

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

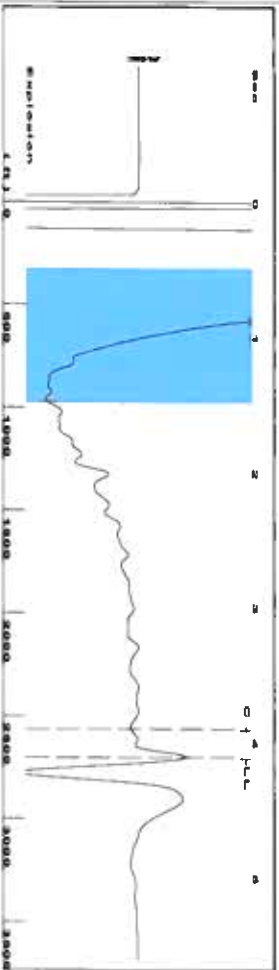
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

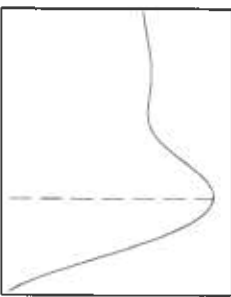
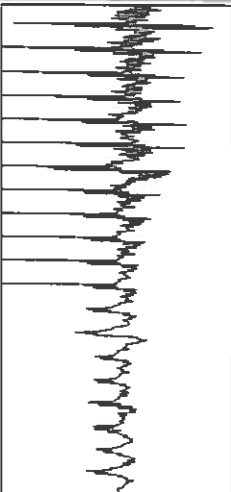
Group: Merit Energy Company-Ulysses Well: King H-3 (acquired on: 04/21/22 13:37:42)



Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velo 1307.22 ft/s Manual JTS:sec 20.6186

Time 4.114 sec
 Joints 85.2348 Jts
 Depth 2701.94 ft

0.5 to 1.5 (Sec)



Analysis Method: Automatic

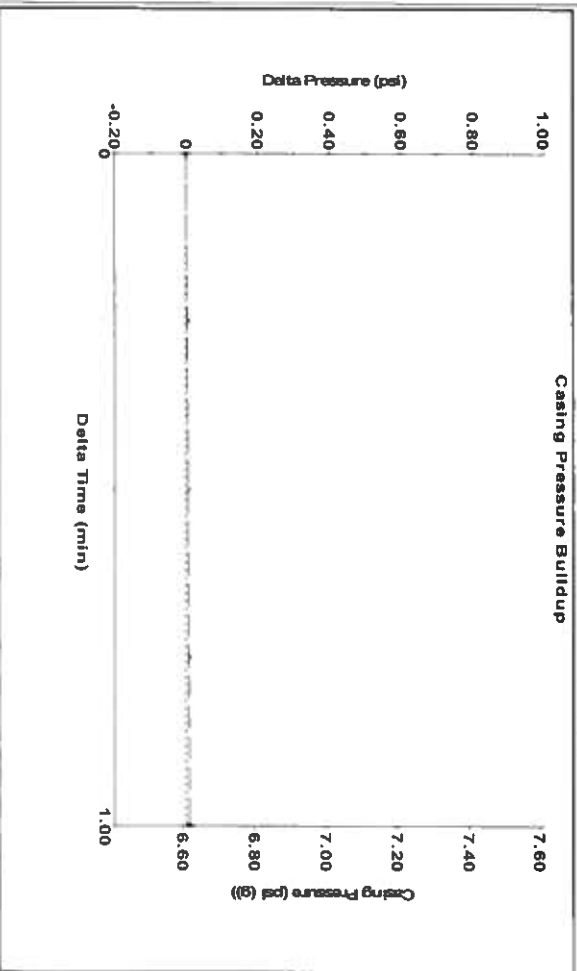
Group: Merit Energy Company-Ulysses Well: King H-3 (acquired on: 04/21/22 13:37:42)

Production	Potential	Casing Pressure	Producing
Current	Oil -*- BBL/D	6.6 psi (g)	Annular
Oil -*-	Water -*- BBL/D	0.0 psi	Gas Flow
Water -*-	Gas -*- Mscf/D	1.00 min	% Liquid
Gas -*-		Gas/Liquid Interface Pressure	0 Mscf/D
IPR Method	Vogel	8.0 psi (g)	
PBHP/SBHP	Production Efficiency		
		Liquid Level Depth	
		2701.94 ft	
Oil 40 deg API		Pump Intake Depth	
Water 1.05 Sp.Gr:H2O		2751.00 ft	
Gas 0.70 Sp.Gr:AIR		Formation Depth	
Acoustic Velocity	1313.54 ft/s	2765.00 ft	



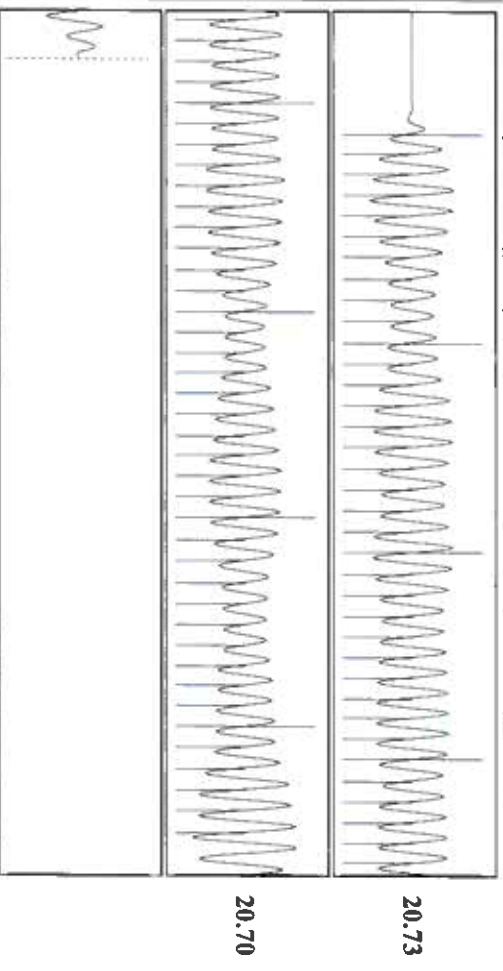
Formation Submergence	Producing
Total Gaseous Liquid Column HT (TVD)	Pump Intake
49 ft	24.6 psi (g)
Equivalent Gas Free Liquid HT (TVD)	Producing BHP
49 ft	30.9 psi (g)
	Static BHP
	-*- psi (g)

Group: Merit Energy Company-Ulysses Well: King H-3 (acquired on: 04/21/22 13:37:42)



Change in Pressure 0.01 psi PT16716 Range
 Change in Time 1.00 min 0-? psi

Group: Merit Energy Company-Ulysses Well: King H-3 (acquired on: 04/21/22 13:37:42)



Acoustic Velocity	Joints counted
1313.54 ft/s	Joints to liquid level
20.7182 Jts/Sec	85.2348
Depth to liquid level	Filter Width
2701.94 ft	18.6186
Automatic Collar Count	Time to 1st Collar
Yes	3.904

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

May 05, 2022

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-067-21011-00-00
King H 3
SE/4 Sec.16-29S-35W
Grant County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/05/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/05/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"