

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	ADELA 1-10
Doc ID	1514558

All Electric Logs Run

BOREHOLE COMPENSATED SONIC LOG
BOREHOLE VOLUME CALIPER LOG
COMPENSATED NEUTRON PEL DENSITY MICRO LOG
COMPOSITE LOG
MICROLOG
PHASED INDUCTION SHALLOW FOCUSE SP LOG

Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	ADELA 1-10
Doc ID	1514558

Tops

Name	Top	Datum
Heebner	3922	.
Lansing	4004	.
Marmato	4542	.
Altamont	4568	.
Pawnee	4633	.
Ft Scott	4675	.
Cherokee	4691	.
Atoka	4785	.
Morrow	4936	.
St Genevieve	5032	.
St Louis	5072	.

Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	ADELA 1-10
Doc ID	1514558

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugType	BridgePlugSet At	Material Record
10	4568	4578			Marmaton-Acid/35 bbls of 15%acid
6	4736	4741			Cherokee-Acid/750 bals of 15% HCL acid, 31 bbls flush
4	4981	4985			U. Morrow/Frac-total load 514 bbls. x-frac 456 bbls. total L-Frac 58 bbls. Total 20/40 46,987 lbs. total N2, 1,009,000 SCF.
4	5009	5015			L.Morrow/Frac - " " " "
4	5028	5032			Chester/Frac-total load 125 bbl, total x-frac 125 bbls total 16/30 1612 lbs, total N2 256,000 SCF

Form	ACO1 - Well Completion
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Doc ID	1514558

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugType	BridgePlugSet At	Material Record
			CIBP Cast Iron Bridge Plug	5075	
4	5079	5084			St Louis/Acid-24 bbls acid & 31 bbl flush



CEMENT TREATMENT REPORT

Customer: Merit Energy	Well: Adela #1-10	Ticket: ICT3101
City, State: Dallas, TX	County: Finney, KS	Date: 1/11/2020
Field Rep: Rodney Gonzales	S-T-R: Sec 10 - T26S - R33W	Service: Surface Casing

Downhole Information

Hole Size:	12.25 in
Hole Depth:	1765 ft
Casing Size:	8.625 in
Casing Depth:	1755 ft
Drill Pipe:	in
Depth:	ft
Tool / Packer:	
Depth:	ft
Displacement:	108.8 bbls

Calculated Lead Slurry

Weight:	12.1 # / sx
Water / Sx:	15.02 gal / sx
Yield:	2.50 ft ³ / sx
Bbls / Ft.:	0.0735
Depth:	ft
Annular Volume:	bbls
Excess:	130%
Total Slurry:	218.2 bbls
Total Sacks:	490 sx

Product

Product	% / #	#
Class A	100.00	46060
Poz		
Gel		
CaCl	3.00	1382
Gypsum	2.00	921
Metso	2.00	921
PhenoSeal		
Flo Seal	0.50	245
Salt (bww)		
Total		49,529

Calculated Tail Slurry

Weight:	14.8 # / sx
Water / Sx:	6.68 gal / sx
Yield:	1.37 ft ³ / sx
Bbls / Ft.:	0.0735
Depth:	ft
Annular Volume:	bbls
Excess:	0%
Total Slurry:	40.3 bbls
Total Sacks:	165 sx

Product

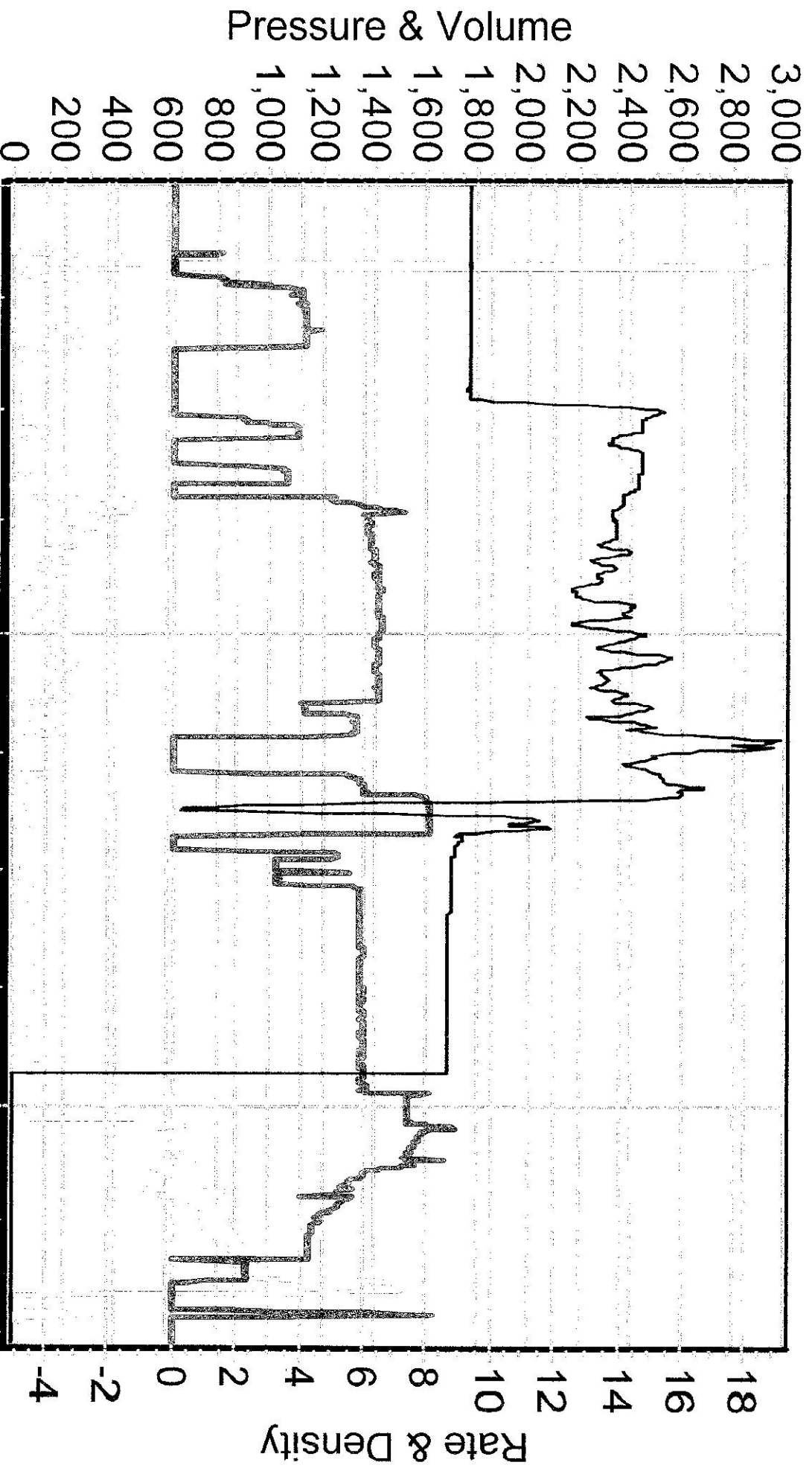
Product	% / #	#
Class C	100.00	15510
Poz		
Gel		
CaCl	2.00	310
Gypsum		
Metso		
PhenoSeal		
Flo Seal	0.50	83
Salt (bww)		
Total		15,903

TIME	RATE	PSI	BBLs	REMARKS
17:00				Call out
21:00				Depart yard
23:00				Arrive on locn. Rig TOH w/ collars
23:30				Rig-up casing crew
23:45				RIH w/ 8.625" 24ppf J-55 casing
2:45				Casing @ setting depth.
2:50	8.5	155.0		Circulate & condition
2:55				JSA, discuss moving on, spotting & rig-up of equipment
3:00				Move on, spot & rig-up equipment
3:20				Rig-up complete.
3:30	3.3	140.0	5.0	Pump H2O
3:34		4,500.0		Pressure test
3:35	5.5	220.0	15.0	Pump H2O
3:40	5.0	250.0		Mix & pump 490sx lead slurry @ 12.1ppg. Y - 2.5cuff/sk; MR - 15.02g/sk
3:58	6.0	300.0	100.0	Rate & pressure
4:12			218.2	End Lead
4:13	3.5	150.0		Mix & pump 165sx tail slurry @ 14.8ppg. Y - 1.37cuff/sk; MR - 6.68g/sk
4:27			40.3	Stop
4:28				Release top plug
4:29	6.0	250.0		Displace w/ H2O
4:43	6.0	500.0	65.0	Cement to surface.
4:48	2.0	500.0	100.0	Slow rate
4:51	1,070.0		108.8	Bump plug. Final circulating pressure 570psi @ 2bpm
5:02				B/O, check float. 1/2bbl back. NOTE: 44bbls / 99sx cement circulated to surface.
5:05				JSA, discuss rigging down & racking up equipment
5:10				Rig down & rack up
5:40				JSA, discuss journey management
5:45				Depart location
Thanks for calling Hurricane Services Inc				

CREW		UNIT	SUMMARY		
Cementer:	Scott Green	74	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Jesse Jones	230	5.08889 bpm	730 psi	652 bbls
Bulk #1:	John Polley	242			
Bulk #2:	Kale Ochs	181 / 256			

LC190

Pressure 1 — Total Rate — Density



1/14/2020 12:48:23 AM 1/14/2020 1:19:00 AM 1/14/2020 1:51:42 AM



Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Adela 1-10
 Well Id:
 Location: Sec. 10 T26S R33W, Finney Co., Kansas
 License Number: 15-055-22532
 Spud Date: Jan 9th, 2020
 Surface Coordinates: NE SW NW NE

Region: Wildcat
 Drilling Completed: Jan 13th, 2020

Bottom Hole
 Coordinates:
 Ground Elevation (ft): 2893' K.B. Elevation (ft): 2905
 Logged Interval (ft): 3900' To: 5200' Total Depth (ft): 5200'
 Formation: Chester
 Type of Drilling Fluid: Natural Chemical

Printed by WellSight LogViewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: MERIT ENERGY CO.
 Address: 13727 NOEL ROAD, # 1200 Tower 2
 DALLAS, TX 75240
 Co. Geo: Cameron Guthrie

GEOLOGIST

Name: Aaron Suelter
 Company: Earth Tech OGL, Inc
 Address: PO Box 683
 Hooker, Oklahoma 73945
 Off: 888-543-8378 Cell: 620-600-0777

SURVEYS

1833' INC 0.5 AZI 245.1
 1987' INC 0.5 AZI 159.1
 2147' INC 0.5 AZI 160.1
 2335' INC 0.5 AZI 153.1
 2525' INC 0.3 AZI 136.1
 2681' INC 0.0 AZI 185.1
 2838' INC 0.1 AZI 173.1
 2994' INC 0.2 AZI 317.1
 3148' INC 0.2 AZI 254.1
 3305' INC 0.4 AZI 278.2
 3460' INC 0.6 AZI 240.1
 3618' INC 0.5 AZI 261.1
 3798' INC 1.0 AZI 274.1
 3930' INC 1.3 AZI 292.1
 4024' INC 1.3 AZI 290.1
 4117' INC 1.5 AZI 279.1
 4213' INC 1.5 AZI 294.1
 4307' INC 1.7 AZI 207.1
 4401' INC 2.2 AZI 291.1
 4558' INC 2.4 AZI 287.1
 4684' INC 2.4 AZI 283.1
 4840' INC 2.0 AZI 299.1
 4995' INC 1.5 AZI 317.1

ROCK TYPES

Anhy
 Bent
 Brec
 Cht
 Clyst
 Coal
 Congl
 Dol

Gyp
 Igne
 Lmst
 Meta
 Mrlst
 Salt
 Shale
 Shcol

Shgy
 Sltst
 Ss
 Till
 Carb sh
 Dol
 Dtd
 Gry sh

Sandylms
 Shale
 Sltstn
 Shlyslts
 Sitysh
 Lms

ACCESSORIES

MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Brecfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr

- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff
- Chlorite
- Dol
- Sand
- Silty

FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram

- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom
- Fuss
- Oomold

STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst
- Sltstrg
- Ssstrg
- Carbsh

- Clystn
- Dol
- Grysh
- Gryslt
- Lms
- Sandylms
- Sh
- Sltstn

TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

OTHER SYMBOLS

POROSITY TYPE

- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint
- Vuggy

SORTING

- Well
- Moderate
- Poor

ROUNDING

- Rounded
- Subrnd
- Subang

Angular

OIL SHOWS

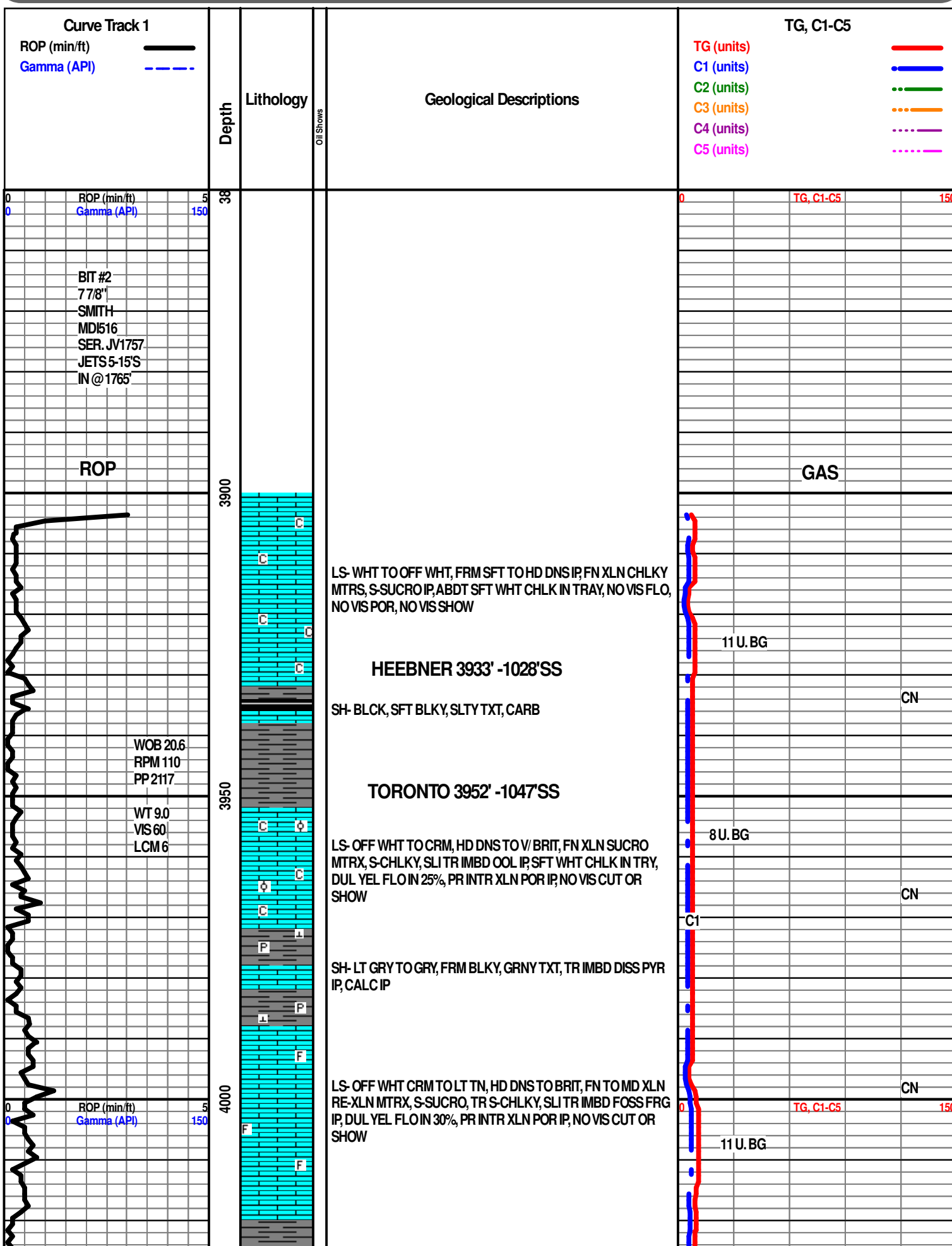
- Even
- Spotted
- Ques
- Dead
- Gas show

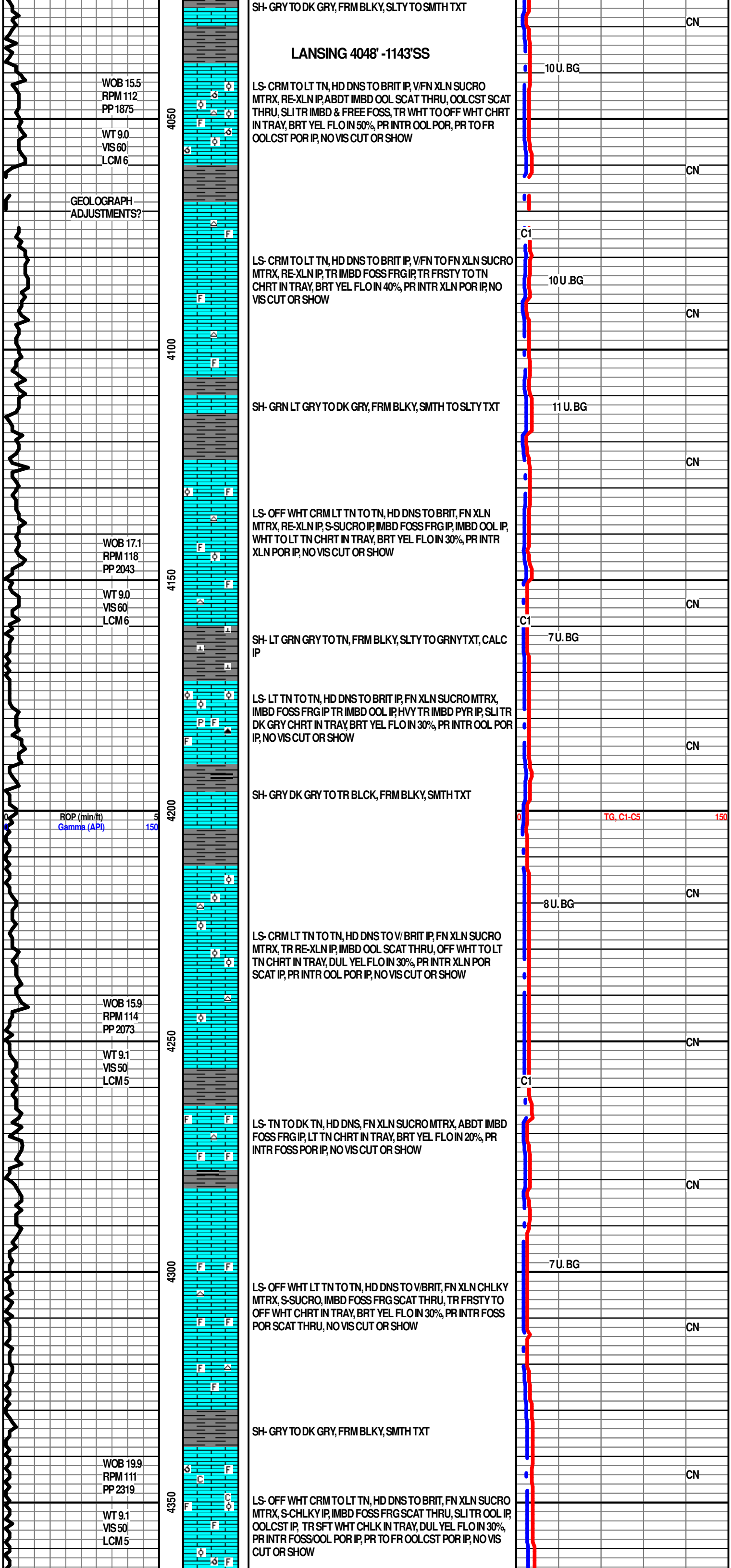
INTERVALS

- Core
- Dst
- Dst

EVENTS

- Rft
- Sidewall





LANSING 4048' -1143'SS

SH- GRN TO DK GRN, FRM BLKY, SLTY TO SMTH TXT
 LS- CRM TO LT TN, HD DNS TO BRIT IP, VFN XLN SUCRO MTRX, RE-XLN IP, ABDT IMBD OOL SCAT THRU, OOLCST SCAT THRU, SLI TR IMBD & FREE FOSS, TR WHT TO OFF WHT CHRT IN TRAY, BRT YEL FLO IN 50%, PR INTR OOL POR, PR TO FR OOLCST POR IP, NO VIS CUT OR SHOW

WOB 15.5
 RPM 112
 PP 1875
 WT 9.0
 VIS 60
 LCM 6

GEOGRAPH
 ADJUSTMENTS?

SH- GRN LT GRN TO DK GRN, FRM BLKY, SMTH TO SLTY TXT
 LS- CRM TO LT TN, HD DNS TO BRIT IP, VFN TO FN XLN SUCRO MTRX, RE-XLN IP, TR IMBD FOSS FRG IP, TR FRSTY TO TN CHRT IN TRAY, BRT YEL FLO IN 40%, PR INTR XLN POR IP, NO VIS CUT OR SHOW

WOB 17.1
 RPM 118
 PP 2043
 WT 9.0
 VIS 60
 LCM 6

SH- GRN LT GRN TO TN, FRM BLKY, SLTY TO GRNYTXT, CALC IP
 LS- OFF WHT CRM LT TN TO TN, HD DNS TO BRIT, FN XLN MTRX, RE-XLN IP, S-SUCRO IP, IMBD FOSS FRG IP, IMBD OOL IP, WHT TO LT TN CHRT IN TRAY, BRT YEL FLO IN 30%, PR INTR XLN POR IP, NO VIS CUT OR SHOW

ROP (min/ft)
 Gamma (API)

SH- GRN DK GRN TO TR BLCK, FRM BLKY, SMTH TXT
 LS- LT TN TO TN, HD DNS TO BRIT IP, FN XLN SUCRO MTRX, IMBD FOSS FRG IP TR IMBD OOL IP, HVY TR IMBD PYR IP, SLI TR DK GRN CHRT IN TRAY, BRT YEL FLO IN 30%, PR INTR OOL POR IP, NO VIS CUT OR SHOW

WOB 15.9
 RPM 114
 PP 2073
 WT 9.1
 VIS 50
 LCM 5

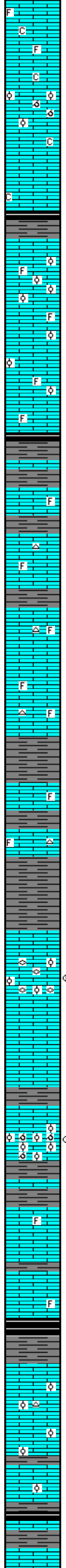
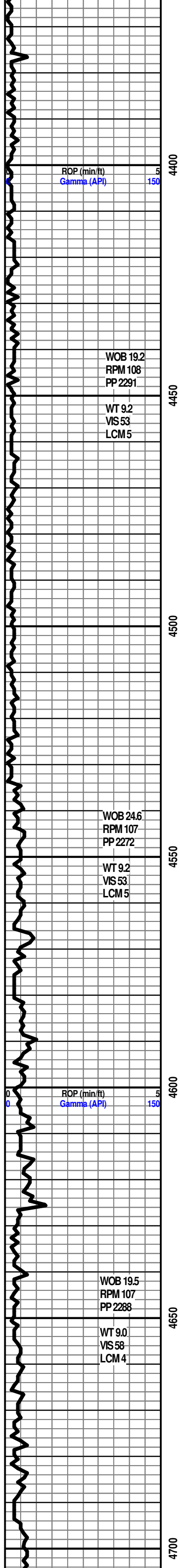
SH- GRN TO DK GRN, FRM BLKY, SMTH TXT
 LS- CRM LT TN TO TN, HD DNS TO V/ BRIT IP, FN XLN SUCRO MTRX, TR RE-XLN IP, IMBD OOL SCAT THRU, OFF WHT TO LT TN CHRT IN TRAY, DUL YEL FLO IN 30%, PR INTR XLN POR SCAT IP, PR INTR OOL POR IP, NO VIS CUT OR SHOW

SH- GRN TO DK GRN, FRM BLKY, SMTH TXT
 LS- TN TO DK TN, HD DNS, FN XLN SUCRO MTRX, ABDT IMBD FOSS FRG IP, LT TN CHRT IN TRAY, BRT YEL FLO IN 20%, PR INTR FOSS POR IP, NO VIS CUT OR SHOW

WOB 19.9
 RPM 111
 PP 2319
 WT 9.1
 VIS 50
 LCM 5

SH- GRN TO DK GRN, FRM BLKY, SMTH TXT
 LS- OFF WHT LT TN TO TN, HD DNS TO V/BRIT, FN XLN CHLKY MTRX, S-SUCRO, IMBD FOSS FRG SCAT THRU, TR FRSTY TO OFF WHT CHRT IN TRAY, BRT YEL FLO IN 30%, PR INTR FOSS POR SCAT THRU, NO VIS CUT OR SHOW

SH- GRN TO DK GRN, FRM BLKY, SMTH TXT
 LS- OFF WHT CRM TO LT TN, HD DNS TO BRIT, FN XLN SUCRO MTRX, S-CHLKY IP, IMBD FOSS FRG SCAT THRU, SLI TR OOL IP, OOLCST IP, TR SFT WHT CHLK IN TRAY, DUL YEL FLO IN 30%, PR INTR FOSS/OOL POR IP, PR TO FR OOLCST POR IP, NO VIS CUT OR SHOW



LS- OFF WHT CRM TO LT TN, HD DNS TO BRIT, FN XLN SUCRO MTRX, IMBD OOL IP, OOLCST IP, SFT WHT CHLK IN TRAY, BRT YEL FLO IN 10%, PR INTR OOL POR IP, PR TO FR OOLCST POR IP, NO VIS CUT OR SHOW

STARK 4410' -1505'SS

SH- GRY DK GRY TO BLCK, FRM BLKY TO SFT IP, SLTYTXT, CARB

LS- CRM TO LT TN, HD DNS TO BRIT IP, FN XLN SUCRO MTRX, RE-XLN IP, IMBD & FREE FOSS FRG IP, IMBD OOL IP, TR SFT WHT CHLK IN TRAY, BRT YEL FLO IP, PR TO FR INTR OOL/FOSS POR IP, NO VIS CUT OR SHOW

HUSH. 4458' -1553'SS

SH- DK GRY TO BLCK, FRM BLKY TO SFT, SMTH TXT, CARB

LS- LT TN TO TN, HD DNS, FN XLN SUCRO MTRX, TR IMBD FOSS FRG IP, SLI TR OFF WHT CHRT IN TRAY, DUL YEL FLO IN 40%, NO VIS POR, NO VIS CUT OR SHOW

LS- LT TN TO TN, HD DNS TO BRIT IP, FN XLN SUCRO MTRX, IMBD FOSS FRG SCAT THRU, TR OFF WHT TO LT TN CHRT IN TRAY, TR SFT WHT CHLK IN TRAY, BRT YEL FLO IN 25%, PR INTR XLN POR IP, NO VIS CUT OR SHOW

SH- GRY TO DK GRY, FRM BLKY, SMTH TO SLTY TXT

MARMATON 4566' -1661'SS

LS- LT TN TO TN (DUE TO OIL STN IN 50%, HD DNS TO BRIT IP, VFN TO FN XLN SUCRO MTRX, IMBD OOL THRU, ABDT OOLCST THRU, BRT YEL GLD FLO IN 40%, PR INTR OOL POR IP, PR TO FR OOLCST POR SCAT THRU, FR FLW STRM IN 40%, FR TO GD RING CUT ON DISH, WK OIL ODOR

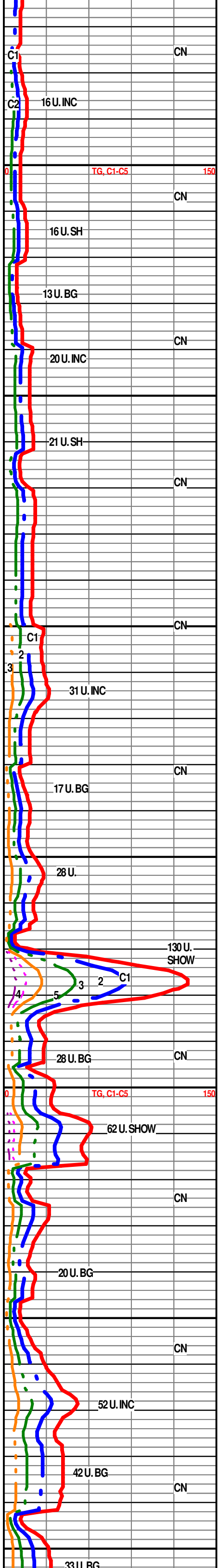
LS- CRM LT TN TO TN (DUE TO OIL STN IN 30%, HD DNS TO BRIT IP, FN XLN SUCRO MTRX, ABDT IMBD OOL THRU, OOLCST THRU, BRT YEL GLD FLO IN 25%, PR INTR OOL POR IP, PR TO FR OOLCST POR IP, WK FLW STRM IN 30%, PR RING CUT ON DISH

LS- TN TO DK TN, HD DNS TO BRIT, FN TO MD XLN RE-XLN MTRX, S-SUCRO IP, SLI TR IMBD FOSS FRG IP, DUL YEL FLO IN 20%, PR INTR XLN POR SCAT THRU, NO VIS CUT OR SHOW

SH- DK GRY TO BLCK, FRM BLKY TO SFT, CARB

PAWNEE 4660' -1755'SS

LS- LT TN TO TN, HD DNS, VFN TO FN XLN SUCRO MTRX, ABDT IMBD SM TO LG OOL SCAT THRU, TR WHT CHRT IN TRAY, DUL YEL FLO IN 30%, PR INTR OOL POR SCAT IP, NO VIS CUT OR SHOW



CHEROKEE 4716' -1811'SS

(2 ROCKS) LS- TN TO DK TN (DUE TO OIL STN IN 95%, HD DNS TO BRIT, FN TO MD XLN RE-XLN MTRX, S-SUCRO IP, IMBD FOSS FRG IP, DUL YEL GLD FLO THRU, PR INTR XLN POR IP, PR INTR FOSS POR IP, PR MICRO PP POR IP, GD FL SH CUT, GD TO EXCEL MLKY BLU SLW STRM, GD TO V/ GD RNG CUT ON DISH,

INTRBD LS & SH
1. LS- TN TO DK TN, HD DNS, FN TO MD XLN SUCRO MTRX, RE-XLN IP, TR IMBD OOL IP, TR IMBD & FREE PYR IP, DUL YEL FLO IN 10%, PR INTR XLN POR IP, NO VIS CUT OR SHOW
2. SH- LT GRY GRY TO DK GRY, FRM BLKY, SMTH TO SLTY TXT

LS- GRY TO LT TN, HD FRM DN TO VBRIT, FN XLN SUCRO MTRX, S-CHLKY, TR IMBD FOSS FRG IP, SFT WHT CHLK IN TRAY, LT YEL FLO IN 20%, PR INTR XLN POR IP, PR MICRO PP POR SCAT IP, NO VIS CUT OR SHOW

LS- LT TN TO TN, HD DNS TO BRIT IP, MD XLN RE-XLN MTRX, S-SUCRO, NO VIS FLO, PR TO FR INTR XLN POR IP, NO VIS CUT OR SHOW, INTRBD DK GRY TO BLCK SH IP

SH- GRY, DK GRY TO BLCK, FRM BLKY, GRNY TXT, CALC IP

LS- LT TN TO TN, HD DNS TO BRIT, FN XLN S-SUCRO MTRX, DUL YEL FLO IN 20%, PR TO TR FR INTR XLN POR SCAT THRU, NO VIS CUT OR SHOW

LS- CRM LT TN TO TN, HD DNS TO BRIT, FN XLN SUCRO MTRX, SLI TR IMBD FOSS FRG IP, DUL YEL FLO IN 10%, PR INTR XLN POR IP, NO VIS CUT OR SHOW

ATOKA 4906' -2001'SS

SH- LT GRY GRY TO DK GRY, FRM BLKY, SLTY TXT

LS- CRM TO TN, HD DNS TO BRIT, FN XLN SUCRO MTRX, TR IMBD SM LS GRNS, LT YEL FLO IN 20%, PR INTR XLN POR SCAT IP, NO VIS CUT OR SHOW

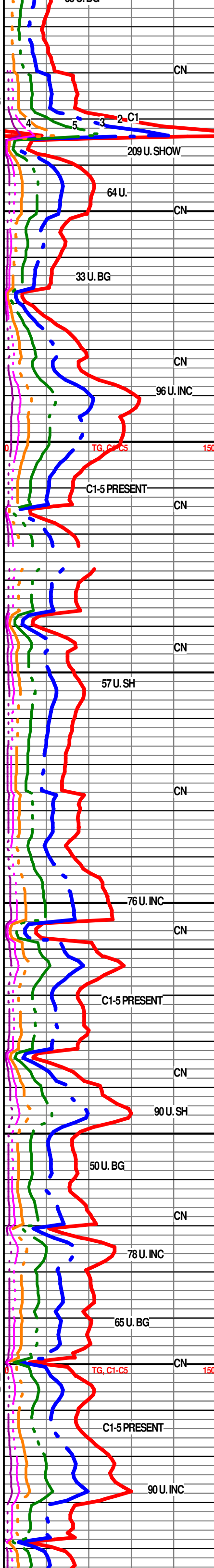
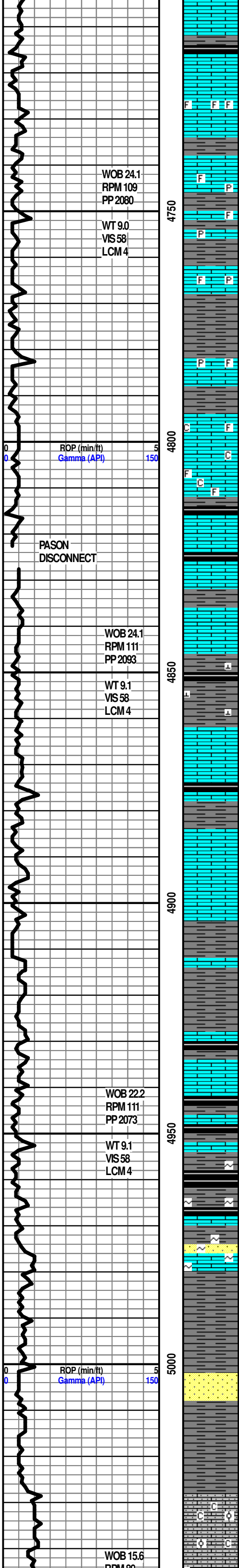
SH- LT GRN LT GRY DK GRY TO BLCK IP, FRM TO SFT BLKY, SMTH TO SLTY TXT, IMBD GLAUC IP

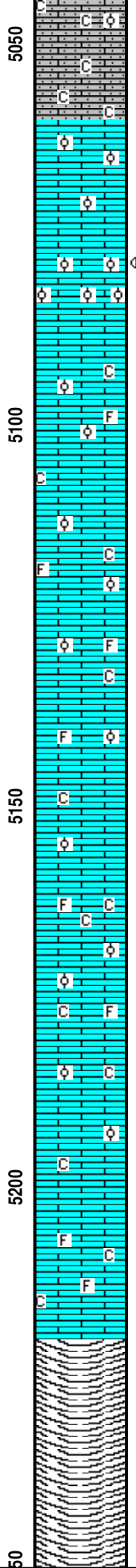
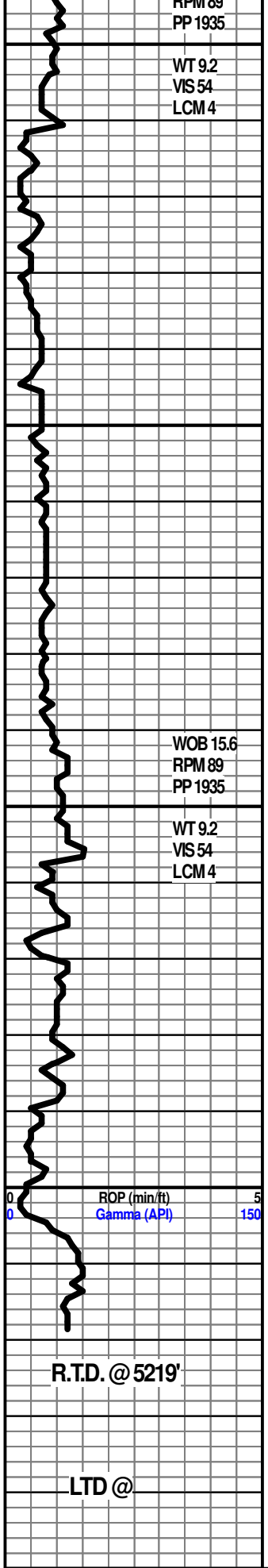
SS- OFF WHT TO GRY, HD TT TO FRI IP, ABDT V/FN S-ANG TO S-RND QRTZ GRNS, WLL SRT, CALC CMNT TO SIL IP, IMBD GLAUC IP, DUL YEL FLO IN 30%, PR INTR GRN POR THRU, NOVIS CUT OR SHOW

SS- LT TN TO DK TN (DUE TO OIL STN IN 90%), FRM TT TO V/FRI IP, ABDT IMBD V/FN TO FN ANG TO S-ANG QRTZ GRNS, WLL TO FR SRT, SIL TO CALC CMNT IP, BRT YEL GLD FLO THRU, GD FL SH CUT, GD EXCEL SLW STRM, V/GD RNG CUT ON DISH

ST GEN 5028' -2123'SS

LS- WHT TO OFF WHT, FRM TO SFT GMMY & BRIT, FN XLN SUCRO MTRX, S-CHLKY, ABDT IMBD FN QRTZ GRNS, ABDT IMBD MICRO OOL. ABDT SFT WHT CHLK IN TRAY, NO VIS FLO.





PR TO FR INTR OOL/GRN POR THRU, NO VIS SHOW

LS- OFF WHT CRM TO TN (DUE TO OIL STN IN 30%, HD TO FRM DNS, FN XLN SUCROMTRX, ABDT IMBD SM TO MD OOL THRU, DUL YEL GLD FLO IN 20%, PR FR TO TR GD INTR OOL POR THRU, FR FLSH CUT, FR TO GD SLW STRM IN 30%, GD TO V/GD RNG CUT ON DISH

LS- CRM TO LT TN, HD DNS TO BRIT, FN XLN SUCROMTRX, ABDT IMBD OOL THRU, IMBD FOSS FRG IP, SFT WHT CHLK IN TRAY, NO VIS FLO, FR INTR OOL/FOSS POR SCAT THRU, NO VIS CUT OR SHOW

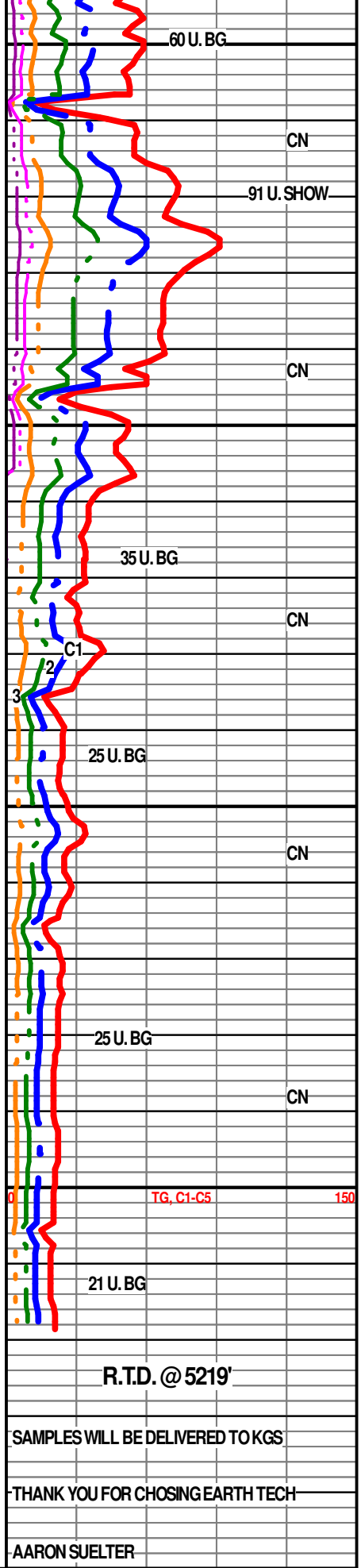
LS- CRM TO LT TN, HD DNS TO BRIT, FN XLN SUCROMTRX, ABDT IMBD OOL THRU, IMBD FOSS FRG IP, SFT WHT CHLK IN TRAY, NO VIS FLO, PR INTR OOL/FOSS POR SCAT THRU, NO VIS CUT OR SHOW

LS- CRM TO LT TN, HD DNS TO BRIT, FN XLN SUCROMTRX, ABDT IMBD OOL THRU, IMBD FOSS FRG IP, SFT WHT CHLK IN TRAY, NO VIS FLO, PR INTR OOL/FOSS POR SCAT THRU, NO VIS CUT OR SHOW

R.T.D. @ 5219' 12:15 AM 1/13/20

CTCH 1 HOUR
SHORT TRIP

CTCH
TOFL
STEP



R.T.D. @ 5219'

LTD @

R.T.D. @ 5219' 12:15 AM 1/13/20

CTCH 1 HOUR
SHORT TRIP
CTCH
TOFL
STEP

R.T.D. @ 5219'

SAMPLES WILL BE DELIVERED TO KGS
THANK YOU FOR CHOSING EARTH TECH
AARON SUELTER