# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2019 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check applicable boxes:	ı				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:				
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:				
Gas Gathering System:	Lease Name:				
Saltwater Disposal Well - Permit No.:					
Spot Location:feet from N / S Line	SecTwpRE				
feet from E / W Line	Legal Description of Lease:				
Enhanced Recovery Project Permit No.:					
Entire Project: Yes No	County:				
Number of Injection Wells**	Production Zone(s):				
Field Name:					
** Side Two Must Be Completed.	Injection Zone(s):				
Surface Pit Permit No.:	feet from N / S Line of Section				
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling				
Past Operator's License No	Contact Person:				
Past Operator's Name & Address:	Phone:				
	Date:				
Title:	Signature:				
New Operator's License No	Contact Person:				
New Operator's Name & Address:	Phone:				
·	Oil / Gas Purchaser:				
Nov. On anatoria Faraili					
New Operator's Email:	Date:				
Title:	Signature:				
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been				
noted, approved and duly recorded in the records of the Kansas Corporation (	Commission. This acknowledgment of transfer pertains to Kansas Corporation				
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.				
is acknowledged as	is acknowledged as				
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit				
Permit No.: Recommended action:	permitted by No.:				
Date:	Date:				
Authorized Signature	Authorized Signature				
DIGITALIST	PROPULATION				
DISTRICT EPR I	PRODUCTION UIC				

#### Side Two

### Must Be Filed For All Wells

KDOR Lease N	lo.:		_		
* Lease Name:			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle: FSL/FNL	Circle: FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary.

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Side Two

### Must Be Filed For All Wells

KDOR Lease N	lo.:		_		
* Lease Name:			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
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		Circle: FSL/FNL	Circle: FEL/FWL _		
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		FSL/FNL	FEL/FWL _		
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A separate sheet may be attached if necessary.

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## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CE	<b>3-1</b> (Cathodic Protection Borehole Intent)
OPERATOR: License #	
Address 1:	
Address 2:	
City: State: Zip:+	
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property toy records of the county traceurer
City:	_
the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner No provided the following to the surface owner(s) of the land Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am	otice Act (see Chapter 55 of the Kansas Statutes Annotated), I have d upon which the subject well is or will be located: 1) a copy of the filing in connection with this form; 2) if the form being filed is a Form my operator name, address, phone number, fax, and email address.
the KCC will be required to send this information to the sui	s). I acknowledge that, because I have not provided this information, rface owner(s). To mitigate the additional cost of the KCC performing address of the surface owner by filling out the top section of this form e to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form	lling fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
I hereby certify that the statements made herein are true and correct	ct to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

## 2022-01325

KATIE FORCK

MIAMI COUNTY REGISTER OF DEEDS RECORDED: 03/15/2022 03:03:47 PM TOTAL FEES: 72.00 MTG AMOUNT: 0.00

**PAGES: 4 RECEIPT: 4025717** 

# OIL AND GAS LEASE

This Agreement, made and entered into the <u>\lambda 5</u> day of March, 2022, by and between Oak Ridge LLC, a Kansas limited liability company, party of the first part, hereinafter referred to as Lessor (whether one or more), and Reed Oil, LLC, a Kansas limited liability company, party of the second part, hereinafter referred to as Lessee.

### WITNESSETH:

That said Lessor, for and in consideration of Ten Dollars (\$10.00) and other good and valuable consideration, receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of Lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let exclusively unto said Lessee, for the sole and only purpose of investigating, exploring, prospecting, drilling and mining for and producing oil and gas and all substances produced in association therewith, laying pipelines, building tanks, power stations, telephone lines, roads and other structures thereon, to produce, save and take care of said products, all that certain tract of land, together with any reversionary rights therein, situated in the County of Miami, State of Kansas, the description of which is as follows:

### SEE EXHIBIT A

It is agreed that this Lease shall remain in full force and effect for a term of One (1) year from this date and for so long thereafter as oil and gas, or either of them, is produced from the leased premises in paying quantities.

In consideration of the premises, said Lessee covenants and agrees:

- 1. To deliver to the credit of Lessor, free of cost, in the pipeline to which the Lessee may connect the wells, the equal fifteen percent (15%) part of all oil produced and saved from the leased premises.
- 2. The Lessee shall pay to Lessor for gas produced from any oil well used by the Lessee for the manufacture of gas or any other product as royalty fifteen percent (15%) of the market value of such gas at the mouth of the well; if said gas is sold by the Lessee, then as royalty fifteen percent (15%) of the proceeds of the sale thereof at the mouth of the well.

Lessee covenants to bury all electrical service below plow depth unless authorized by Lessor.

Lessee covenants to regrade all drill sites as closely as possible to the condition that said drill sites were in immediately prior to Lessee conducting drilling activities upon said sites, as soon as possible after drilling operations are complete.

If said Lessor owns a less interest in the above-described land than the entire and undivided fee simple estate therein, then the royalties herein provided shall be paid to the Lessor only in the proportion which the Lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operation thereon except water from wells of Lessor. Lessee shall not use water from existing or subsequently constructed farm ponds, in any of its operations, without written consent of Lessor. When required by Lessor, Lessee shall bury its pipe lines and electrical lines below plow depth and shall pay for damage caused by its operations to growing crops on said land. Lessee

shall have the right at any time during, or after the expiration of, this lease to remove all machinery, fixtures, houses, buildings and other structures placed on said premises, including the right to draw and remove all casing, but Lessee shall be under no obligation to do so, nor shall Lessee be under any obligation to restore the surface to its original condition, where any alterations or changes were due to operations reasonably necessary under this lease.

If the leased premises are now or hereafter owned in severalty or in separate tracts, the premises, nevertheless, may be developed and operated as an entirety, and the royalties shall be paid to each separate owner in the proportion that the acreage owned by him bears to the entire leased area. There shall be no obligation on the part of the Lessee to offset wells on separate tracts into which the land covered by this Lease may hereinafter be divided by sale, devise, or otherwise, or to furnish separate measuring or receiving tanks for the oil produced from such separate tracts.

Lessor hereby warrants and agrees to defend the title to the lands herein described and agrees that Lessee shall have the right at any time to redeem for Lessor by payment, any mortgages, taxes or other liens on the described land in the event of default of payment by Lessor, and be subrogated to the rights of the holder thereof and may reimburse itself from any rental or royalties accruing thereunder.

The terms, covenants and conditions hereof shall run with the land and herewith shall be binding upon the parties hereto, their heirs, administrators, devisees, executors, successors and assigns; however, all express or implied covenants of this Lease shall be subject to all federal and state laws, executive orders, rules or regulations, and this Lease shall not be terminated, in whole or in part, nor Lessee held liable for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such law, order, rule or regulation.

The rights of either party hereunder may be assigned, in whole or in part, and the provision hereof shall be extended to the heirs, successors and assigns of the parties hereto, but no change or division of ownership of said land, royalties, or payments however accomplished, shall be binding on Lessee until Lessee shall be furnished with a certified copy of all recorded instruments, all court proceedings and all other necessary evidence of any transfer, inheritance, or sale of said rights. In case Lessee assigns this lease, in whole or in part, Lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee shall have the right at any time without Lessor's consent to surrender all or any portion of said land and be relieved of all obligation as to the acreage surrendered.

#### ADDITIONAL PROVISIONS:

1. Lessor hereby quitclaims to Lessee all existing wells, pumpjacks, tanks, fixtures and equipment or improvements of any kind, related to the production of oil and gas, currently on the premises.

LESSEE - REED OIL, LLC

Tyler White - Sole Member

LESSOR - OAK RIDGE LLC

Douglas S. Evans - Trustee of the Evans Living Trust,

Managing Member of Oak Ridge LLC

# **ACKNOWLEDGEMENTS**

STATE OF KANSAS	) )ss:	ACKNOWLEDGMENT FOR LLC
COUNTY OF JOHNSON	)	ACKNOWLEDGINENT FOR ELO
2022, personally appeared Tyler White to be the same person who executed a	s such member the foregoing instrum	unty and State, on this <u>\lambda S</u> day of March, sonally known to me to be such member, and tent of writing on behalf of said limited liability and for said limited liability company for the
In Witness Whereof, I have he	ereunto set my hand and official seal t	he day and year last above written.
		pummi
		Notary Public
Appointment/Commission Expires:	PHILLIP FRICK My Appointment Expires August 30, 2024	
STATE OF KANSAS	)	
COUNTY OF FRANKLIN	)ss: )	ACKNOWLEDGMENT FOR LLC
commissioned, in and for the county a Managing Member of Oak Ridge LLC, po as such member the foregoing instrume	and state aforesaid, came Douglas G ersonally known to me to be such mem ent of writing on behalf of said limited	me, the undersigned, a Notary Public, duly 6. Evans, Trustee of the Evans Living Trust, aber, and to be the same person who executed liability company, and he duly acknowledged the uses and purposes therein set forth.
In Witness Whereof, I have he	ereunto set my hand and official seal o	on the day and year last above written.
		Notary Public
Appointment/Commission Expires:		Notary Fublic
	PHILLIP FRICK My Appointment Expires August 30, 2024	

### **EXHIBIT A**

# MIDDAUGH LEASE (All in Miami County, Kansas)

The Southeast Quarter of the Southeast Quarter of Section 3, Township 19 South, Range 24 East;

The E/2 NE/4 NW/4 and the N/2 NE/4 of Section 10, Township 19 South, Range 24 East;

All that part of the Southeast Quarter of the Northeast Quarter of Section 10, Township 19 South, Range 24 East, Miami County, Kansas, described as follows: Commencing at the Southeast corner of the Northeast Quarter of said Section 10; thence N0°00'00"E, along the East line of said Northeast Quarter, a distance of 767.75 feet to the Point of Beginning; thence N86°43'00"W, a distance of 397.45 feet; thence S86°31'57"W, a distance of 394.23 feet; thence N89°39'11"W, parallel to the South line of said Northeast Quarter, a distance of 388.05 feet; thence S0°00'00"W, parallel to the East line of said Northeast Quarter, a distance of 761.88 feet, to a point on the South line of said Northeast Quarter; thence N89°39'11"W, along said South line, a distance of 200.27 feet, to the Southwest corner of the Southeast Quarter of said Northeast Quarter; thence N0°02'16"E, a distance of 1322.88 feet, to the Northwest corner of the Southeast Quarter of said Northeast Quarter of said Northeast Quarter, thence S89°39'11"E, a distance of 1327.78 feet, to the Northeast Corner of the Southeast Quarter, a distance of said Northeast Quarter, thence S0°00'00"W, along the East line of said Northeast Quarter, a distance of 555.14 feet to the Point of Beginning;

The W/2 NE/4 NW/4, the NW/4 NW/4, the S2 NW/4, the SW/4 NE/4, and the N/2 SW/4, all in Section 10, Township 19 South, Range 24 East;

The Southwest Quarter of the Southwest Quarter of Section 10, Township 19 South, Range 24 East;

The Southeast Quarter of the Southwest Quarter of Section 10, Township 19 South, Range 24 East;

The Southwest Quarter of the Southeast Quarter and also beginning at the center of Middle Creek on the South line of the Northwest Quarter of the Southeast Quarter, thence West 40 rods, thence North 80 rods, thence East to the center of Middle Creek, thence down the center of said creek to place of beginning, all in Section 10, Township 19 South, Range 24 East of the Sixth P.M. except any part thereof in roads.