

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



QUASAR ENERGY SERVICES, INC.
 3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336
 Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2J

4/28/22

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: SCOUT ENERGY PARTNERS			Well Name: DANIELS GU B1		
Type Job: PLUG/PTA			AFE #: 0		
CASING DATA					
Size:	4 1/2	Grade:	0	Weight:	0
Casing Depths	Top: 0	Bottom:	0		
Drill Pipe:	Size: 0	Weight:	0		
Tubing:	Size: 0	Weight:	0	Grade: 0	TD (ft): 0
Open Hole:	Size: 0	T.D. (ft):	0		
Perforations	From (ft): 0	To: 0	Packer Depth(ft):	0	
CEMENT DATA					
Spacer Type:					
Amt.	Sks Yield		ft ³ /sk	Density (PPG)	
LEAD:	60/40-4				Excess
Amt.	285	Sks Yield	1.5	ft ³ /sk	Density (PPG) 13.5
TAIL:					Excess
Amt.	Sks Yield		ft ³ /sk	Density (PPG)	
WATER:					
Lead:	gals/sk: 7.5	Tail:	gals/sk:	Total (bbls):	
Pump Trucks Used:	110 - DP07				
Bulk Equipment:	230 - 660-24				
Disp. Fluid Type:	FRESH WATER	Amt. (Bbls.)		Weight (PPG):	8.3
Mud Type:				Weight (PPG):	
COMPANY REPRESENTATIVE:			CEMENTER: KIRBY HARPER		

TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS	
	AM/PM	Casing	Tubing	ANNULUS	TOTAL		RATE
0900						ON LOCATION -- SPOT AND RIG UP	
1200						TUBING @ 1760 FT	
1224			50		25	3	START PUMPING WATER AHEAD
1232			50		40	3	START MIXING 150 SK LEAD @ 13.5 PPG
1246			50			3	SHUT DOWN -- POOH W/TUBING
1300							CREW RELEASED
0800							ON LOCATION -- SPOT AND RIG UP
0830							TAG CEMENT @1636 FT
1014			400		0	3	START PUMPING WATER AHEAD
1016					3		SHUT DOWN -- GAINED RETURNS
1021			400		27	3	START MIXING 100 SK LEAD W/HULLS
1032							SHUT DOWN -- CIRCULATE CEMENT
1036							POOH W/ TUBING
1200							RU TO 10 3/4" CASING
1214					11	3	START MIXING 50 SK TAIL @ 15.6 PPG
1220			300				SHUT DOWN -- PRESSURED UP
1223						.5	TOP OFF CASING