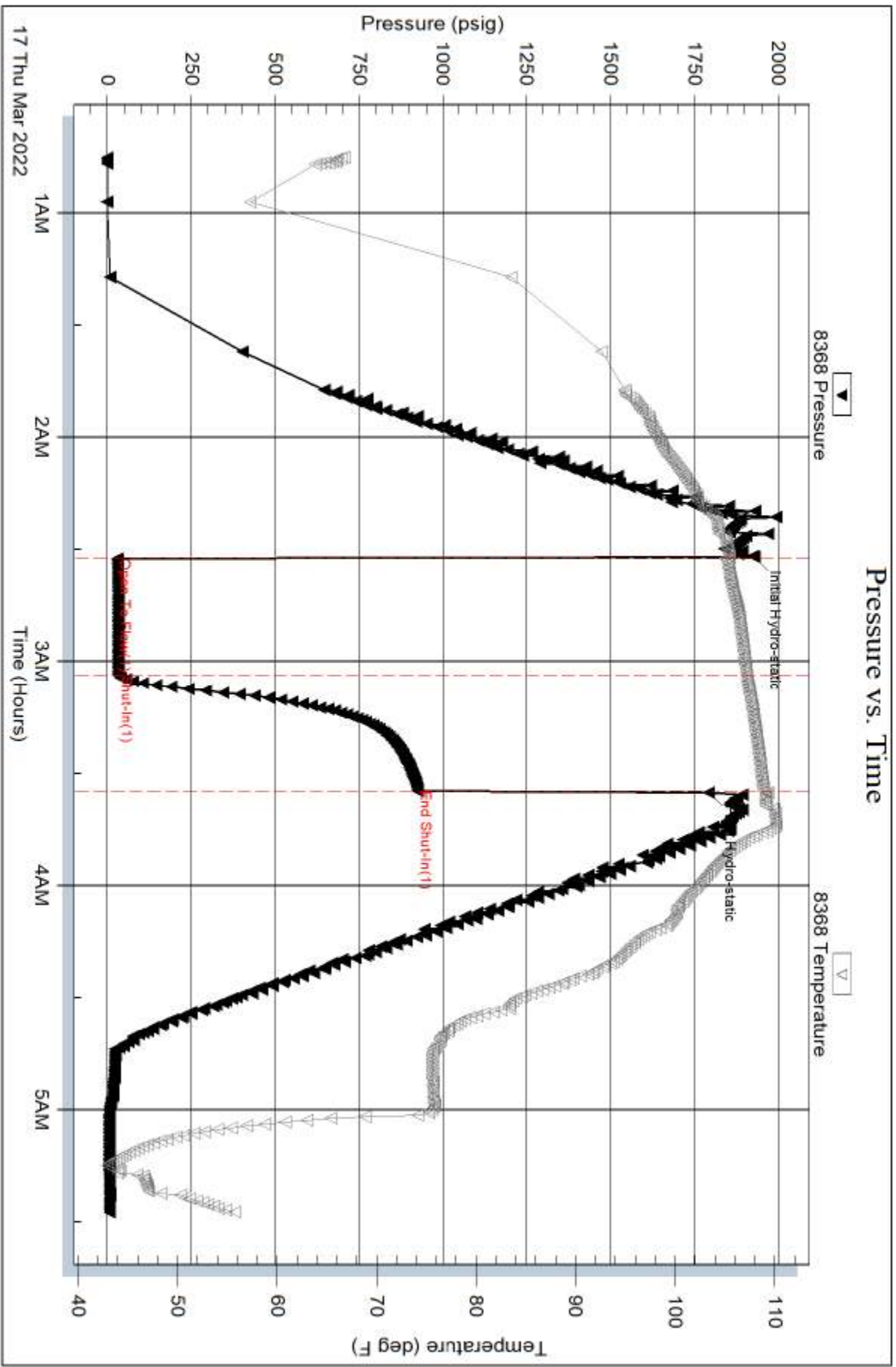
Length ft	Description	Volume bbl
10.00	OSM 100%M	0.145

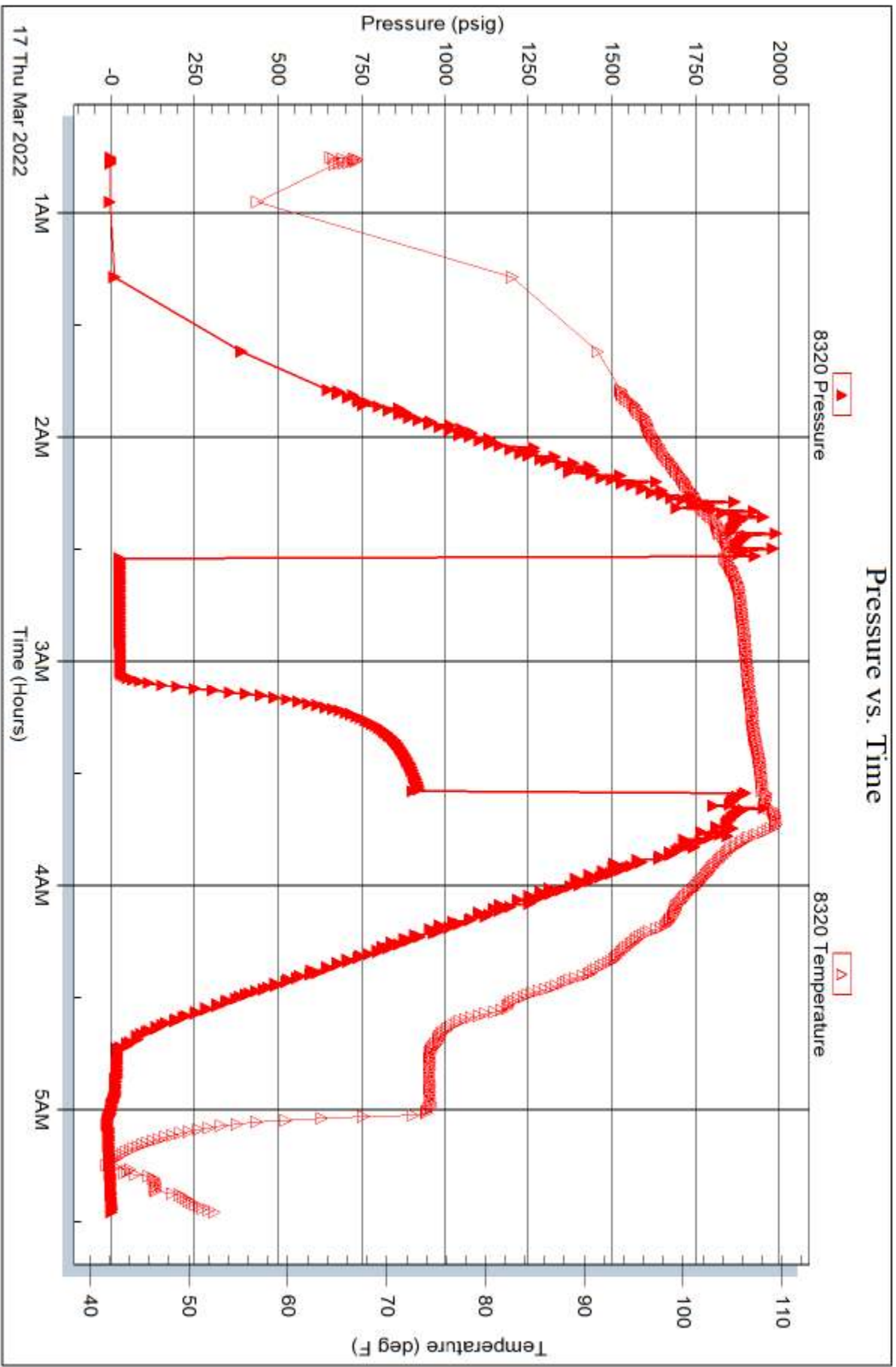
Total Length: 10.00 ft Total Volume: 0.145 bbl

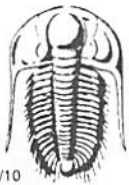
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:







TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 59493

Well Name & No. Harold Jr. & Louis Worth #1 Test No. 1 Date 3-13-22
 Company Eternity Exploration Elevation 2584 KB 2589 GL
 Address 3388 Glass Dr. Coppell, Tx 75019-5430
 Co. Rep / Geo. Kim Schoemaker Rig LD
 Location: Sec. 2 Twp. 10S Rge. 26W Co. Sheridan State KS

Interval Tested 3806 - 3853 Zone Tested Toronto / Lansing A
 Anchor Length 47' Drill Pipe Run 3812 Mud Wt. 8.8
 Top Packer Depth 3801 Drill Collars Run _____ Vis 48
 Bottom Packer Depth 3806 Wt. Pipe Run — WL 8.0
 Total Depth 3853 Chlorides 4,000 ppm System LCM 2#
 Blow Description FF-30 - 1/2" to surface
ISI-60 - No Return
FF-60 - No Return
FBI-60 - No Return

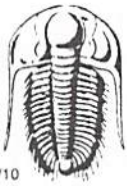
Rec	Feet of	%gas	%oil	%water	%mud
<u>45</u>				<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total _____ BHT 90.7 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>1784</u>	<input checked="" type="checkbox"/> Test <u>1450</u>	T-On Location <u>9:30 PM</u>
(B) First Initial Flow <u>45</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>11:30 AM</u>
(C) First Final Flow <u>45</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>3:35</u>
(D) Initial Shut-In <u>709</u>	<input checked="" type="checkbox"/> Circ Sub _____	T-Pulled <u>7:05</u>
(E) Second Initial Flow <u>47</u>	<input checked="" type="checkbox"/> Hourly Standby <u>2 hrs</u> 1h 100	T-Out <u>9:30</u>
(F) Second Final Flow <u>45</u>	<input checked="" type="checkbox"/> Mileage <u>69 x 2</u> 172.50	Comments <u>Tool Slid 16 feet</u>
(G) Final Shut-In <u>710</u>	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>1718</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Packer _____
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Final Flow <u>60</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>0</u>
Final Shut-In <u>60</u>	<input type="checkbox"/> Day Standby _____	Total <u>2047.50</u>
	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____
	Sub Total <u>2047.50</u>	

Approved By _____ Our Representative Terry Wickham

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

59494

NO.

4/10

Well Name & No. Harold Sr. & Lewis Werth #1 Test No. 2 Date 3-15-22
 Company Eternity Exploration LLC Elevation 2584 KB 2589 GL
 Address 338 Sp4 Glass Dr. Coppell, TX 75019-5430
 Co. Rep / Geo. Kim Shoemaker Rig LD
 Location: Sec. 2 Twp. 10S Rge. 26W Co. Sheridan State KS

Interval Tested 3862-3880 Zone Tested Lansing B
 Anchor Length 18 Drill Pipe Run 3842 Mud Wt. 50 8.9
 Top Packer Depth 3857 Drill Collars Run - Vis 50
 Bottom Packer Depth 3862 Wt. Pipe Run - WL 8
 Total Depth 3880 Chlorides _____ ppm System LCM _____

Blow Description IF-30-3 inches
ISI-60 - No Return
FF-30 - 1/4" Blow
FSI - No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>40</u>				<u>100</u>	

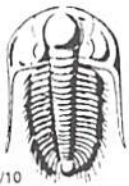
Rec Total _____ BHT 114 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1968 Test 1300 T-On Location 8:15 PM
 (B) First Initial Flow 34 Jars 250 T-Started 8:45 PM
 (C) First Final Flow 71 Safety Joint 75 T-Open 11:02 PM
 (D) Initial Shut-In 247 Circ Sub _____ T-Pulled 2:32 AM
 (E) Second Initial Flow 36 Hourly Standby _____ T-Out 4:15 AM
 (F) Second Final Flow 32 Mileage 69 x 2 172.50 Comments _____
 (G) Final Shut-In 53 Sampler _____
 (H) Final Hydrostatic 1528 Straddle _____

Initial Open 30 Shale Packer _____
 Initial Shut-In 60 Shale Packer _____
 Final Flow 30 Extra Packer _____
 Final Shut-In 90 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Sub Total 1797.50 MP/DST Disc't _____

Approved By _____ Our Representative Terry Wickham
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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 59495

Well Name & No. Harold Jr. & Louis Werth #1 Test No. 3 Date 3-15-22
 Company Eternity Exploration LLC Elevation 2584 KB 2589 GL
 Address 338 Spyglass Dr. Coppell, Tx 75019-5430
 Co. Rep / Geo. Kim Shoemaker Rig LD
 Location: Sec. 2 Twp. 10S Rge. 26 W Co. Sheridan State KS

Interval Tested 3879-3894 Zone Tested Landing D
 Anchor Length 15 Drill Pipe Run _____ Mud Wt. 9.0
 Top Packer Depth 3875 Drill Collars Run _____ Vis 53
 Bottom Packer Depth 3879 Wt. Pipe Run _____ WL 2200
 Total Depth 3894 Chlorides 2200 ppm System LCM 1#

Blow Description IF-30-No Blow
IST-60-No Return
FS-30-No Blow
FST-90-No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>2</u>	<u>Water/Mud</u>		<u>50</u>	<u>50</u>	
_____	_____	%gas	%oil	%water	%mud
_____	_____	%gas	%oil	%water	%mud
_____	_____	%gas	%oil	%water	%mud
_____	_____	%gas	%oil	%water	%mud

Rec Total 2' BHT 112 Gravity _____ API RW 13 @ 64 °F Chlorides 25,000 ppm

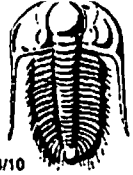
- (A) Initial Hydrostatic 1889
- (B) First Initial Flow 20
- (C) First Final Flow 19
- (D) Initial Shut-In 81
- (E) Second Initial Flow 22
- (F) Second Final Flow 21
- (G) Final Shut-In 74
- (H) Final Hydrostatic 1729

Initial Open 30
 Initial Shut-In 60
 Final Flow 30
 Final Shut-In 90

- Test 1300
- Jars 250
- Safety Joint 75
- Circ Sub _____
- Hourly Standby _____
- Mileage 69 x 2 172.50
- Sampler _____
- Straddle _____
- Shale Packer _____
- Extra Packer _____
- Extra Recorder _____
- Day Standby _____
- Accessibility _____
- Sub Total 1797.50

T-On Location 10:50 AM
 T-Started 11:40 AM
 T-Open 1:27 PM
 T-Pulled 5:00
 T-Out _____
 Comments _____
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Sub Total 0
 Total 1797.50
 MP/DST Disc't _____

Approved By _____ Our Representative Terry Wickham
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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 59496

Name & No. Harold Jr. & Louis Werth #1 Test No. 4 Date 3-16-22
 Company Eternity Exploration LLC Elevation 2584 KB 2589 GL
 Address 338 Spyglass Dr. Coppell, TX 75019-5430
 Rep / Geo. Kim Shoemaker Rig LD #1
 Location: Sec. 2 Twp. 10s Rge. 26w Co. Sheridan State KS

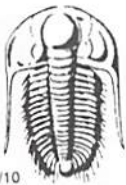
Interval Tested 3906-3934 Zone Tested Lansing E-F
 Core Length 28' Drill Pipe Run 3905 Mud Wt. 9.0
 Packer Depth 3901 Drill Collars Run _____ Vis 53
 Minimum Packer Depth 3906 Wt. Pipe Run _____ WL 7.2
 Depth 3934 Chlorides 2200 ppm System LCM 1#
 Description IF-30 - Bottom of bucket 20 min
IF-100 - 1/4 inch Return
FF-30 - Bottom of bucket in 20 min
FT-90 - 1/4 inch Return

Feet of	%gas	%oil	%water	%mud
50	10	90		
60	10	60	20	
60		90	10	
120		100		
60		70	30	

Total 330 BHT _____ Gravity 30 API RW .015 @ 57° F Chlorides 550 ppm
 Initial Hydrostatic 1853 Test 1300 T-On Location 2:15 AM
 First Initial Flow 31 Jars 250 T-Started 3:10 AM
 First Final Flow 206 Safety Joint 75 T-Open 5:06 AM
 Initial Shut-In 737 Circ Sub _____ T-Pulled 8:36 AM
 Second Initial Flow 224 Hourly Standby _____ T-Out 10:30 AM
 Second Final Flow 453 Mileage 19x2 172.50
 Final Shut-In 738 Sampler _____
 Final Hydrostatic 1752 Straddle _____

Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 1797.50
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Sub Total 0
 Total 1797.50
 MP/DST Disc't _____

Approved By _____
 Our Representative Joe Wick
 TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly through the test, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 59497

4/10

Well Name & No. Harold Jr & Lois Werth #1 Test No. 5 Date 3-16-22
 Company Eternity Exploration Elevation 2584 KB 2589 GL
 Address 338 Spyglass Dr, Coppell, Tx 75019-5430
 Co. Rep / Geo. Kim Shoe Maker Rig LD #1
 Location: Sec. 2 Twp. 10S Rge. 26w Co. Sheridan State KS

Interval Tested 3968-4034 Zone Tested Lansing H-S
 Anchor Length 681 Drill Pipe Run 3958 Mud Wt. 9.1
 Top Packer Depth 3963 Drill Collars Run _____ Vis 53
 Bottom Packer Depth 3968 Wt. Pipe Run _____ WL 7.2
 Total Depth 4034 Chlorides 2200 ppm System LCM 1#
 Blow Description IK-30 - Surface Blow
ISI-30 - No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>OSM</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total _____ BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1929 Test 1450 T-On Location 11:50
 (B) First Initial Flow 30 Jars 250 T-Started 12:45
 (C) First Final Flow 34 Safety Joint 75 T-Open 2:45
 (D) Initial Shut-In 923 Circ Sub _____ T-Pulled 3:45
 (E) Second Initial Flow 1793 Hourly Standby _____ T-Out 5:37
 (F) Second Final Flow _____ Mileage 69x2 345 Comments _____
 (G) Final Shut-In _____ Sampler _____ loaded tools 3/17 19:30
 (H) Final Hydrostatic _____ Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 30 Day Standby _____ Total 2120
 Final Flow _____ Accessibility _____ MP/DST Disc't _____
 Final Shut-In _____ Sub Total 2120

Approved By _____ Our Representative Terry Wickham
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11-10s-26w-bar-999
CRD NO.

00-10s-26w
DMT NO.

PRO-STAKE

LLC

Construction Site Staking

14919
INVOICE NO.



Eternity Exploration, LLC
OPERATOR

Sheridan County, KS
COUNTY

Harold Jr. & Lois Werth #1
LEASE NAME

2132' FSL - 1563' FEL
LOCATION SPOT

2578.2'
GR ELEVATION

39.210413256
NAD 83 LAT

100.188131771
NAD 83 LONG

02 10s 26w
Sec. Twp. Rng.

SCALE: 1" = 1000'
DATE STAKED: December 17th, 2021
MEASURED BY: Pierce R.
DRAWN BY: Pierce R.
AUTHORIZED BY: Carlo U.
DATE REVISED:

P.O. Box 2324 Garden City, Kansas 67846
Office/Fax: (620) 276-6159 – Cell: (620) 272-1499
burt@prostakellc.com

LEGEND

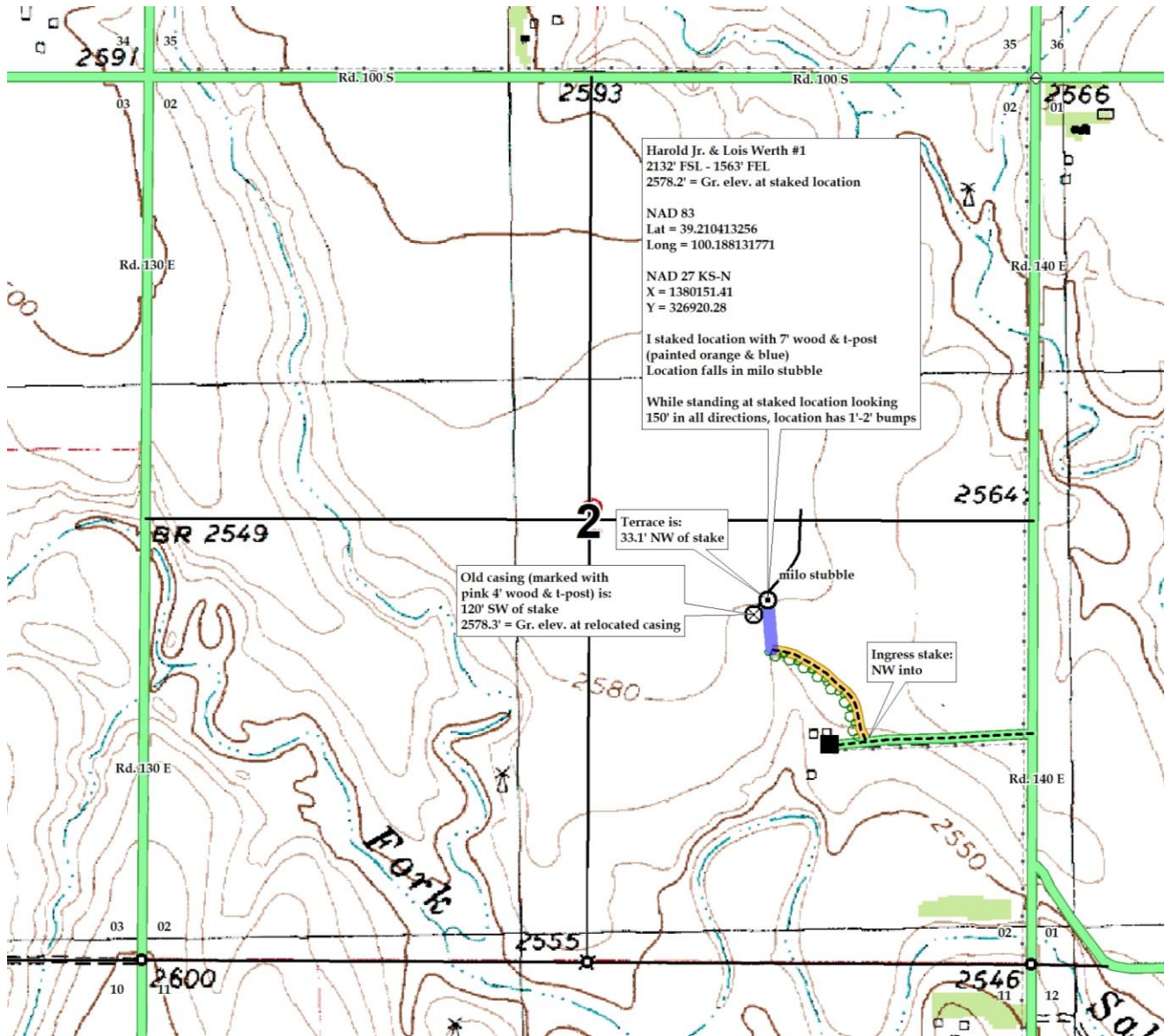
- ⊙ irr. well
- ⊕ water hydrant
- ⊙ tank battery
- ⊙ staked loc.
- ⊙ prod. well / aband. well
- ⊙ house
- ⊙ building
- gas line
- W — water line
- E — transmission powerline
- 3 phase powerline
- single phase powerline
- x x x — fence
- ▬ gravel / sand rd.
- ▬ gravel trail / lease rd.
- ▬ dirt rd.
- ▬ dirt trail / lease rd.
- ▬ Hwy / blacktop rd.



DIRECTIONS: From just West of Studley, KS at the intersection of Hwy. 24 & Rd. 140 E – Now go 9.3 miles South on Rd. 140 E to the NE corner of section 02-10s-26w – Now continue approx. 0.7 miles South on Rd. 140 E to driveway West into – Now go approx. 0.2 miles West on driveway to ingress stake NW into – Now go approx. 0.2 miles NW along shelter belt – Now go approx. 300' North, through milo stubble into staked location

Final ingress must be verified with landowner or operator.
This drawing does not constitute a monumented survey or a land survey plat.
This drawing is for construction purposes only.

LANDOWNER/CONTACT: N/A





CEMENT TREATMENT REPORT

Customer: Eternity Exploration	Well: Harold Jr & Lous Werth # 1	Ticket: WP-2539
City, State: Oakley KS	County: Sheridan KS	Date: 3/18/2022
Field Rep: Rick	S-T-R: 2-10S-26W	Service: PTA

Downhole Information	
Hole Size:	7 7/8 in
Hole Depth:	4150 ft
Casing Size:	in
Casing Depth:	ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	38.9 bbls

Calculated Slurry - Lead	
Blend:	H-Plug
Weight:	13.8 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.42 ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	60.7 bbls
Total Sacks:	240 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
10:10a			-	-	Arrival
10:15a				-	Safety meeting
10:20a				-	Rig up
10:58a	5.0	250.0	5.0	5.0	H2O ahead
11:00a	5.7	250.0	12.6	17.6	Mixed 50 sks @ 13.8 ppg @ 2225'
11:04a	5.5	210.0	10.0	27.6	Displaced H2O with truck
11:07a				27.6	Displaced mud with rig for 2 minutes
11:16a				27.6	Pull pipe to 1375'
11:39a	3.0	150.0	5.0	32.6	H2O ahead
11:41a	3.7	200.0	25.2	57.8	Mixed 100 sks @ 13.8 ppg @ 1375'
11:49a	3.0	130.0	10.7	68.5	Displaced H2O
11:58a					Pull pipe to 225'
12:37p	4.0	200.0	5.0		H2O ahead
12:40p	4.4	240.0	12.6		Mixed 50 sks @ 13.8 ppg @ 225'
12:44p	2.5	100.0	1.0		Displaced H2O
12:50p					Pull pipe to surface
1:35p	3.5	150.0	2.5		Mixed 10 sks @ 13.8 ppg @ 40'
1:45p	3.5	150.0	7.5		Mixed 30 sks @ 13.8 @ Rat hole
1:45p					Plug Down
1:47p					Rig down
2:05p					Depart location

CREW		UNIT	SUMMARY		
Cementer:	Jesse J	78	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Christian E	230	4.0 bpm	185 psi	97 bbls
Bulk #1:	Charles D	242			
Bulk #2:					



Customer	Eternity Exploration	Lease & Well #	Harold Jr & Lous Werth # 1		Date	3/18/2022			
Service District	Oakley KS	County & State	Sheridan KS	Legals S/T/R	2-10S-26W		Job #		
Job Type	PTA	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> No	Ticket #	WP-2539

Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures					
78	Jesse J	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging		
230	Christian E	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection		
242	Charles D	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations		
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations		
		<input checked="" type="checkbox"/> Hearing Protection	<input type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below			
Comments							

Product/Service Code	Description	Unit of Measure	Quantity	Net Amount	
CP055	H-Plug	sack	240.00		\$3,120.00
M015	Light Equipment Mileage	mi	55.00		\$110.00
M010	Heavy Equipment Mileage	mi	55.00		\$220.00
M020	Ton Mileage	tn	569.00		\$853.50
D013	Depth Charge: 2001'-3000'	job	1.00		\$2,000.00
FE290	8 5/8" Wooden Plug	ea	1.00		\$150.00
C060	Cement Blending & Mixing Service	sack	240.00		\$336.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?		Total Taxable	\$ -	Tax Rate:	Net:	\$6,789.50					
Based on this job, how likely is it you would recommend HSI to a colleague?		State tax laws deem certain products and services used on new wells to be sales tax exempt.		Sale Tax:	\$ -						
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>		Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.		Total:	\$	6,789.50					
Unlikely	1	2	3	4	5	6	7	8	9	10	Extremely Likely

HSI Representative: *Jesse Jones*

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**

KIM B. SHOEMAKER
CONSULTING GEOLOGIST
316-654-9708 * WICHITA, KS

GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

COMPANY: ETERNITY EXPLORATION, LLC
 LEASE: #1 HAROLD JR. and LOUIS WERTH
 FIELD: CUSTER NORTHWEST
 LOCATION: E/2 NW/4 SEC 105 T19S R26W
 COUNTY: SHERIDAN STATE: KANSAS
 CONVEYOR: L.D. DRILLING, INC.
 SPTD: 3-11-22 COMP: 3-18-22
 RTD: 4150 LTR: 4151
 MUD UR: 3817* TYPE MUD: CHEMICAL
 SAMPLES SAVED FROM: 3830 TO 4150
 DRILLING TIME KEPT FROM: 3818 TO 4150
 SAMPLES EXAMINED FROM: 3830 TO 4150
 GEOLOGICAL SUPERVISION FROM: 3817 TO 4150
 GEOLOGIST ON WELL: Kim B. SHOEMAKER
 FORMATION TOPS LOG: 2207+382, 2247+342, 3807-1218, 3827-1231, 3841-1252, 4084-1495
 ANHYDRITE: 2207+382, 2242+347
 B/ANH: 2247+342, 3807-1218
 HEEBNER and TD: 3807-1218, 3827-1231
 TORONTO: 3827-1231, 3941-1252
 LANSING: 3841-1252
 B/KC: 4084-1495

REMARKS
 3-9-22 Moved IN API: 15-179-20397-0001
 3-11- SPTD * OSWO DD, WAS: MURFIN DRUG CO.
 3-12 @ 1250' * YON LINTEL E/2 NW/4
 3-13 @ 3817' El. 2589' KB 2584' 6L
 3-14 @ 3853' ORTD 3817 Df A
 3-15 @ 3880' No New Elevation Shot
 3-16 @ 3934'
 3-17 @ 4036'
 3-18 @ 4150'

LEGEND

