KOLAR Document ID: 1642222

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #: 34192
Name: SandRidge Exploration and Production LLC
Address 1: 1 E SHERIDAN AVE STE 500
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73104 + 2494
Contact Person: Collette Davis
Phone: (405) 209-2407

API No. 15 - 15-077-21782-00-01
If pre 1967, supply original completion date:
Spot Description:
NE SE SE SE Sec. 17 Twp. 35 S. R. 7 ☐ East ☑ West
357 Feet from ☐ North / ☑ South Line of Section
236 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Harper
Lease Name: SHEA Well #: 2-17 SWD

Check One: ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other:
☑ SWD Permit #: D31001.0 ☐ ENHR Permit #: ☐ Gas Storage Permit #:

Conductor Casing Size: Set at: Cemented with: Sacks
Surface Casing Size: 9.625 Set at: 830 Cemented with: 640 Sacks
Production Casing Size: 7 Set at: 5755 Cemented with: 325 Sacks

List *(ALL)* Perforations and Bridge Plug Sets:

Elevation: (☐ G.L. / ☐ K.B.) T.D.: 6748 PBTD: Anhydrite Depth:
(Stone Corral Formation)
Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: -
(Interval)
Proposed Method of Plugging *(attach a separate page if additional space is needed)*:

Please see attached plugging procedure.

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☑ Yes ☐ No
If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Ron Orr
Address: PO Box 1706 City: Duncan State: OK Zip: 73534 + _ _ _ _
Phone: (580) 252-4573
Plugging Contractor License #: 33338 Name: Orr Enterprises, Inc.
Address 1: PO BOX 1706 Address 2:
City: DUNCAN State: OK Zip: 73534 + 1706
Phone: (580) 251-9618

Proposed Date of Plugging *(if known)*:

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KOLAR Document ID: 1642222

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☒ **CP-1** (Plugging Application)

OPERATOR: License # 34192
Name: SandRidge Exploration and Production LLC
Address 1: 1 E SHERIDAN AVE STE 500
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73104 + 2494
Contact Person: Collette Davis
Phone: (405) 209-2407 Fax: ( )
Email Address: cdavis@sandridgeenergy.com

Well Location:
NE - SE - SE - SE Sec. 17 Twp. 35 S. R. 7 ☐ East ☒ West
County: Harper
Lease Name: SHEA Well #: 2-17 SWD

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:
Name: Amy A. Hemphill
Address 1: 3913 South Sycamore Ave.
Address 2:
City: Broken Arrow State: OK Zip: 74011 +

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (*see* Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a $30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the $30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

Shop Phone: 580-251-9618
Fax: 580-252-4573

ORR ENTERPRISES, INC.

P.O. Box 1706
Duncan, Oklahoma 73534

FOR Andrew Bormann
COMPANY Sand Ridge Energy Inc
SUBJECT
TA Shea #2-17 SWD
Harper Cty, KS Sec 17 35S - 07W

PAGE
API # 15-077-21782
DATE 3/17/22 4/27/22
BY Ronnie Orr

220142

Plug & Abandon Procedure w/ cost per Scott Schmidt w/ KCC

1) MIRU BD Tbg & Csg. Top Kill as needed. NU BOP w/ 4½ rams. Release PKR and or on-off tool & POH & LD 4½" Tbg w/ Cobra LD Machine. Spot 2⅜ workstring.

9⅝ 36# 830'

2) RU wireline trk, GIH w/ 7" 10K CIBP. Set CIBP @ 5700', cap w/ 3 sks cement.

Tbg 4½" 11.6# IPC TK-15 On/off PKR @ 5733

3) Cut & pull 7" casing from freepoint +/- 1500'
4) TIH w/ tbg & spot following cement plugs:
   a) 1400' - 75 sks Class "A" cement
   b) 850' - 50 sks cement
   c) 250' - 4' - 90 sks cement.
5) RDSU cut/cap well, dig up rig anchors.

Cost
$ 42,420

7" TOC @ 3550' CBL

SALVAGE
1500' - 7" Csg @ 5.50/ft = 8250.00

Net Cost → $ 34,170.00

7" 26# J-55 5755'

Arbuckle TD @ 6748'

316-833-6956
Scott Schmidt

j.sparling@kcc.ks.gov

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

May 04, 2022

Collette Davis
SandRidge Exploration and Production LLC
1 E SHERIDAN AVE STE 500
OKLAHOMA CITY, OK 73104-2494

Re: Plugging Application
API 15-077-21782-00-01
SHEA 2-17 SWD
SE/4 Sec.17-35S-07W
Harper County, Kansas

Dear Collette Davis:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 2 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 2's phone number is (316) 337-7400. Failure to notify DISTRICT 2, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after October 31, 2022. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The October 31, 2022 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 2