

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____ | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| | | | | |
|---|--|---------|-------------|-----------------------|
| Date of first Production/Injection or Resumed Production/Injection: | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

| | | |
|---|---|------------------------------------|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> | PRODUCTION INTERVAL: Top Bottom |
|---|---|------------------------------------|

| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i> |
|----------------|-----------------|--------------------|------------------|--------------------|---|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

| | | | | |
|----------------|-------|---------|------------|--|
| TUBING RECORD: | Size: | Set At: | Packer At: | |
|----------------|-------|---------|------------|--|

| | |
|-----------|---------------------------|
| Form | ACO1 - Well Completion |
| Operator | Merit Energy Company, LLC |
| Well Name | LESTER 3 |
| Doc ID | 1514813 |

All Electric Logs Run

| |
|---|
| |
| BOREHOLE COMPENSATED SONIC LOG |
| BOREHOLE VOLUME CALIPER LOG |
| COMPENSATED NEUTRON PEL DENSITY MICRO LOG |
| COMPOSITE LOG |
| MICROLOG |
| SONIC CEMENT BOND LOG |

| | |
|-----------|---------------------------|
| Form | ACO1 - Well Completion |
| Operator | Merit Energy Company, LLC |
| Well Name | LESTER 3 |
| Doc ID | 1514813 |

Tops

| Name | Top | Datum |
|--------------|------|-------|
| Heebner | 4015 | . |
| Toronto | 4030 | . |
| Lansing | 4062 | . |
| Swope | 4520 | . |
| Hertha | 4587 | . |
| Marmaton | 4675 | . |
| Pawnee | 4784 | . |
| Cherokee | 4839 | . |
| Atoka | 5014 | . |
| Morrow | 5163 | . |
| St Genevieve | 5431 | . |



Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Lester 3
Well Id:
Location: Sec. 33 T27S R34W, Haskell Co., Kansas
License Number: 15-081-22215
Spud Date: Jan. 15th, 2020
Surface Coordinates: NE SE SW SW
Region: Wildcat
Drilling Completed: Jan. 20th, 2020

Bottom Hole
Coordinates:
Ground Elevation (ft): 3065' K.B. Elevation (ft): 3077'
Logged Interval (ft): 3950' To: 5586' Total Depth (ft): 5586'
Formation: Morrow
Type of Drilling Fluid: Natural Chemical

Printed by WellSight LogViewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: MERIT ENERGY CO.
Address: 13727 NOEL ROAD, # 1200 Tower 2
DALLAS, TX 75240
Co. Geo: Krystin Robinson


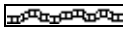
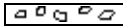





GEOLOGIST





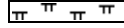

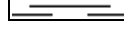
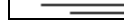
Name: Aaron Suelter
Company: Earth Tech OGL, Inc
Address: PO Box 683
Hooker, Oklahoma 73945
Off: 888-543-8378 Cell: 620-600-0777

SURVEYS

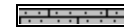





2810' INC 1.4 AZI 132
 2904' INC 1.4 AZI 130
 2999' INC 1.3 AZI 140
 3093' INC 1.2 AZI 128
 3281' INC 1.3 AZI 134
 3374' INC 0.6 AZI 115
 3468' INC 0.6 AZI 110
 3561' INC 0.5 AZI 140
 3654' INC 0.3 AZI 123
 3748' INC 0.4 AZI 145
 3841' INC 0.6 AZI 123
 3934' INC 0.6 AZI 231
 4029' INC 1.0 AZI 265
 4122' INC 1.0 AZI 293
 4216' INC 1.0 AZI 290
 4311' INC 0.9 AZI 278
 4405' INC 0.4 AZI 318
 4500' INC 0.3 AZI 315
 4593' INC 0.08 AZI 125
 4689' INC 0.1 AZI 209
 4783' INC 0.5 AZI 218
 4876' INC 0.3 AZI 171
 4970' INC 0.1 AZI 161
 5064' INC 0.1 AZI 118
 5159' INC 0.3 AZI 153
 5254' INC 0.5 AZI 167
 5349' INC 0.4 AZI 142
 5442' INC 0.3 AZI 160
 5537' INC 0.4 AZI 125

ROCK TYPES

| | |
|--|-------|
|  | Anhy |
|  | Bent |
|  | Brec |
|  | Cht |
|  | Clyst |
|  | Coal |
|  | Congl |
|  | Dol |

| | |
|---|-------|
|  | Gyp |
|  | Igne |
|  | Lmst |
|  | Meta |
|  | Mrlst |
|  | Salt |
|  | Shale |
|  | Shcol |

| | |
|---|---------|
|  | Shgy |
|  | Sltst |
|  | Ss |
|  | Till |
|  | Carb sh |
|  | Dol |
|  | Dtd |
|  | Gry sh |

| | |
|---|----------|
|  | Sandylms |
|  | Shale |
|  | Sltstn |
|  | Shlyslts |
|  | Sltyslts |
|  | Lms |

ACCESSORIES

MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Breclrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr

- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff
- Chlorite
- Dol
- Sand
- Sltly

- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom
- Fuss
- Oomold

- Clystn
- Dol
- Grysh
- Gryslt
- Lms
- Sandylms
- Sh
- Sltstn

FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram

STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst
- Sltstrg
- Ssstrg
- Carbsh

TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

OTHER SYMBOLS

POROSITY TYPE

- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint
- Vuggy

SORTING

- Well
- Moderate
- Poor

ROUNDING

- Rounded
- Subrnd
- Subang

- Angular

OIL SHOWS

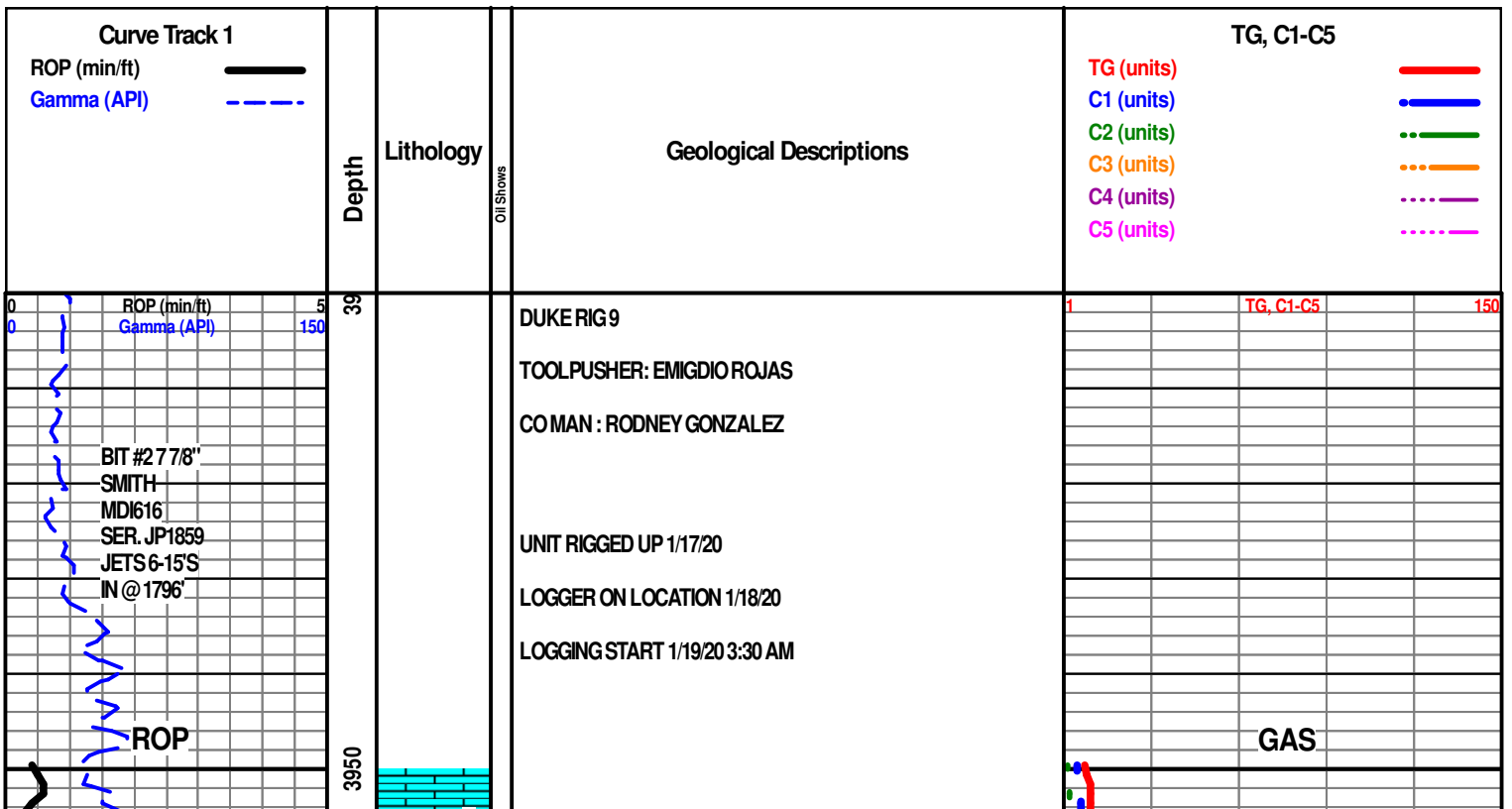
- Even
- Spotted
- Ques
- Dead
- Gas show

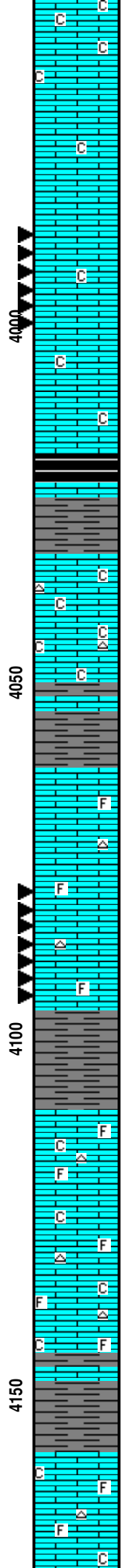
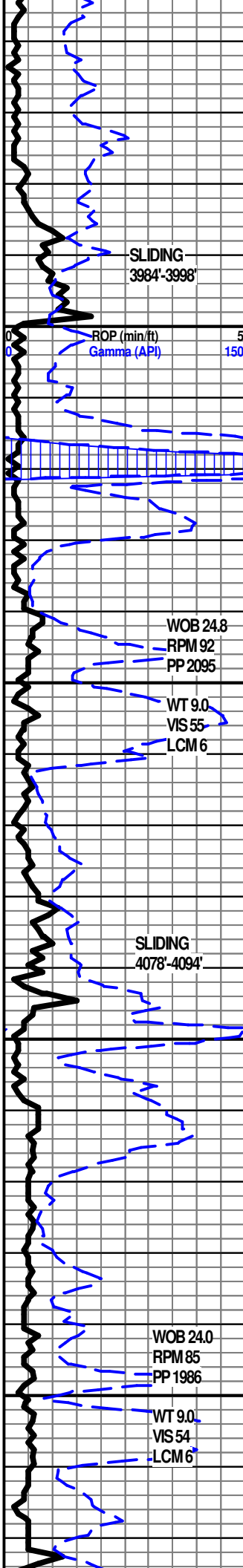
INTERVALS

- Core
- Dst
- Dst

EVENTS

- Rft
- Sidewall





LS- OFF WHT TO CRM, HD DNS TO BRIT, FN XLN S-SUCRO MTRX, S-CHLKY, ABDT SFT WHT CHLK IN TRAY, NO VIS FLO, PR MICRO PP POR IP, NO VIS SHOW

HEEBNER 4018MD/4015TVD -938'

SH- BLCK, SFT SPLNTY, CARB

LS- WHT TO OFF WHT, SFT, FN XLN CHLKY MTRX, RE-XLN IP, SLI TR FRSTY TO LT TN CHRT IN TRAY, ABDT SFT WHT CHLK, DUL YEL FLO IN 20%, PR INTR XLN POR IP, NO VIS CUT OR SHOW

LANSING 4061'MD/4058'TVD -981'

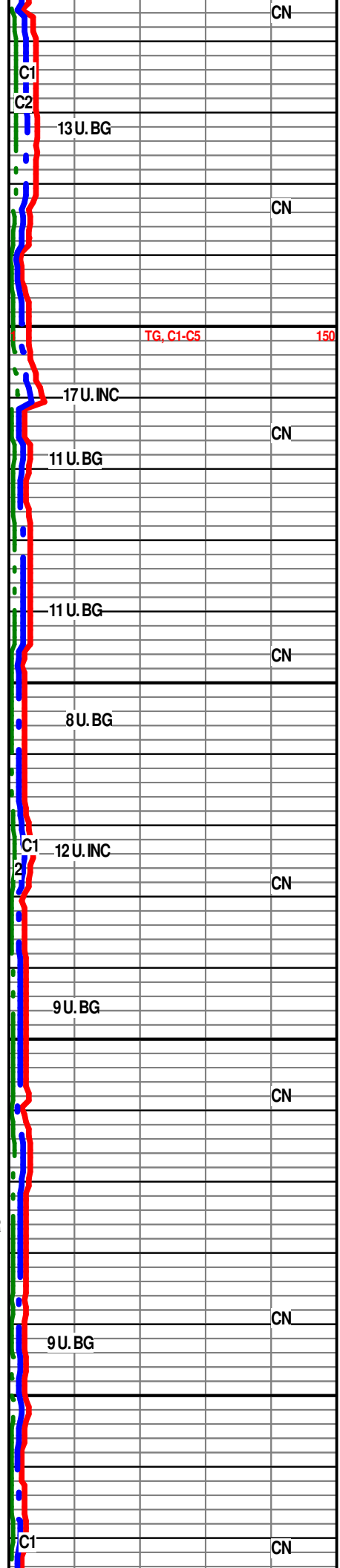
LS- OFF WHT TO WHT, HD DNS TO SFT BRIT, FN XLN SUCRO MTRX, S-CHLKY, SLI TR IMBD FOSS FRG IP, SLI TR WHT CHRT IN TRAY, ABDT SFT WHT CHLK, DUL YEL FLO IN 20%, PR INTR XLN POR IP, PR MICR PP POR IP, NO VIS CUT OR SHOW

SH- BRWN LT GRY TO DK GRY, FRM BLKY, SMTH TO SLTY TXT

LS- OFF WHT TO CRM, HD DNS TO BRIT, FN XLN S-SUCRO MTRX, S-CHLKY, IMBD FOSS FRG IP, TR OFF WHT TO LT TN CHRT IN TRAY, SFT WHT CHLK IN TRAY, LT YEL FLO IN 30%, PR INTR XLN POR IP, NO VIS CUT OR SHOW

SH- TN GRY TO DK GRY, FRM BLKY, SMTH TO SLTY TXT

LS- CRM TO LT TN, HD DNS TO BRIT, FN XLN SUCRO MTRX, S-CHLKY, IMBD FOSS FRG IP, TR OFF WHT TO LT TN CHRT IN TRAY, SFT WHT CHLK IN TRAY, LT YEL FLO IN 30%, PR INTR XLN POR IP, NO VIS CUT OR SHOW



13 U. BG

17 U. INC

11 U. BG

11 U. BG

8 U. BG

12 U. INC

9 U. BG

9 U. BG

CN

CN

TG, C1-C5

150

CN

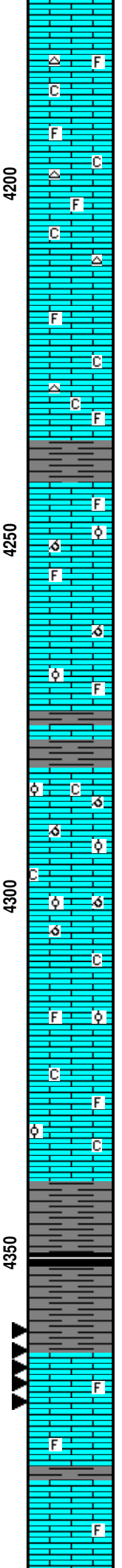
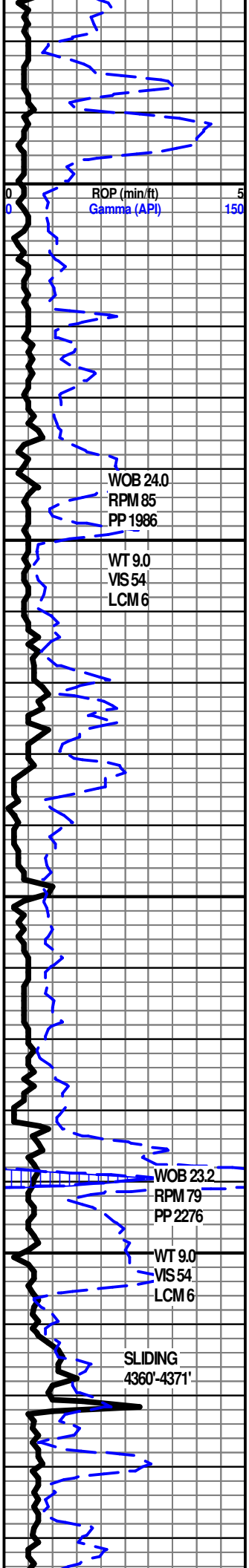
CN

CN

CN

CN

CN



S-CHLKY, TR IMBD FOSS FRG IP, SFT WHT CHRT IN TRAY, SFT WHT CHLK IN TRAY, LT YEL FLO IN 40%, NO VIS POR, NO VIS CUT OR SHOW

LS- CRM LT TN TO TN, HD DNS TO BRIT IP, FN XLN SUCRO MTRX, S-CHLK, IMBD FOSS FRG IP, FRSTY TO OFF WHT CHRT IN TRAY, SFT WHT CHLK IN TRAY,

LS- LT TN TN TO GRY IP, HD DNS TO BRIT IP, FN XLN S-SUCRO MTRX, RE-XLN IP, IMBD FOSS FRG IP, TR TN CHRT IN TRAY, TR SFT WHT CHLK IN TRAY, LT YEL FLO IN 30%, NO VIS POR, NO VIS CUT OR SHOW

SH- GRY TO BRN, FRM BLKY, SLTYTXT

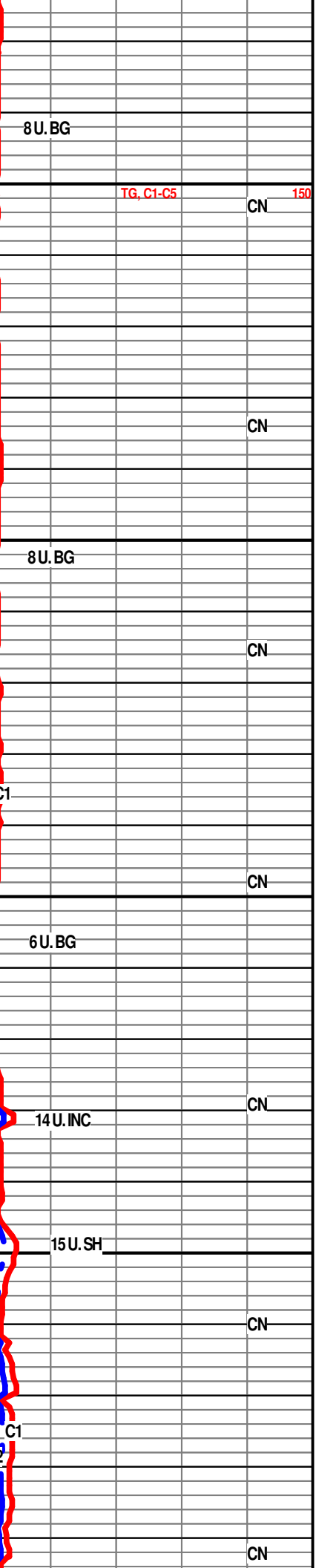
LS- CRM TO LT TN, HD DNS TO BRIT IP, FN XLN S-SUCRO MTRX, IMBD FOSS FRG IP, TR OOL IP, TR OOLCST IP, DUL YEL FLO, PR INTR OOL/FOSS POR IP, PR OOLCST POR IP,

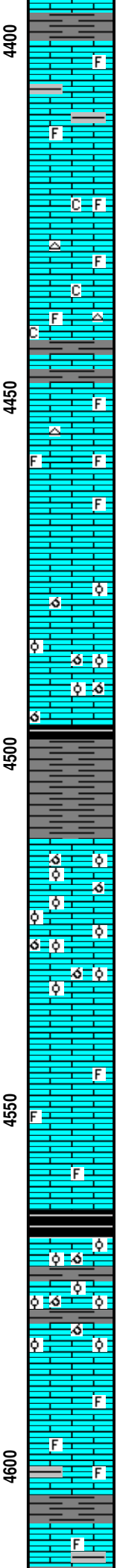
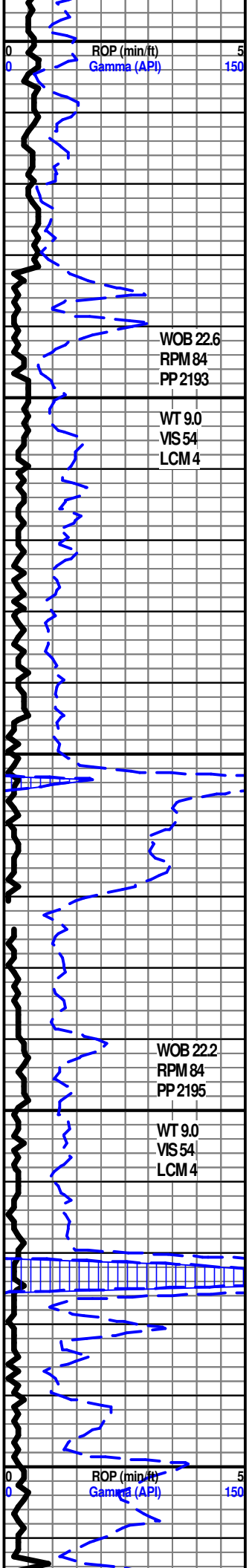
LS- LT TN TO TN, HD DNS TO BRIT, FN XLN SUCRO MTRX, ABDT OOLCST THRU, IMBD OOL SCAT IP, SFT WHT CHLK IN TRAY, DUL YEL GLD FLO IN 40%, PR INTR OOL POR IP, PR TO FR OOLCST POR SCAT IP, NO VIS CUT OR SHOW

LS- CRM LT TN TO TN, HD DNS TO BRIT, FN XLN SUCRO MTRX, RE-XLN IP, TR S-CHLKY, IMBD FOSS FRG IP, TR IMBD OOL IP, SFT WHT CHLK IN TRAY, DUL YEL FLO IN 40%, PR INTR FOSS/OOL POR IP, NO VIS CUT OR SHOW

SH- GRY DK GRY TO TR BLCK, FM BLKY TO SPLNTY, SLTY TXT

LS- LT TN TO TN, HD DNS TO BRIT, FN XLN MTRX, S-SUCRO IP, RE-XLN IP, IMBD FOSS FRG IP, TR LT TN TO GRY CHRT IN TRAY, DUL YEL FLO IN 30%, PR INTR XLN POR IP, NO VIS CUT OR SHOW





LS- CRM TO LT TN, HD DNS TO BRIT, FN XLN S-SUCRO MTRX, S-CHLKY IP, IMBD FOSS FRG IP, TR IMBD GRY SH IP, DUL YEL FLO IN 25%, NO VIS POR, NO VIS SHOW

LS- CRM TO LT TN, HD DNS TO BRIT, FN XLN SUCRO MTRX, TR IMBD FOSS FRG IP, FRSTY TO OFF WHT CHRT IN TRAY, TR SFT WHT CHLK IN TRAY, LT YEL FLO IN 30%, NO VIS POR, NO VIS SHOW

LS- LT TN TO TN, HD DNS, V/FN TO FN XLN SUCRO MTRX, ABDT OOLCST THRU, IMBD OOL SCAT IP, SFT WHT CHLK IN TRAY, DUL YEL FLO IN 30%, PR TO FR TO GD OOLCST POR THRU, NO VIS CUT OR SHOW

STARK 4495'MD/4493'TVD -1416'

SH- BLCK, SFT SPLNTY, CARB

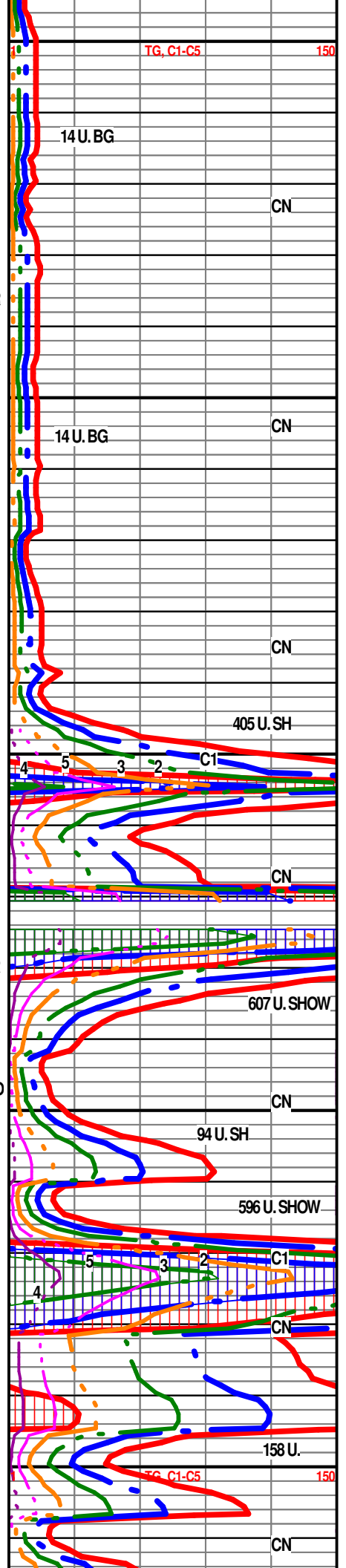
LS- LT TN TN TO DK TN (DUE TO OIL STN IN 25%), HD DNS TO BRIT IP, FN XLN SUCRO MTRX, ABDT IMBD OOL THRU, TR OOLCST IP BRT YEL GLD FLO IN 50%, PR TO FR OOLCST POR IP, PR INTR OOL POR IP, WK FLSH CUT, PR TO FR MLKY BLU SLW STRM IN 25%, FR TO GD RNG CUT ON DISH, WK OIL ODOR

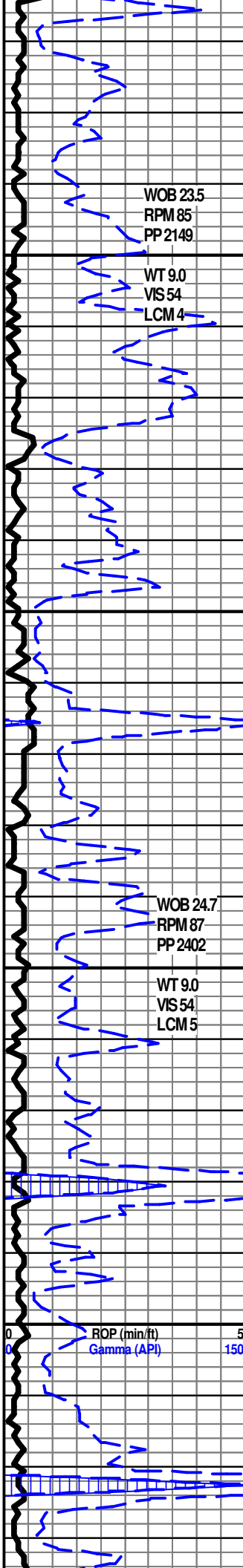
LS- CRM TO LT TN, HD DNS TO BRIT IP, V/FN TO FN XLN SUCRO MTRX, TR IMBD & FREE FOSS IP, SFT WHT CHLK IN TRAY, LT YEL FLO IN 10%, PR INTR XLN POR IP, NO VIS CUT OR SHOW

HUSH. 4564'MD/4561'TVD -1484'

LS- OFF WHT TO CRM TO LT TN (DUE TO OIL STN IN 10%), HD DNS TO V/BRIT, FN XLN SUCRO MTRX, S-CHLKY IP, IMBD OOL SCAT THRU, TR OOLCST SCAT IP, BRT YEL GLD FLO IN 40%, PR INTR OOL POR IP, PR TO FR OOLCST POR IP, PR MICRO PP POR IP, NO FLSH CUT, PR FLSH CUT IN 10%, PR RNG CUT ON DISH, WK OIL ODOR

LS- LT TN TN TO GRY, HD DNS TO BRIT IP, FN TO MD XLN RE-XLN MTRX, S-SUCRO, IMBD FOSS FRG SCAT IP, IMBD GRY SH IP, TR SFT WHT CHLK IN TRAY, BRT YEL FLO IN 30%, PR INTR XLN POR IP, NO VIS CUT OR SHOW





4650
4700
4750
4800

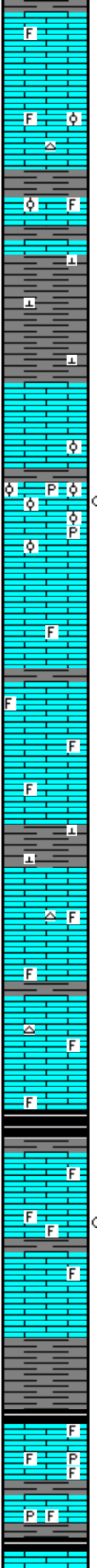
WOB 23.5
RPM 85
PP 2149

WT 9.0
VIS 54
LCM 4

WOB 24.7
RPM 87
PP 2402

WT 9.0
VIS 54
LCM 5

ROP (min/ft)
Gamma (API)



LS- CRM TO LT TN, HD DNS TO BRIT IP, FN XLN SUCRO MTRX
IMBD FOSS FRG IP, TR IMBD OOL IP, SLI TR FRSTY TO LT TN
CHRT IN TRAY, DUL YEL FLO N 25%, PR INTR XLN IP, PR MICRO
PP POR IP, NO VIS CUT OR SHOW

SH- LT GRY TO DK GRY, FRM BLKY, SMTH TO SLTY TXT, CALC
IP

MARMATON 4667' MD/4664' TVD -1587'

LS- CRM TO LT TN, HD DNS TO BRIT, FN XLN SUCRO MTRX,
S-CHLKY, IMBD OOL IP, TR IMBD DISS PYR IP, DUL YEL GLD FLO
IN 30%, BRT YEL GLD FLO IN 5%, PR INTR XLN POR IP, PR
MICRO PP POR IP, POSS OOL POR IP, NO FLSH CUT, NO SLOW
STRM, PR RNG CUT ON DISH

LS- OFF WHT CRM LT TN TO TN, HD DNS TO BRIT, FN XLN
MTRX, S-SUCRO IP, TR S-CHLKY, IMBD FOSS FRG SCAT THRU,
LT YEL FLO IN 30% NO VIS POR, NO VIS CUT OR SHOW

SH- BRWN GRY TO DK GRY, FRM BLKY, SLTY TXT, CALC IP

LS- TN TO DK TN, HD DNS, V/FN TO FN XLN MTRX, S-SUCRO IP,
IMBD FOSS FRG IP, TR OFF WHT CHRT IN TRAY, SLI TR SFT
WHT CHLK IN TRAY, LT YEL FLO IN 30%, NO VIS POR, NO VIS
CUT OR SHOW

SH- DK GRY TO BLCK, SFT SPLNTY, CARB

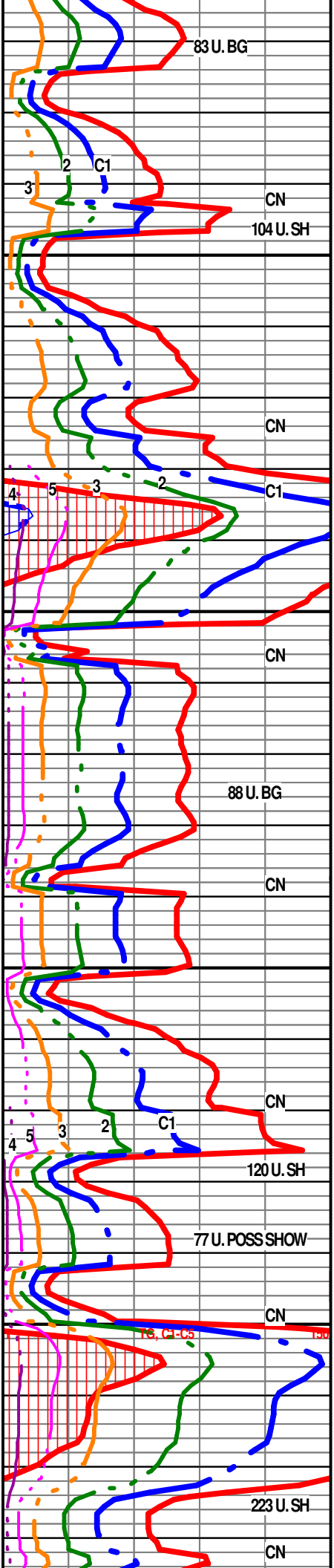
PAWNEE 4775' MD/4772' TVD -1695'

LS- CRM TO LT TN (W/ TN OIL STN IN 5%), HD DNS TO BRIT, FN
XLN SUCRO MTRX, S-CHLKY IP, IMBD FOSS FRG IP, BRT YEL
GLD FLO IN 10%, PR INTR FOSS POR IP, PR INTR XLN POR IP, NO
FLSH CUT, VWK SLW STRM IN 5%, PR RNG CUT ON DISH

SH- GRY DK GRY TO BLCK, FRM BLKY, SLTY TXT

LS- LT TN TO DK TN, HD DNS TO BRIT IP, V/FN TO FN XLN
SUCRO MTRX, ABDT IMBD SM TO LG FOSS FRG SCAT THRU,
TR IMBD DISS PYR IP, LT YEL FLO IN 20%, PR MICRO PP POR IP,
PR INTR XLN POR IP, NO VIS CUT OR SHOW

CHEROKEE 4832' MD/4829' TVD -1752'



83 U. BG

CN

104 U. SH

CN

C1

CN

88 U. BG

CN

CN

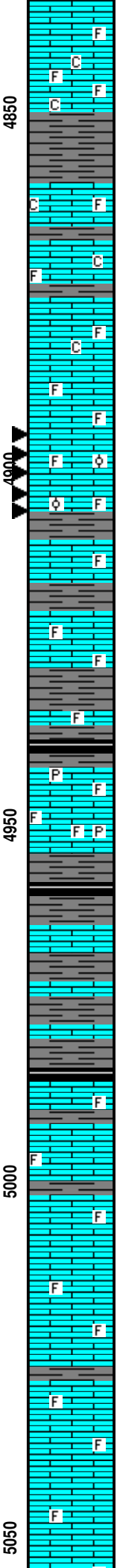
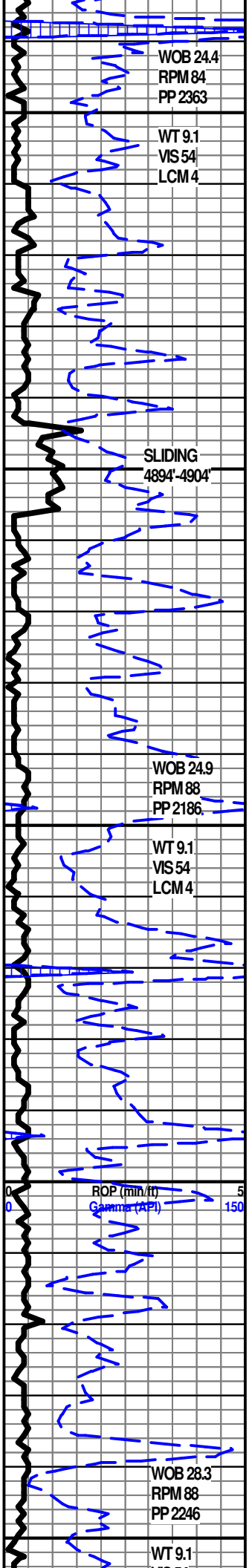
120 U. SH

77 U. POSS SHOW

CN

223 U. SH

CN



CHENOREE 1002IMB/SLC 1VD 1102

LS- TN TO DK TN, HD DNS, V/FN TO MD XLN RE-XLN MTRX, IMBD FOSS FRG IP, TR SFT WHT CHLK IN TRAY, LT YEL FLO IN 30%, PR INTR XLN POR IP, NO VIS CUT OR SHOW

INTBD LS & SH
1. LS- LT TN TO TN, HD DNS TO BRIT, FN XLN SUCRO MTRX, S-CHLKY, IMBD FOSS FRG SCAT THRU, TR SFT WHT CHLK IN TRAY, LT YEL FLO IN 40%, PR INTR XLN POR IP, NO VIS CUT OR SHOW
2. SH- GRY TO DK GRY, FRM BLKY, SLTY TXT

LS- LT TN TO DK TN, HD DNS FN TO MD XLN SUCRO MTRX, RE-XLN IP, IMBD FOSS FRG IP, IMBD OOL IP, LT YEL FLO IN 20%, PR INTR XLN POR IP, NO VIS CUT OR SHOW

INTRBD LS & SH
1. LS- LT TN TO TN, HD DNS TO BRIT IP, V/FN TO FN XLN SUCRO MTRX, IMBD FOSS FRG IP, LT YEL FLO IN 25%, NO VIS POR, NO VIS CUT OR SHOW
2. SH- GRY TO DK GRY, FRM BLKY, SMTH TO SLTY TXT

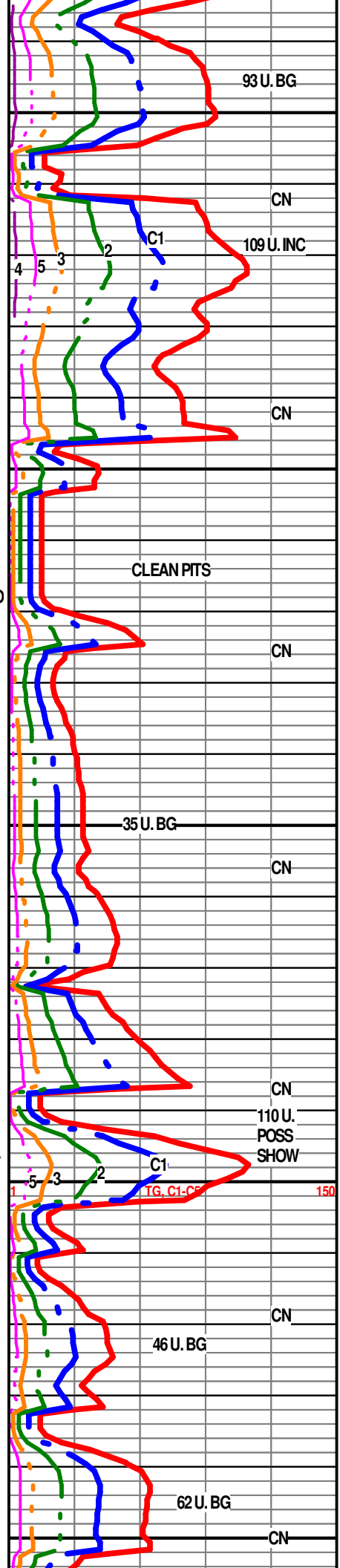
LS- CRM TO LT TN, HD DNS TO V/ BRIT IP, V/FN TO FN XLN SUCRO MTRX, TR IMBD FOSS FRG IP, TR IMBD DISS PYR IP, DUL YEL FLO IN 20%, PR INTR XLN POR SCAT IP, NO VIS CUT OR SHOW

SH- DK GRY TO TR BLCK, FRM BLKY, SLTY TO SMTH TXT

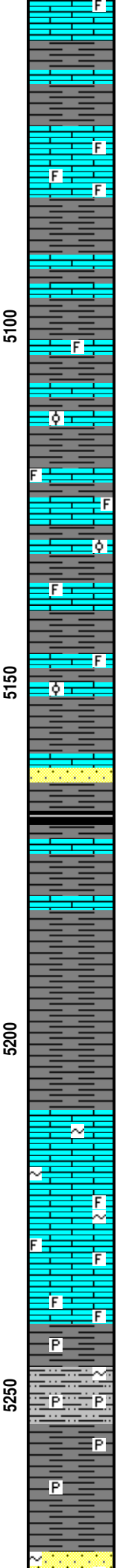
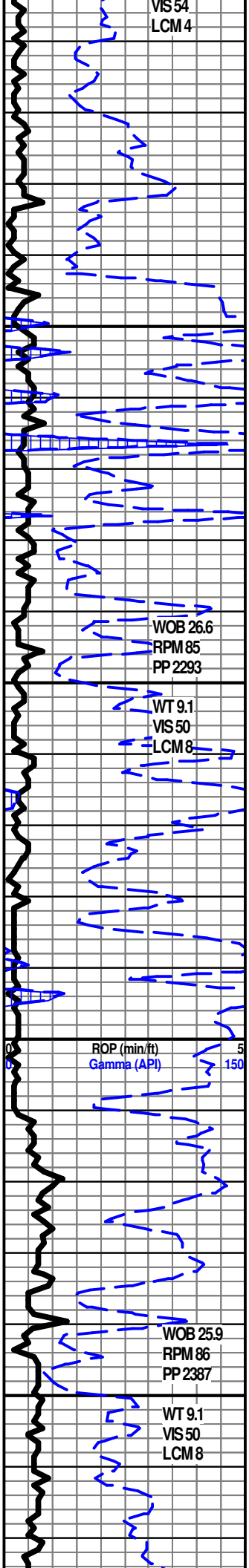
LS- LT TN TO TN (DUE TO OIL STN IN 10%), HD DNS TO V/ BRIT IP, V/FN TO FN XLN SUCRO MTRX, RE-XLN IP, TR IMBD FOSS FRG IP, TR IMBD CALC XLS IP, TR SFT WHT CHLK IN TRAY, BRT YEL GLD FLO IN 40%, NO FLSH CUT, PR TO FR MLKY BLU SLW STRM IN 10%, GD RNG CUT ON DISH, WK OIL ODOR

LS- TN TO DK TN, V/ HD DNS TO BRIT IP, V/FN TO CRYPTO XLN MTRX, RE-XLN IP, IMBD FOSS FRG IP, LT YEL FLO IN 10%, PR INTR XLN POR IP, NO VIS CUT OR SHOW

LS- CRM TO LT TN, HD DNS TO BRIT IP, FN XLN SUCRO MTRX, TR IMBD FOSS FRG IP, TR TN CHRT IN TRAY, NO VIS FLO, NO VIS POR, NO VIS CUT OR SHOW



VIS 54
LCM 4



INTRBD LS & SH
1. LS- LT TN TO TN, HD DNS TO BRIT, FN XLN SUCRO MTRX, S-CHLKY IP, TR IMBD FOSS FRG IP; NO VIS FLO, PR INTR XLN POR IP; NO VIS CUT OR SHOW
2. BRWN GRY TO DK GRY, FRM BLKY, SLTY TXT

SH- GRY TO DK GRY, FRM BLKY, SLTY TO SMTH TXT

INTRBD LS & SH
LS- CRM TO LT TN, HD DNS TO BRIT IP, FN XLN SUCRO MTRX, TR IMBD FOSS FRG IP, TR IMBD OOL IP; OFF WHT TO WHT CHRT IN TRAY, LT YEL FLO IN 20%, PR MICRO PP POR IP; NO VIS CUT OR SHOW
SH- GRY DK GRY TO TR BLCK, FRM BLKY, SILTY TXT

SS- OFF WHT TO DK TN (DUE TO OIL STN IN 80%, FRM TO BRIT, ABDT V/V/FN S-ANG QRTZ GRNS, WLL SRT, SIL TO SLI CALC CMNT, BRT YEL GLD FLO IN 80%, PR TO FR INTR GRN POR SCAT THRU, GD FL SH CUT, GD TO V/GD MLKY BLU SLW STRM THRU, EXCEL RING CUT ON DISH, TN LCH ON DISH, WK OIL ODOR, FREE OIL DROPLETS IN TRAY

SH- LT GRY LT GRY TO DK GRY, FRM BLKY, SMTH TO SLTY TXT

LS- CRM LT TN TO TN, HD DNS TO BRIT, FN MD TO CRS XLN RE-LXN MTRX, IMBD LS GRNS IP, TR IMBD GLAUC IP, LT YEL FLO IN 20%, PR INTR XLN POR IP, PR TO FR INTR GRN POR IP; NO VIS CUT OR SHOW

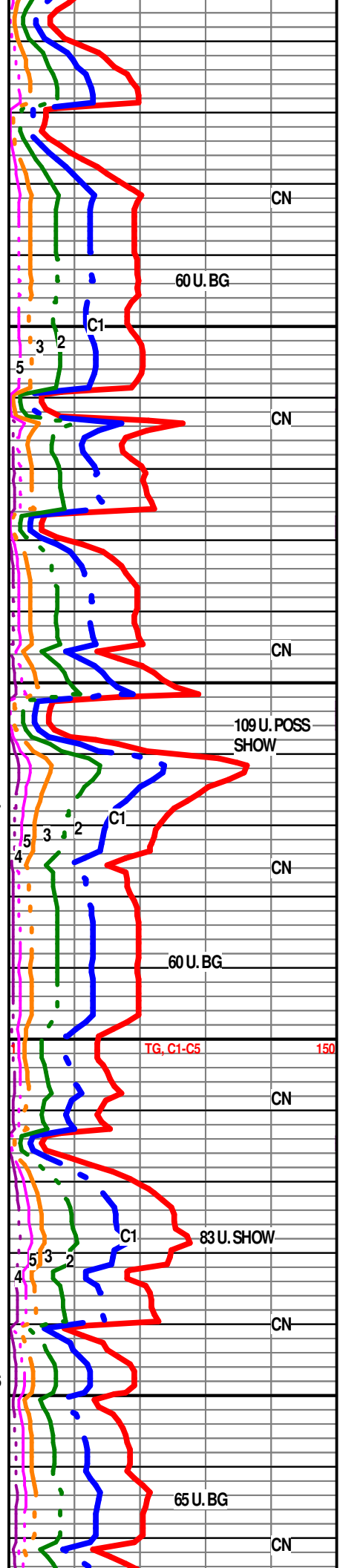
SH- LT GRN LT GRY TO GRN, FRM TO SFT SPLNTY, SMTH TO SLTY TXT

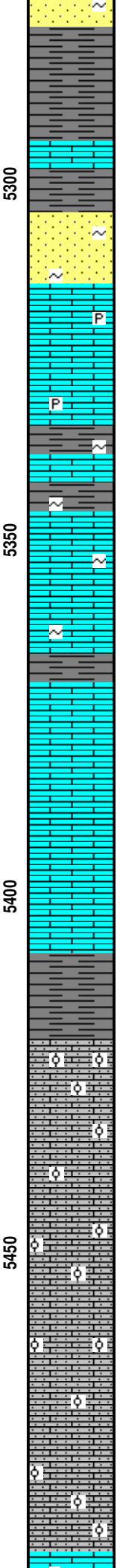
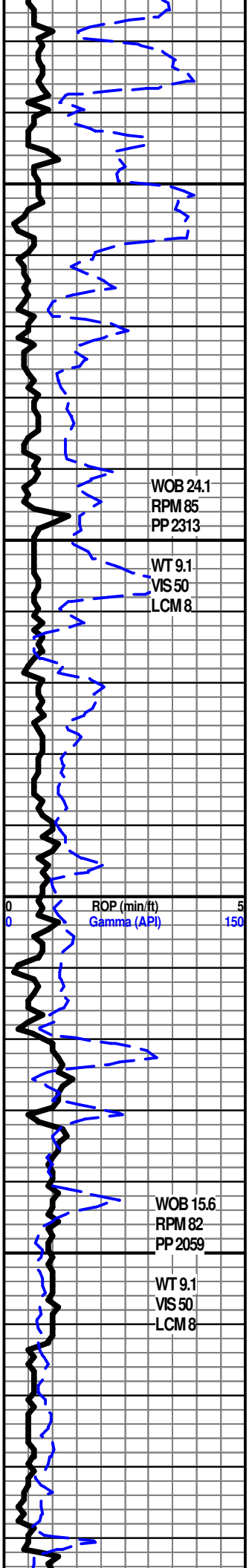
LS- CRM TO LT TN (W/ TN OIL STN IN 20%), HD TO FRM DNS TO BRIT, FN XLN SUCRO MTRX, TR S-CHLKY, IMBD FOSS FRG SCAT IP, V/SLI TR IMBD GLAUC, DUL YEL GLD FLO IN 30-40%, PR INTR XLN POR IP, PR MICRO PP POR IP; PR TO TR FR INTR FOSS POR IP, WK FL SH CUT, PR TO FR SLW STRM IN 30%, FR RING CUT ON DISH, WK OIL ODOR

SLTSTN- LT GRY TO GRY, FRM BLKY, ABDT V/V/FN QRTZ GRNS THRU, SLI TR IMBD DISS PYR IP, SLI TR GLAUC IP; NO VIS POR, PR INTR GRN POR THRU, NO VIS CUT OR SHOW

LS- LT GRN TO GRY, FRM BLKY, SMTH TXT, TR IMBD DISS PYR IP

SS- GRY TO DK TN (DUE TO OIL STN IN 60-70% FRM TT TO FRI





IP, ABDT FM TO SM S-ANG TO ANG QRTZ GRNS THRU, FR SRT, SIL TO CALC CMNT IP, IMBD GLAUC SCAT IP, BRT YEL GLD FLO IN 30%, PR TO FR INTR GRN POR THRU, FR TO GD FLSH CUT, FR TO GD SLW STRM IN 70%, GD TO EXCEL RNG CUT ON DISH, FR OIL ODOR

SS- CLR TN TO DK TN (DUE TO OIL STN IN 90%, FRM TO V/ FRI, ABDT FN TO SM S-ANG TO S-RND QRTZ GRNS THRU, FR SRT, SIL CMNT, TR IMBD GLAUC IP, DUL YEL GLD FLO IN 50%, FR INTR GRN POR SCAT THRU, V/GD FLSH CUT, V/GD TO EXCEL MLKY BLU SLW STRM THRU, EXCEL RNG CUT ON DISH TN LCH ON DISH, GD OIL ODOR

LS- CRM LT TN TO LT GRY, HD TO FRM TO BRIT, FN XLN SUCRO MTRX, TR PYR CLSTR IN TRAY, LT YEL FLO IN 20%, NO VIS POR, NO VIS SHOW

LS- CRM LT TN TO LT GRY, HD TO FRM TO BRIT, FN XLN SUCRO MTRX, SLI TR IMBD GLAUC IP, LT YEL FLO IN 20%, NO VIS POR, NO VIS SHOW

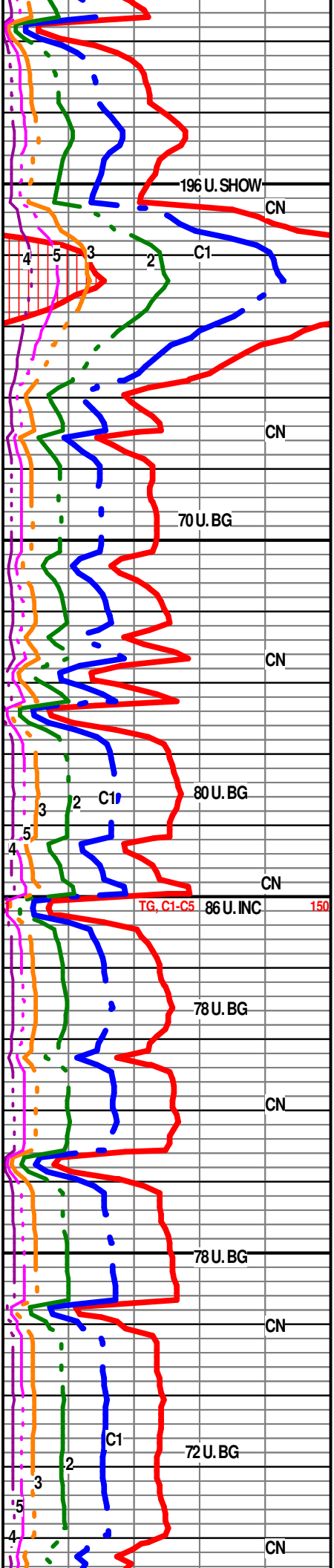
LS- GRY TO TN, HD DNS TO BRIT, FN XLN SUCRO MTRX, NO VIS FLO, NO VIS POR, NO VIS CUT OR SHOW

SH- GRN LT GY TO GRY, FRM BLKY TO SPLNTY, SMTH TXT

ST GEN 5420' MD/5417' TVD -2340'

LS- OFF WHT TO CRM, HD DNS TO BRIT, FN XLN SUCRO MTRX, ABDT IMBD V/V/FN QRTZ XLS THRU, ABDT MICRO OOL THRU, LT YEL FLO IN 10%, PR INTR GRN/OOL POR SCAT THRU, NO VIS CUT OR SHOW

LS- OFF WHT CRM TO LT TN, HD DNS TO BRIT, FN XLN SUCRO MTRX, ABDT IMBD V/V/FN QRTZ XLS THRU, ABDT MICRO OOL THRU, LT YEL FLO IN 10%, PR INTR GRN/OOL POR SCAT THRU, NO VIS CUT OR SHOW



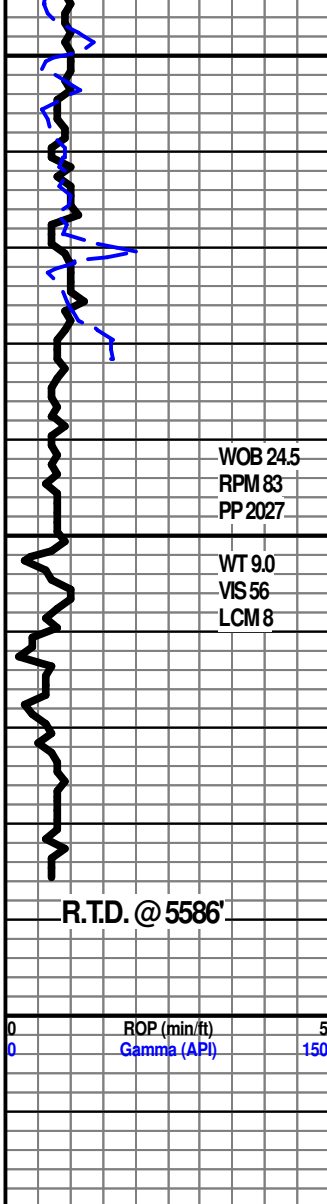
WOB 24.1
RPM 85
PP 2313

WT 9.1
VIS 50
LCM 8

ROP (min/ft)
Gamma (API)

WOB 15.6
RPM 82
PP 2059

WT 9.1
VIS 50
LCM 8

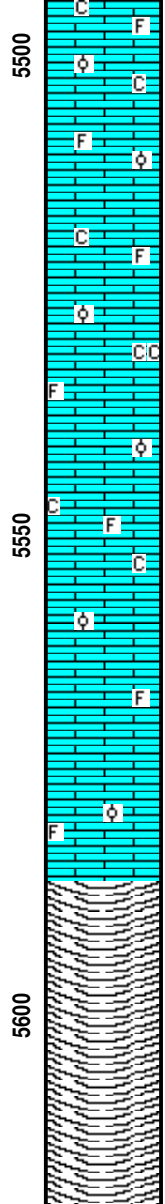


WOB 24.5
RPM 83
PP 2027

WT 9.0
VIS 56
LCM 8

R.T.D. @ 5586'

ROP (min/ft) 5
Gamma (API) 150



LS - CRM TO LT TN, HD DNS TO V/BRIT, FN XLN SUCRO MTRX,
S-CHLKY IP, IMBD FOSS FRG IP, IMBD OOL IP, TR SFT WHT
CHLK IN TRAY, NO VIS FLO, PR INTR FOSS POR IP, NO VIS CUT
OR SHOW

LS - CRM TO LT TN, HD DNS TO V/BRIT, FN XLN SUCRO MTRX,
S-CHLKY IP, IMBD FOSS FRG IP, IMBD OOL IP, TR SFT WHT
CHLK IN TRAY, NO VIS FLO, PR INTR FOSS POR IP, NO VIS CUT
OR SHOW

LS - CRM TO LT TN, HD DNS TO V/BRIT, FN XLN SUCRO MTRX,
RE-XLN IP, S-CHLKY IP, IMBD FOSS FRG IP, IMBD OOL IP, TR SFT
WHT CHLK IN TRAY, NO VIS FLO, PR INTR FOSS POR IP, NO VIS
CUT OR SHOW

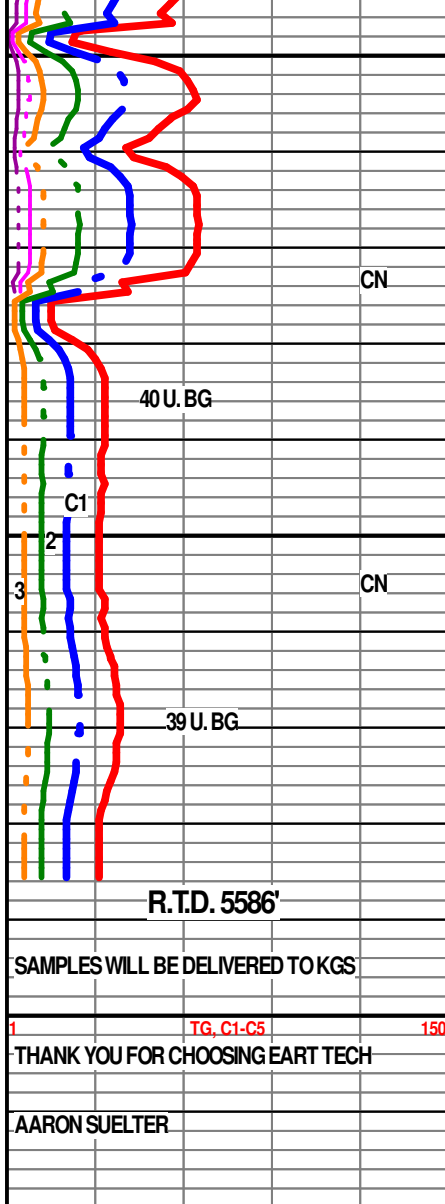
R.T.D @ 5586' 3:50 AM 1/20/20

CTCH 1 HOUR

SHORT TRIP

CTCH

TOFL



CN

40 U. BG

C1

2

3

CN

39 U. BG

R.T.D. 5586'

SAMPLES WILL BE DELIVERED TO KGS

1 TG, C1-C5 150
THANK YOU FOR CHOOSING EART TECH

AARON SUELTER



QUASAR ENERGY SERVICES, INC.

3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336
 Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2c

1/18/19

CEMENTING JOB LOG

CEMENTING JOB LOG

| | | | | | |
|--|-----------------------------|------------------------------|----------------------------|----------------------------|----------------------|
| Company: MERIT ENERGY | Well Name: LESTER #3 | | | | |
| Type Job: Cement- Surface | AFE #: 65011 | | | | |
| CASING DATA | | | | | |
| Size: 8 5/8 | Grade: J-55 | Weight: 24 | | | |
| Casing Depths | Top: 0 | Bottom: 1752 | | | |
| Drill Pipe: | Size: 0 | Weight: 0 | | | |
| Tubing: | Size: 0 | Weight: 0 | | Grade: 0 | TD (ft): 1770 |
| Open Hole: | Size: 12 1/4 | T.D. (ft): 1770 | | | |
| Perforations | From (ft): 0 | To: 0 | Packer Depth(ft): 0 | | |
| CEMENT DATA | | | | | |
| Spacer Type: | | | | | |
| Amt. | Sks Yield | ft³/sk | | Density (PPG) | |
| Excess | | | | | |
| LEAD: | | | | | |
| Amt. 500 | Sks Yield 2.39 | ft³/sk 14 | | Density (PPG) 12.17 | |
| Excess | | | | | |
| TAIL: | | | | | |
| Amt. 165 | Sks Yield 1.34 | ft³/sk 6.4 | | Density (PPG) 14.8 | |
| WATER: | | | | | |
| Lead: | gals/sk: | Tail: | gals/sk: | Total (bbls): | |
| Pump Trucks Used: DP 11 | | | | | |
| Bulk Equipment: | | | | | |
| Disp. Fluid Type: H2O | Amt. (Bbls.) 108.7 | | Weight (PPG): | | |
| Mud Type: | | | Weight (PPG): | | |
| COMPANY REPRESENTATIVE: RODNEY GONZALES | | | CEMENTER: 0 | | |

| TIME | PRESSURES PSI | | | FLUID PUMPED DATA | | REMARKS |
|-------|---------------|---------|--------|-------------------|-------|--------------------------------|
| | AM/PM | Casing | Tubing | ANNULUS | TOTAL | |
| 12:30 | | | | | | ON LOC, SAFTEY MTG |
| 09:03 | | 1650 | | | | TEST LINES |
| 09:05 | | 140 | | | | START LEAD @ 12.17# |
| 10:47 | | 0 | | | 212 | ON TAIL @ 14.8# |
| 11:08 | | | | | 40 | SHUT DOWN, DROP PLUG |
| 11:10 | | | | | 4 | START DISPLACEMENT |
| 11:32 | | 300 | | | 98 | SLOW RATE |
| 11:37 | | 400-900 | | | 108.7 | PLUG DOWN |
| 11:40 | | | | | | RELEASE PSI, FLOAT HELD |
| | | | | | | JOB COMPLETE |
| | | | | | | THANK YOU FOR YOUR BUSINESS!!! |
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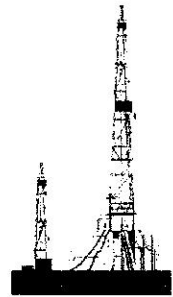
QUASAR ENERGY SERVICES, INC.



3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

FRACTURING | ACID | CEMENT



| | | | |
|--|-----------------|----------------------------------|--------------------------------|
| BID #: 2370 | | AFE#/PO#: 65011 | |
| TYPE / PURPOSE OF JOB Cement- Surface | | SERVICE POINT Liberal, KS | |
| CUSTOMER MERIT ENERGY | | WELL NAME LESTER #3 | |
| ADDRESS | | LOCATION | |
| CITY SUBLETTE | STATE KS | ZIP 67877 | TYPE AND PURPOSE OF JOB |
| DATE OF SALE 1/18/2019 | | COUNTY HASKELL | STATE |

| QTY. | CODE | YD | UNIT | PUMPING AND EQUIPMENT USED | UNIT PRICE | AMOUNT |
|------|------|----|----------|--|------------|-------------|
| 50 | 1000 | L | Mile | Mileage - Pickup - Per Mile | \$3.15 | \$ 157.50 |
| 150 | 1010 | L | Mile | Mileage - Equipment Mileage - Per Mile | \$6.00 | \$ 900.00 |
| 1 | 5440 | 0 | Per Well | Pumping Charge 0'-3500' | \$1,575.00 | \$ 1,575.00 |
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Subtotal for Pumping & Equipment Charges **\$ 2,632.50**

| QTY. | CODE | YD | UNIT | MATERIALS | UNIT PRICE | AMOUNT |
|-------|------|----|----------|----------------------------------|------------|--------------|
| 665 | 5632 | 0 | Per Sack | Cement - Class C | \$18.90 | \$ 12,568.50 |
| 1 | 4780 | 0 | Each | Guide Shoe 8 5/8" | \$491.40 | \$ 491.40 |
| 1 | 4860 | 0 | Each | Float Collar (Red) 8 5/8" | \$1,127.70 | \$ 1,127.70 |
| 1 | 4900 | 0 | Each | Top Rubber Plug 8 5/8" | \$87.50 | \$ 87.50 |
| 6 | 4920 | 0 | Each | Centralizers 8 5/8" | \$88.20 | \$ 529.20 |
| 5 | 5750 | 0 | Per Gal. | VSC Cement Defoamer Liquid | \$44.10 | \$ 220.50 |
| 1,720 | 5770 | 0 | Per Lb. | Calcium Chloride | \$1.26 | \$ 2,167.20 |
| 312 | 5800 | 0 | Per Lb. | Cello Flakes-Poly Flake 1/8" cut | \$2.52 | \$ 786.24 |
| 940 | 5850 | 0 | Per Lb. | Gypsum | \$0.95 | \$ 893.00 |
| 940 | 5900 | 0 | Per Lb. | Sodium Metasilicate (SMS) C-45 | \$2.21 | \$ 2,077.40 |
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Subtotal for Material Charges **\$ 20,948.64**

| | | | |
|----------------|--|-------------------------|-----------------------------|
| WORKERS | | TOTAL | \$ 23,581.14 |
| | | DISCOUNT: 30% | DISCOUNT \$ 7,074.34 |
| | | DISCOUNTED TOTAL | \$ 16,506.80 |

STAMPS & NOTES:

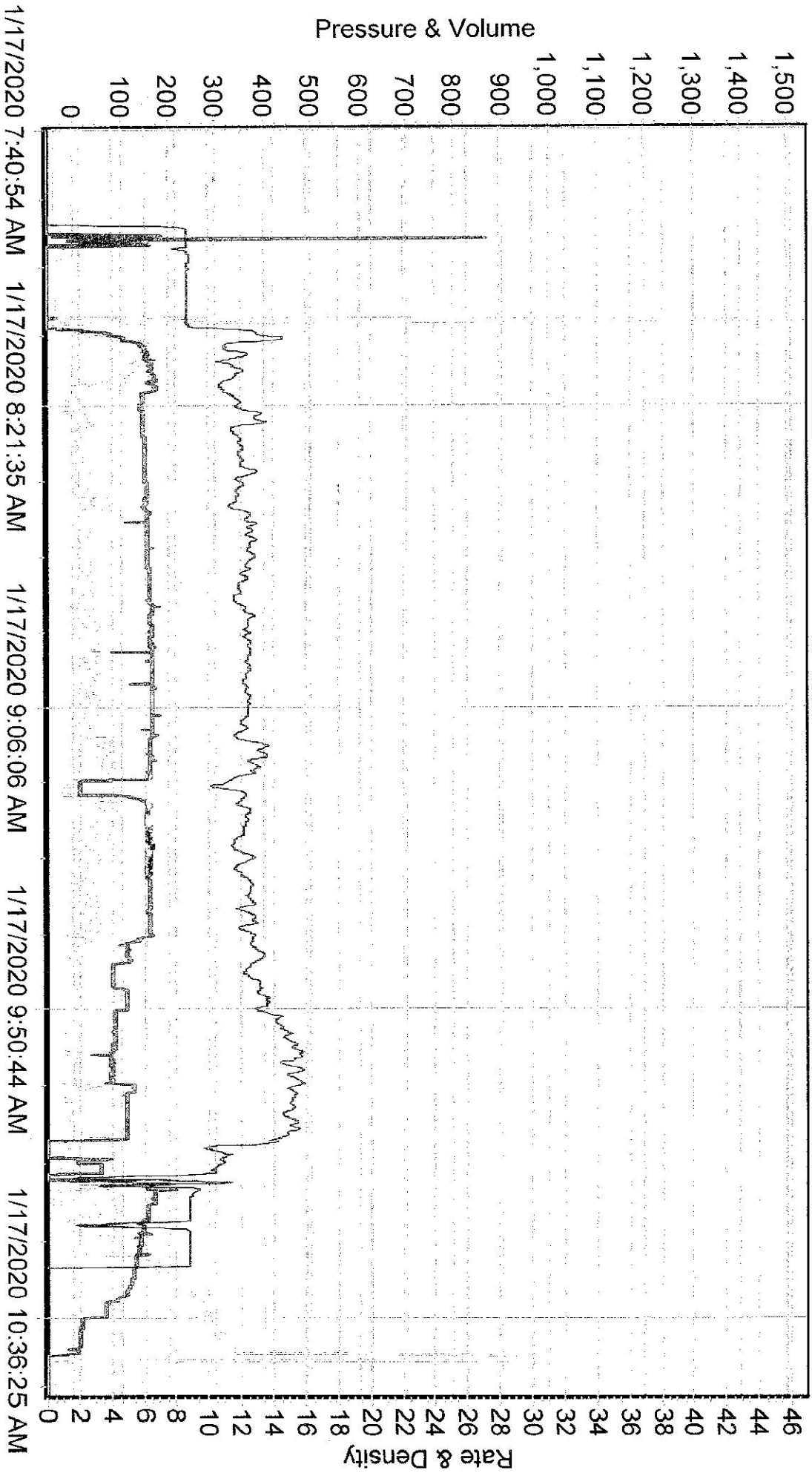
As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE

**All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts.

MERIT LESTER 3 SURFACE

Pressure 1 — Total Rate — Density





QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

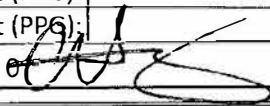
Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2c

1/21/20

CEMENTING JOB LOG

CEMENTING JOB LOG

| Company: MERIT ENERGY | | | Well Name: LESTER # 3 | | | | |
|--|-------------------|--------------|--|---------------------|------------------------------|--------------------------|--------------------------------|
| Type Job: Cement- Production | | | AFE #: 65011 | | | | |
| CASING DATA | | | | | | | |
| Size: | 5 1/2 | Grade: | J-55 | Weight: | 17# | | |
| Casing Depths | Top: 0 | Bottom: | 0 | | | | |
| Drill Pipe: | Size: 0 | Weight: | 0 | | | | |
| Tubing: | Size: 0 | Weight: | 0 | Grade: 0 | TD (ft): 5584 | | |
| Open Hole: | Size: 7 7/8 | T.D. (ft): | 5584 | | | | |
| Perforations | From (ft): 0 | To: 0 | Packer Depth(ft): | 0 | | | |
| CEMENT DATA | | | | | | | |
| Spacer Type: | | MUD FLUSH | | | | | |
| Amt. | 10 bbl | Sks Yield | | ft ³ /sk | Density (PPG) 8.3 | | |
| LEAD: | | | | | Excess | | |
| Amt. | | Sks Yield | | ft ³ /sk | Density (PPG) | | |
| TAIL: | 50/50 POZ CLASS C | | | | Excess | | |
| Amt. | 275 | Sks Yield | 1.5 | ft ³ /sk | Density (PPG) 13.8 | | |
| WATER: | | | | | | | |
| Lead: | | gals/sk: | | Tail: 6.75 | gals/sk: Total (bbls): 52.25 | | |
| Pump Trucks Used: | 210 -DP 11 | | | | | | |
| Bulk Equipment: | 189, 660-6 | | | | | | |
| Disp. Fluid Type: | KCL | Amt. (Bbls.) | 128.6 | Weight (PPG): | 8.3 | | |
| Mud Type: | | | | | Weight (PPG): | | |
| COMPANY REPRESENTATIVE: RODNEY GONZALES | | | CEMENTER:  | | | | |
| TIME | PRESSURES PSI | | | FLUID PUMPED DATA | | REMARKS | |
| | AM/PM | Casing | Tubing | ANNULUS | TOTAL | | RATE |
| 04:00 | | | | | | ON LOC, SAFTEY MTG, R.U. | |
| 09:22 | | 2000 | | | | TEST LINES | |
| 09:23 | | 180 | | | 10 | 4 | PUMP MUD FLUSH |
| 09:25 | | 180 | | | 5 | 4 | H2O SPACER |
| 09:29 | | | | | | | PLUG RAT AAND MOUSE |
| 09:40 | | 250 | | | | 6.1 | START MIXING @ 13.8# |
| 10:05 | | | | | 73.5 | | SHUT DOWN, DROP PLUG, WASHUP |
| 10:13 | | | | | | 7 | START DISPLACEMENT W/4% KCL |
| 10:34 | | 960 | | | 118 | 3.4 | SLOW RATE |
| 10:38 | | 1000-1800 | | | 128.5 | | PLUG DOWN |
| 10:41 | | | | | | | RELEASE PSI, FLOAT HELD |
| | | | | | | | JOB COMPLETE |
| | | | | | | | THANK YOU FOR YOUR BUSINESS!!! |

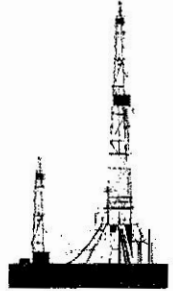
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3288 FM 51
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 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

FRACTURING | ACID | CEMENT



BID #: 2355 **AFE#/PO#:** 65011

TYPE / PURPOSE OF JOB Cement- Production **SERVICE POINT** Liberal, KS

CUSTOMER MERIT ENERGY **WELL NAME** LESTER # 3

ADDRESS **LOCATION**

CITY SUBLETTE **STATE** KS **ZIP**

DATE OF SALE 1/21/2020 **COUNTY** HASKELL **STATE**

| QTY. | CODE | YD | UNIT | PUMPING AND EQUIPMENT USED | UNIT PRICE | AMOUNT |
|------|------|----|----------|--|------------|-------------|
| 60 | 1000 | L | Mile | Mileage - Pickup - Per Mile | \$3.15 | \$ 189.00 |
| 120 | 1010 | 0 | Mile | Mileage - Equipment Mileage - Per Mile | \$6.00 | \$ 720.00 |
| 1 | 5480 | 0 | Per Well | Pumping Charge 5001'-5500' | \$1,915.20 | \$ 1,915.20 |
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Subtotal for Pumping & Equipment Charges \$ **2,824.20**

| QTY. | CODE | YD | UNIT | MATERIALS | UNIT PRICE | AMOUNT |
|-------|------|----|----------|----------------------------------|------------|-------------|
| 163 | 5632 | 0 | Per Sack | Cement - Class C | \$18.90 | \$ 3,080.70 |
| 163 | 5642 | 0 | Per Sack | POZ (Flyash) | \$10.90 | \$ 1,776.70 |
| 1 | 4270 | 0 | Each | Float Shoe (Red) 5 1/2" | \$617.40 | \$ 617.40 |
| 1 | 4340 | 0 | Each | Float Collar (Red) 5 1/2" | \$771.12 | \$ 771.12 |
| 1 | 4420 | 0 | Each | Top Rubber Plug 5 1/2" | \$59.40 | \$ 59.40 |
| 20 | 4450 | 0 | Each | Centralizers 5 1/2" | \$63.00 | \$ 1,260.00 |
| 25 | 2502 | 0 | Per Gal. | Clayplex 650 | \$44.10 | \$ 1,102.50 |
| 137 | 5700 | 0 | Per Lb. | C-12 Moderate Temp Fluid Loss | \$10.71 | \$ 1,467.27 |
| 3 | 5750 | 0 | Per Gal. | VSC Cement Defoamer Liquid | \$44.10 | \$ 132.30 |
| 63 | 5800 | 0 | Per Lb. | Cello Flakes-Poly Flake 1/8" cut | \$2.52 | \$ 158.76 |
| 1,638 | 5850 | 0 | Per Lb. | Gypsum | \$0.95 | \$ 1,556.10 |
| 1,625 | 5860 | 0 | Per Lb. | Kol-Seal | \$0.78 | \$ 1,267.50 |
| 500 | 5870 | 0 | Per Gal. | Mud Flush | \$1.26 | \$ 630.00 |
| 1,827 | 5890 | 0 | Per Lb. | Salt | \$0.32 | \$ 584.64 |
| | | | | | | |

Subtotal for Material Charges \$ **14,464.39**

| | | | |
|-------------------------|----------------------|-----------------|---------------------|
| WORKERS | TOTAL | \$ | 17,288.59 |
| | DISCOUNT: 30% | DISCOUNT | \$ 5,186.58 |
| DISCOUNTED TOTAL | | | \$ 12,102.01 |

STAMPS & NOTES:

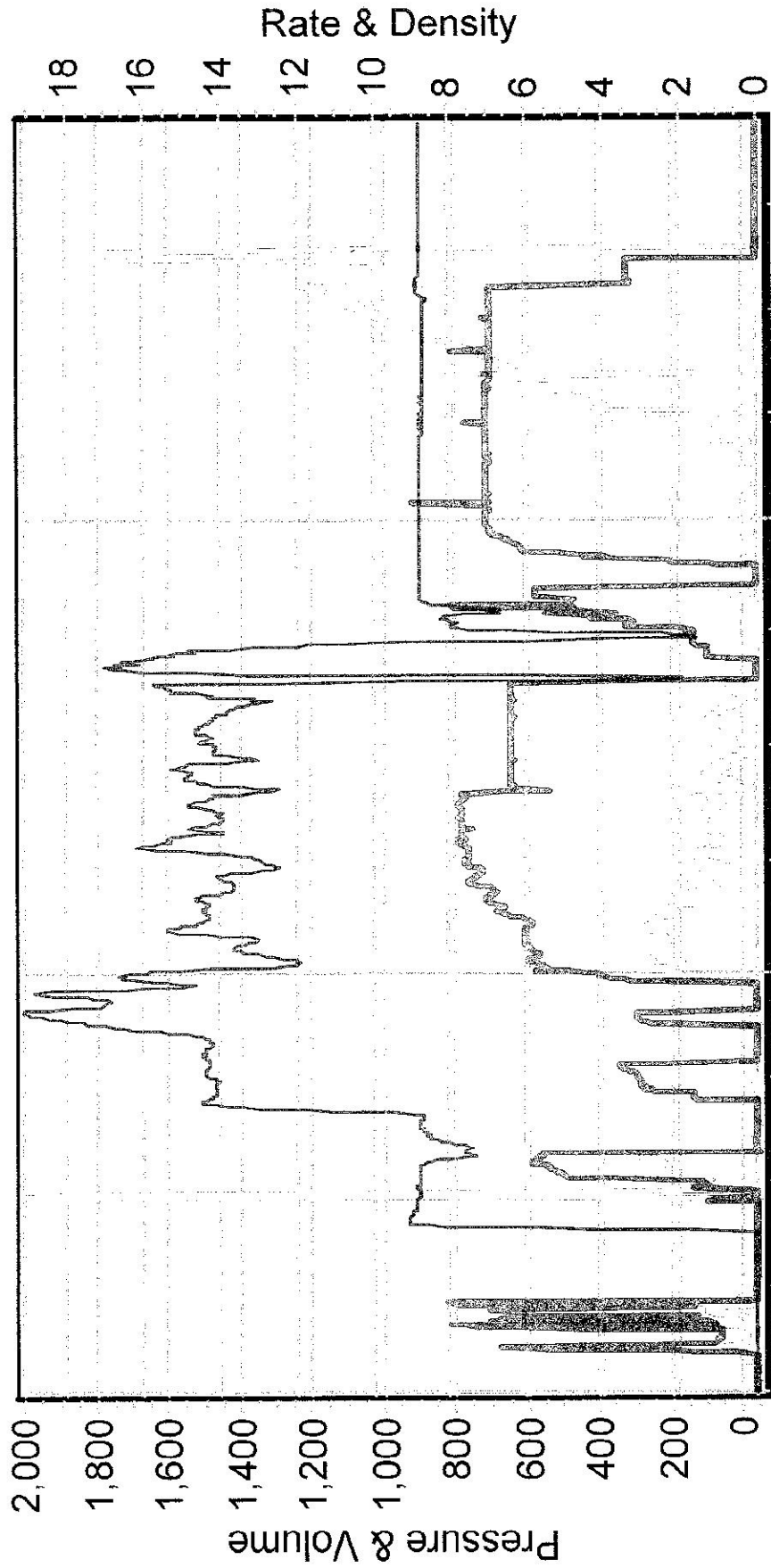
As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE

**All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts.

MERIT LESTER #3 5 1/2

Pressure 1 — Total Rate — Density



1/21/2020 8:12:10 AM 1/21/2020 8:45:09 AM 1/21/2020 9:21:24 AM