### KOLAR Document ID: 1516900

Confident	tiality Request	ed:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM

WELL	HISTORY -	DESCRIPTION	OF WELL	& LEASE
				U LLAGE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:     SWD Permit #:	
	Location of fluid disposal if hauled offsite:
EOR Permit #:      GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East _ West
Recompletion Date Reached TD Recompletion Date Recompletion Date	County: Permit #:

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

### Submitted Electronically

KCC Office Use ONLY								
Confidentiality Requested								
Date:								
Confidential Release Date:								
Wireline Log Received Drill Stem Tests Received								
Geologist Report / Mud Logs Received								
UIC Distribution								
ALT I II III Approved by: Date:								

#### KOLAR Document ID: 1516900

Operator Nam	ne:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

Page Two

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	eets)	Y	es 🗌 No		_ L	og Formatio	n (Top), Depth	and Datum	Sample
Samples Sent to Geolog	*		és 🗌 No	Ν	lame	e		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:			ies No ies No ies No						
		Repo	CASING I		] Ne	w Used rmediate, productio	on, etc.		
Purpose of String	Size Hole Drilled		ze Casing tt (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Туре	e of Cement	# Sacks Used	k		Type and Percent Additives		
Protect Casing Plug Back TD Plug Off Zone									
<ol> <li>Did you perform a hydra</li> <li>Does the volume of the is</li> <li>Was the hydraulic fractu</li> <li>Date of first Production/Inj</li> </ol>	total base fluid of the h ring treatment informa	nydraulic fra tion submit	acturing treatment	al disclosure regis	-	Yes Yes Yes Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Injection:			Flowing	Pumping		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITION	I OF GAS:		M	ETHOD OF COM	<b>IPLE</b>	TION:			ON INTERVAL:
Vented Sold (If vented, Subm	Used on Lease		Open Hole		-		mingled	Тор	Bottom
	oration Perfora Top Botto		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeeze	
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Mai Oil Operations, Inc.
Well Name	J.A. STICE 10
Doc ID	1516900

# Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	20	264	60/40		4%CC2% gel
Production	7.875	5.5	14	3380	80/20	575	QMDC



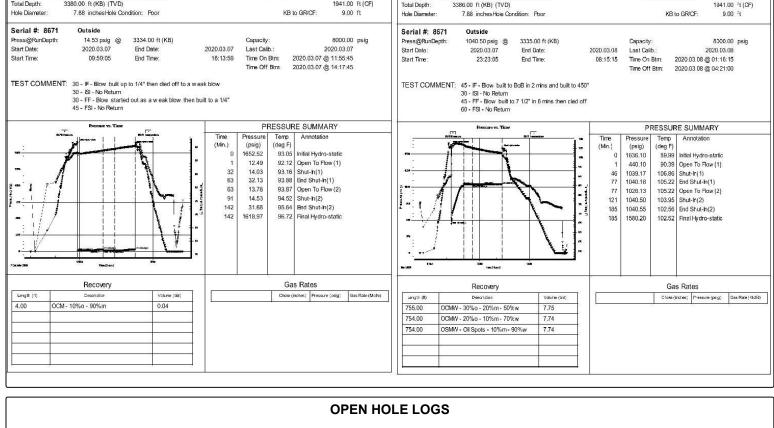


Scale 1:240 Imperial

Well Name: Surface Location: Bottom Location: API:	J.A STICE # 10 27-8S-19W (1360' FSL2365' FEL) 15-163-24409-0000		
License Number:	5259		
	3/3/2020	Time:	3:20 PM
Region:	ROOKS CO.		
Drilling Completed:	3/9/2020	Time:	5:50 PM
Surface Coordinates:			
Bottom Hole Coordinates:			
Ground Elevation:	1942.00ft		
K.B. Elevation:	1952.00ft		
Logged Interval:	2800.00ft	To:	3386.00ft
Total Depth:	3386.00ft		
Formation:	ARBUCKLE		
Drilling Fluid Type:	Chemical/Fresh Water Gel		

		DRI	LING		OIL						OIL & P/A						OIL					
	М	IAI OIL O	PERATION	IS	I	MAI OIL OPERATIONS					EMPIRE ENERGY				MAI OIL							
		J.A. ST	'ICE # 10			J.A. S	STICE	E # 5				ST	ICE	#9		Ĭ.	J.A. STICE # 7					
			S-19W & 909' FWL ]		27-85-19W [990' N & 2310' W FROM SE CORNER]					27-85-19W [1622' N & 2021' W From SE corner]					27-85-19W [1038' N & 2243' E FROM SW CORNE				NER]			
	KB	1952	GL	1942	DF		1	970			КВ			1942			KB		1	979		
	L	DG	SAM	PLE	L	OG	L	OG	S	MPL.	SAN	IPLE.	L	.0G	S	MPL.	LC	G	LC	G	S	MPL.
	LOG DEPTH	S.S	SAMPLE DEPTH	S.S	DEPTH	S.S.	DE	РТН	с	ORR.	DEPTH	S.S	с	ORR.	(	CORR.	DEPTH	S.S	CO	RR.	C	ORR.
ANHYDRITE	1361	591	1362	590	1380	590	+	1	+	0	1353	589	+	2	+	1	1393	586	+	5	+	4
B. ANHYDRITE	1398	554	1397	555							1388	554	+	0	+	1	1428	551	+	3	+	4
ТОРЕКА	2889	-937	2890	-938							2881	-939	+	2	+	1	2914	-935	-	2	-	3
HEEBNER	3094	-1142	3092	-1140	3114	-1144	+	2	+	4	3092	-1150	+	8	+	10	3123	-1144	+	2	+	4
TORONTO	3121	-1169	3116	-1164							3115	-1173	+	4	+	9	3145	-1166	-	3	+	2
LANSING	3137	-1185	3132	-1180	3138	-1168	<u> </u>	17	-	12	3132	-1190	+	5	+	10	3163	-1184	- 244	1	+	4
BKC	3354	-1402	3354	-1402							3348	-1406	+	4	+	4	3378	-1399	-	3	•	3
ARBUCKLE	3377	-1425	3377	-1425	3392	-1422	-	3	-	3	3374	-1432	+	7	+	7	3402	-1423		2		2
RTD	3386	-1434	3386	-1434	3396	-1426	-	8	-	8	3457	-1515	+	81	+	81	3500	-1521	+	87	+	87
LTD	3385	-1433	3385	-1433					,		3452	-1510	a É	77	÷	77	3503	-1524	+	91	÷	91





Total Depth:

3386.00 ft (KB) (TVD)

Logging Company: Logging Engineer: Truck #: Logging Date: # Logs Run:	ELI WIRELINE JEFF LUBBERS 922339 3/8/2020 2	# Log	Time Spent: 4 js Run Successful: 2	
	LC	OGS RUN		
Tool Logged Interval L	ogged Interval	Hours	Remarks	Run #
CDL/CNL_BTM- 0.00ft MEL-DIL 0.00ft	3383.00ft 3383.00ft	2.00 2.00	BOTTOM HOLE GAMMA RAY	1 1
	LOGGING OP	ERATION	SUMMARY	
Date From	То	Descript	tion Of Operation	
12/5/2007 0.00ft	0.00ft			

#### NOTES

SAMPLES SAVED FROM : 2800-RTD DRILL TIME SAVE : 2800-RTD **GEOLOGICAL SUPERVISION : 2840-RTD** 

Total Depth:

	LOGGED BY		
Company: Address:	Musgrove Petroleum, LLC 212 Main Street Claflin, KS 67525		
Phone Nbr:	620-786-0839 KLG #307	Nomo	lamos C. Musarova
Logged By:		Name:	James C. Musgrove
	ROCK TYPES		
	t fw<7 <b>C</b> arbon Sh e, gry <u>:</u> Ss		

ACCESSORIES

STRINGER Limestone

DST

BST Int

📕 DST alt

tail pipe

Core

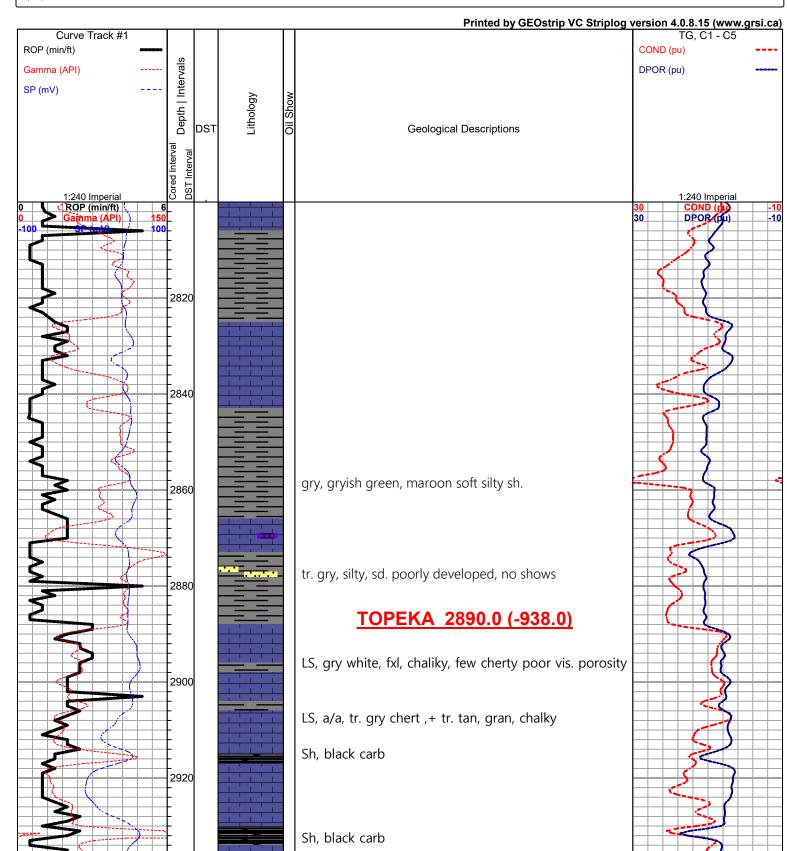
#### MINERAL ▲ Chert, dark

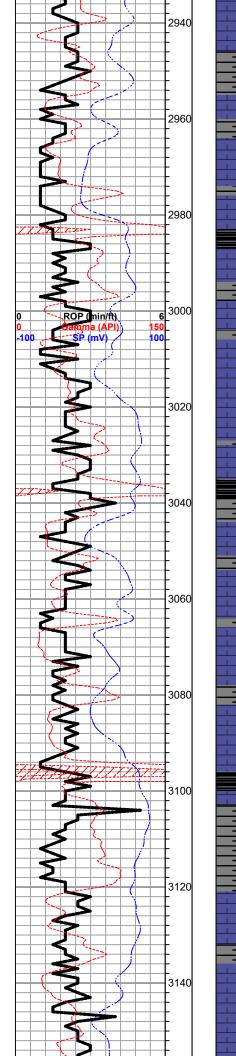
#### ... Sandstone

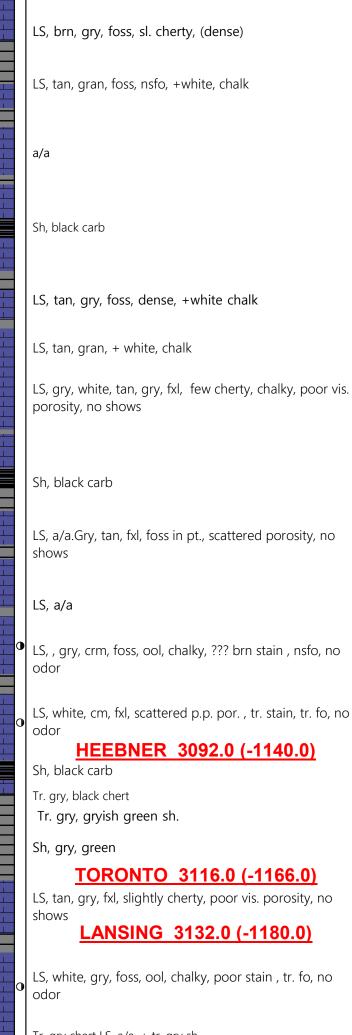
#### **OTHER SYMBOLS**

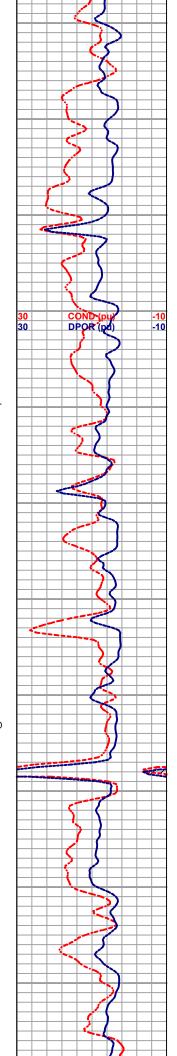


- Fair Show
- Poor Show
- Spotted or Trace
- O Questionable Stn
- D Dead Oil Stn
- Fluorescence
- ₭ Gas

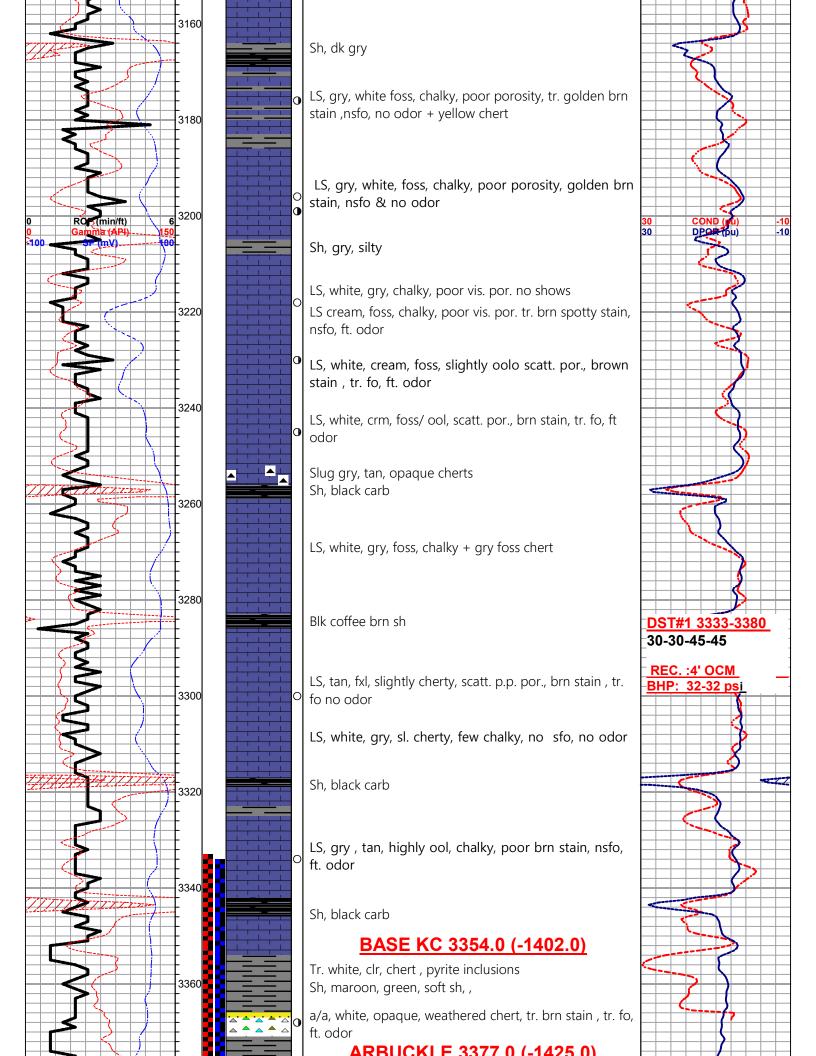








Tr. gry chert LS, a/a, + tr. gry sh.





	DRILL STEM TES	T REP	ORT				
	Mai Oil Operations, Inc.		27 -	8S - 19	W		
ESTING , INC	8411 Preston Rd Ste 800 Dallas Tx 75225		-	Stice a	-		
	ATTN: Jim Musgrove	Job Ticket: 66851 DST#:1 Test Start: 2020.03.07 @ 09:59:00					
GENERAL INFORMATION:							
Formation:ArbuckleDeviated:NoWhipstock:Time Tool Opened:11:56:00Time Test Ended:16:14:00	ft (KB)		Test Test Unit	er: I	Conventiona Royal Fisher #77		e (Initial)
Total Depth: 3380.00 ft (KB) (T	380.00 ft (KB) (TVD) √D) e Condition: Poor		Refe	erence Ele KB t	evations: to GR/CF:	1950.00 1941.00 9.00	ft (CF)
Serial #: 8671         Outside           Press@RunDepth:         14.53 psig           Start Date:         2020.03.07           Start Time:         09:59:05           TEST COMMENT:         30 - IF - Blow but	End Date: End Time:	2020.03.07 16:13:59 k blow	Capacity: Last Calib Time On E Time Off I	o.: Btm: 2	: 2020.03.07 ( 2020.03.07 (		psig
45 - FSI - No Ret	tarted out as a w eak blow then bui urn fime	lt to a 1/4"	PR	RESSUF	RE SUMM	ARY	
Totaliar 203 Trace/case	ST Horpman	Time (Min.) 0 1 32 63 63 91 142 142	Pressure (psig) 1652.52 12.49 14.03 32.13 13.78 14.53 31.68 1618.97	Temp (deg F) 93.05 92.12 93.16 93.88	Annotatio Initial Hydro Open To Fl Shut-In(1) End Shut-Ir Open To Fl Shut-In(2)	n o-static ow (1) n(1) ow (2) n(2)	
Recovery				Ga	s Rates		
Length (ft)         Description           4.00         OCM - 10%o - 90%m	Volume (bbl) 0.04			Choke (i	inches) Pressu	re (psig) Ga	s Rate (Mcf/d)

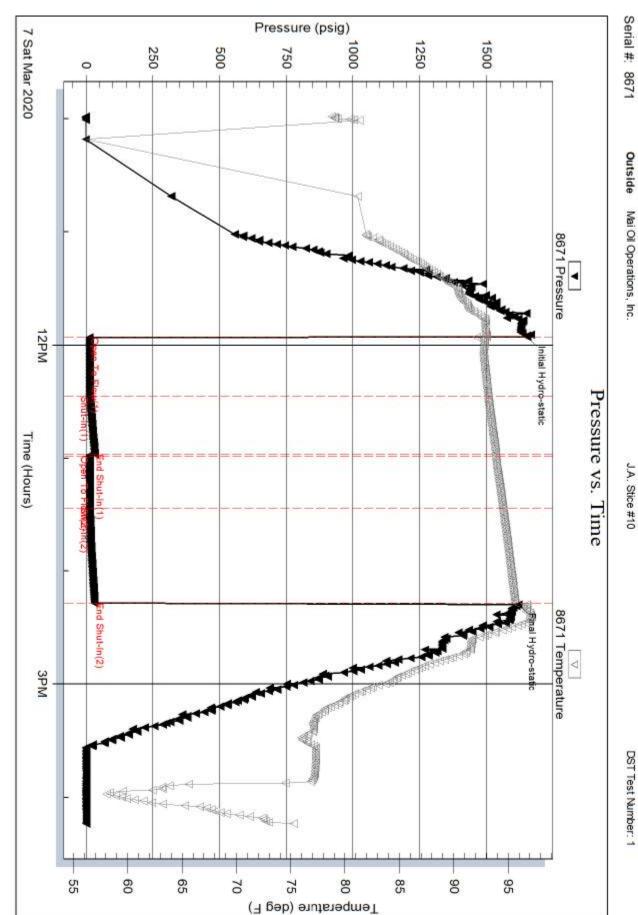
	DRILL STEM TES	TREP	ORT		
RILOBITE TESTING , INC	Mai Oil Operations, Inc.		27 - 8S - 1	19W	
ESTING , INC	8411 Preston Rd Ste 800 Dallas Tx 75225		J.A. Stice Job Ticket:		DST#:1
	ATTN: Jim Musgrove		Test Start:		-
GENERAL INFORMATION:					
Formation:ArbuckleDeviated:NoWhipstock:Time Tool Opened:11:56:00Time Test Ended:16:14:00	ft (KB)		Test Type: Tester: Unit No:	Conventio Royal Fish #77	nal Bottom Hole (Initial) ter
Total Depth: 3380.00 ft (KB) (T	8 <b>80.00 ft (KB) (TVD)</b> /D) e Condition: Poor		Reference I	∃evations: B to GR/CF:	1950.00 ft (KB) 1941.00 ft (CF) 9.00 ft
Serial #: 8360InsidePress@RunDepth:psigStart Date:2020.03.07Start Time:09:59:05	@ 3334.00 ft (KB) End Date: End Time:	2020.03.07 16:13:59	Capacity: Last Calib.: Time On Btm: Time Off Btm:		8000.00 psig 2020.03.07
45 - FSI - No Ret	ırn tarted out as a w eak blow then bui urn		DECON		
Pressure vs. 7	ime <u>8360</u> Temperature	Time	PRESSU Pressure Temp	JRE SUM	
75d Mar 220		(Min.)	(psig) (deg F		
Recovery			· G	ias Rates	
Length (ft) Description	Volume (bbl)				ssure (psig) Gas Rate (Mcf/d)
4.00 OCM - 10%o - 90%m	0.04				

		DRI	LL STEM TEST R	EPORT	-		FLUID S	UMMAR
10	TRILOBITE TESTING , INC	Mai Oil	Operations, Inc.		27 - 8S - 1	9W		
	ESTING , INC.	8411 Pi	eston Rd Ste 800	J.A. Stice	#10			
		Dallas 7	x 75225		Job Ticket: 6	66851	DST#: 1	
<b>V</b> 3 <b>V</b>		ATTN:	Jim Musgrove	Test Start: 2	2020.03.07 @ 0	09:59:00		
lud and Cu	shion Information							
• •	el Chem		Cushion Type:			Oil API:		deg API
ud Weight:	9.00 lb/gal		Cushion Length:		ft	Water Salinity	:	ppm
iscosity:	51.00 sec/qt		Cushion Volume:		bbl			
ater Loss:	6.40 in <sup>3</sup> ohm.m		Gas Cushion Type:		n a i a			
esistivity: alinity:	750.00 ppm		Gas Cushion Pressure:		psig			
lter Cake:	1.00 inches							
ecovery In	formation							
			Recovery Table			_		
	Leng ft	th	Description		Volume bbl			
		4.00	OCM - 10%o - 90%m		0.04	1		
	Total Length:	4.	00 ft Total Volume:	0.041 bbl				
	Num Fluid Samp	oles: 0	Num Gas Bombs:	0	Serial #	<u>t:</u>		
	Laboratory Nan	ne:	Laboratory Location					
	Recovery Com	ments:						

Printed: 2020.03.07 @ 18:18:31

Ref. No: 66851

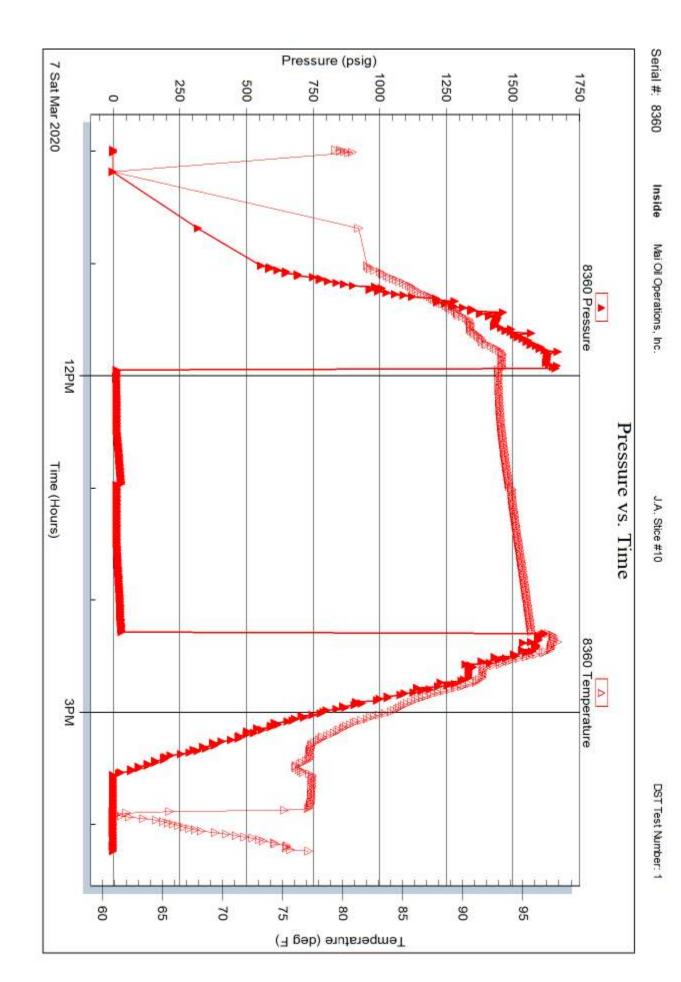




Printed: 2020.03.07 @ 18:18:31

Ref. No: 66851

Trilobite Testing, Inc



100		DRILL STEM TES	ST REP	ORT						
変換		Mai Oil Operations, Inc.		27 -	· 8S - 19	W				
	ESTING , INC.	8411 Preston Rd Ste 800		J.A. Stice #10						
		Dallas Tx 75225		Job	Ticket: 66	852	DST	#:2		
NO.		ATTN: Jim Musgrove		Test	Start: 20	)20.03.07	' @ 23:23:0	0		
GENERAL IN	NFORMATION:									
Formation: Deviated: Time Tool Open Time Test Ende		ft (KB)		Test Test Unit	er: I	Conventio Royal Fis #77		Hole (Initial)		
<b>Interval:</b> Total Depth: Hole Diameter:	<b>3334.00 ft (KB) To 33</b> 3386.00 ft (KB) (T\ 7.88 inchesHole			Refe	erence Ele KB t	evations: to GR/CF:	1941.	.00 ft (KB) .00 ft (CF) .00 ft		
Serial #: 86 Press@RunDep Start Date: Start Time: TEST COMM	opth: 1040.50 psig 2020.03.07 23:23:05 MENT: 45 - IF - Blow bu 30 - ISI - No Retu	End Date: End Time: It to BoB in 2 mins and built to 450		Capacity: Last Calib Time On E Time Off I	o.: Btm: 2		8000. 2020.03 08 @ 01:16 08 @ 04:21	:15		
	60 - FSI - No Ret	urn ime		PR	RESSUF	RESUM	IMARY			
1200		877 Temperature 1977 Temperature 1970 Temperat	Time (Min.) 0 1 46 77 77 77 121	Pressure (psig) 1636.10 440.10 1039.17 1040.18 1026.13 1040.50		Open T Shut-In End Shu Open T	vdro-static o Flow (1) (1) ut-In(1) o Flow (2)			
	3Ma Trac(two)		185 185	1040.55 1580.20	102.56 102.52	End Shi				
	Recovery			ι	Ga	s Rates	;			
Length (ft)	Description	Volume (bbl)			Choke (i	nches) Pr	essure (psig)	Gas Rate (Mcf/d)		
755.00	OCMW - 30%o - 20%m-					ł				
754.00	OCMW - 20%o - 10%m-									
754.00	OSMW - Oil Spots - 10%	m-90%w 7.74								
	<b>I</b>									

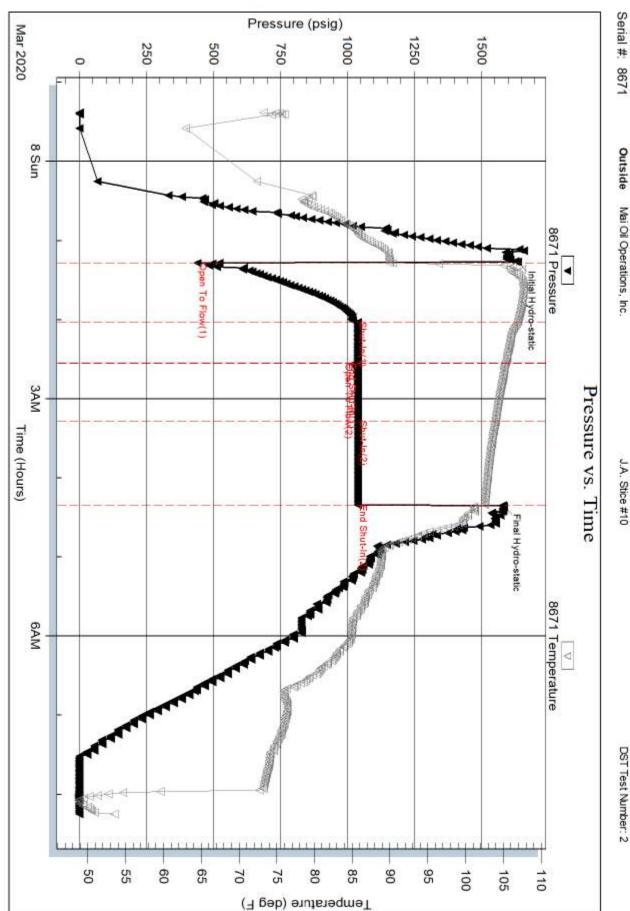
	DRILL STEM TES	T REP	ORT		
RILOBITE	Mai Oil Operations, Inc.		27 - 8S -	19W	
ESTING , M	8411 Preston Rd Ste 800 Dallas Tx 75225		J.A. Stic		
	ATTN: Jim Musgrove		Job Ticket: Test Start:	66852 2020.03.07 (	<b>DST#: 2</b> @ 23:23:00
GENERAL INFORMATION:					
Formation:ArbuckleDeviated:NoWhipstock:Time Tool Opened:01:17:00Time Test Ended:08:15:15	ft (KB)		Test Type: Tester: Unit No:	Convention Royal Fishe #77	al Bottom Hole (Initial) er
Interval:3334.00 ft (KB) ToTotal Depth:3386.00 ft (KB) (Hole Diameter:7.88 inches Ho			Reference K	Elevations: B to GR/CF:	1950.00 ft (KB) 1941.00 ft (CF) 9.00 ft
	·				
Serial #:8360InsidePress@RunDepth:psigStart Date:2020.03.07Start Time:23:23:05	<ul> <li>@ 3335.00 ft (KB)</li> <li>End Date:</li> <li>End Time:</li> </ul>	2020.03.08 08:15:30	Capacity: Last Calib.: Time On Btm: Time Off Btm:		8000.00 psig 2020.03.08
60 - FSI - No Ro Pressure vs	Time		PRESS	URE SUMM	IARY
200 Presure 200	5373 Remponare 5373 Remponare 190 190 190 190 190 190 190 190	Time (Min.)	Pressure Temp (psig) (deg	Annotat	
Recovery			(	Gas Rates	
Length (ft) Description	Volume (bbl)		Chol	ke (inches) Press	sure (psig) Gas Rate (Mcf/d)
755.00 OCMW - 30%o - 20%m					
754.00         OCMW - 20%o - 10%m           754.00         OSMW - Oil Spots - 10%m					

$\Delta \Omega h$		אט	ILL STEM TEST REPO	F	FLUID SUMMAR			
	RILUBITE	Mai Oi	Operations, Inc.	27 - 8S -	- 19W			
	RILOBITE ESTING ,	INC 8411 F	Preston Rd Ste 800	J.A. Stic	ce #10			
	-		Tx 75225	Job Ticket		DST#:2		
CU		ATTN:	Jim Musgrove		2020.03.07 @ 23:			
Aud and Cu	shion Informati	on						
	l Chem		Cushion Type:		Oil API:	deg AP		
lud Weight:	9.00 lb/gal		Cushion Length:	ft	Water Salinity:	13000 ppm		
iscosity:	52.00 sec/qt		Cushion Volume:	bbl	Water caminy.	10000 ppm		
/ater Loss:	6.40 in <sup>3</sup>		Gas Cushion Type:					
esistivity:	ohm.m		Gas Cushion Pressure:	psig				
alinity:	750.00 ppm			polg				
ilter Cake:	1.00 inches							
Recovery Inf	formation							
			Recovery Table		_			
		Length ft	Description	Volume bbl				
		755.00	OCMW - 30%o - 20%m - 50%w	7.7	47			
		754.00	OCMW - 20%o - 10%m - 70%w	7.7	'37			
		754.00	OSMW - Oil Spots - 10%m - 90%w	7.7	'37			
	Total Leng	th: 2263	3.00 ft Total Volume: 23.221	bbl	·			
	Num Fluid Laboratory Recovery	Name:	Num Gas Bombs: 0 Laboratory Location: 70 @ 50 deg.	Seria	l #:			
	Recovery	Comments: .o	70 @ 50 deg.					

Printed: 2020.03.08 @ 12:22:08

Ref. No: 66852

Trilobite Testing, Inc



J.A. Stice #10

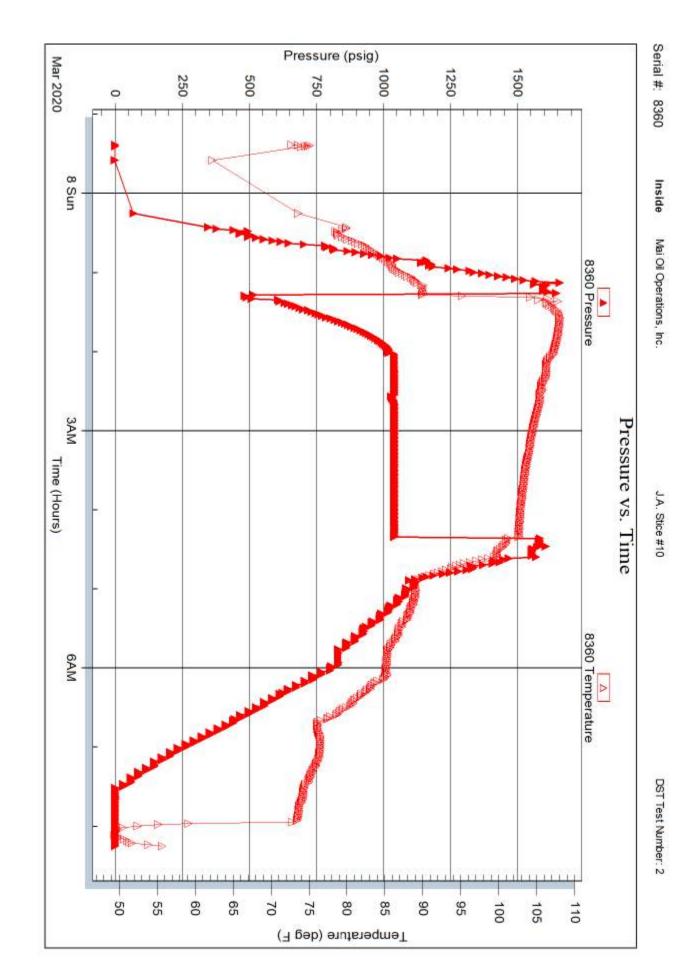
Outside Mai Oil Operations, Inc.

DST Test Number: 2

Printed: 2020.03.08 @ 12:22:08

Ref. No: 66852





Date: 3/3/2020 Invoice # 1954

P.O.#:

Due Date: 4/2/2020 Division: Russell

3,370.56

Balance Due: \$



## QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 WEST WICHITA AVE, RUSSELL KS 67665 PHONE:785-324-1041 FAX:785-483-1087 EMAIL: cementing@ruraltel.net

# Invoice

Contact: Mai Oil Operations Address/Job Location:

8411 Preston Rd. Ste 800 Dallas TX 75225-5520

Reference: JA STICE 10 SEC 27-8-8

Description of Work: SURFACE JOB

Services / Items Included:	Quantity		Price	Taxable		ltem	Quantity		Price Taxab
Labor		\$	675.02	No					
Common-Class A	99	\$	1,542.97	Yes					
POZ Mix-Standard	66	\$	349.54	Yes					
Premium Gel (Bentonite)	3	\$	65.82	Yes					
Bulk Truck Matl-Material Service Charge	176	\$	133.16	No		i.			
Pump Truck Mileage-Job to Nearest Camp	39	\$	132.78	No					
Bulk Truck Mileage-Job to Nearest Bulk Plant	39	s	103.27	No					
Calcium Chloride	7	\$	296.58	Yes					
Invoice Torms:						,	SubTotal:	\$	3,299.14
<u>Invoice Terms:</u> Net 30			Disco	unt Avai	lable <u>ONL</u>	Y if Invoice	is Paid & Received	\$	(82.48)
Net 50						within lis	ted terms of invoice:	Ψ	(02.40)
						Sub	Total for Taxable Items:	\$	2,198.54
							for Non-Taxable Items:		1,018.12
							Total:	\$	3,216.66
				7.00% F	Rooks County	Sales Tax	Tax:	\$	153.90
Thank You For Your Business	1						Amount Due:	\$	3,370.56
Thank fou For four Business	•						<b>Applied Payments:</b>		

Past Due Invoices are subject to a service charge (annual rate of 24%) This does not include any applicable taxes unless it is listed. ©2008-2013 Straker Investments, LLC. All rights reserved.

Phone 785-483-1071 Cell 785-324-1041	ianstan 19 <b>H</b> e	ome Office	P.U. BOX 32 H	ussell, KS 67665	manuper uni rebru	1954				
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Type Job Surface	tards and 25	PULLAN INTERNAL	cementer	and helper to assist own	ner or contractor to d	o work as listed.				
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Date: 3/9/2020 Invoice # 1958

P.O.#:

**Applied Payments:** 

Balance Due: \$

13,232.29

Due Date: 4/8/2020 Division: Russell

#### QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 WEST WICHITA AVE, RUSSELL KS 67665 PHONE:785-324-1041 FAX:785-483-1087 EMAIL: cementing@ruraltel.net

# Invoice

Contact: Mai Oil Operations Address/Job Location:

8411 Preston Rd. Ste 800 Dallas TX 75225-5520

Reference: J A STICE SEC 27-8-19

Description of Work: PROD STRING

Services / Items Included:	Quantity	Price	Taxable	ltem	Quantity	Price	Taxable
Labor		\$ 718.75	No	Latch Down Plug & Baffle, 5 1/2"	1	\$201.25	Yes
Multi Density- 80/20	425	\$ 5,787.83	Yes	Salt (Fine)		\$128.85	Yes
Common-Class A	90	\$ 1,402.70	Yes	Pump Truck Mileage-Job to Nearest Camp		\$132.78	No
5 1/2" Triplex Shoe	1	\$ 1,013.82	Yes	Bulk Truck Mileage-Job to Nearest Bulk Plant		\$103.27	No
5 1/2" Basket	4	\$ 847.37	Yes	Premium Gel (Bentonite)		\$65.82	Yes
Mud Clear	500	\$ 552.30	Yes	5 1/2" Limit Clamps	1	\$29.88	Yes
5 1/2" Turbolizer	10	\$ 544.74	Yes				
Bulk Truck Matl-Material Service Charge	591	\$ 447.14	No				
POZ Mix-Standard	60	\$ 317.76	Yes				
Auto Fill Float Shoe, 5 1/2"	1	\$ 254.21	Yes				
Flo Seal	150	\$ 226.97	Yes	×			
Invoice Terms:					SubTotal:	\$ 12,775.44	
Net 30		Discol	unt Ava	ilable <u>ONLY</u> if Invoice is Paid within listed term		\$ (319.39)	
				SubTotal for	Taxable Items:	\$ 11,089.16	
				SubTotal for Non-	Taxable Items:	\$ 1,366.89	
					Total:	\$ 12,456.05	
			7.00%	Rooks County Sales Tax	Tax:	\$ 776.24	
Thank You For Your Business	!			A	mount Due:	\$ 13,232.29	

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