

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone:(_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

| | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|------------------|-----------|---------|------------|--------------|-------|--------|
| Size | | | | | | |
| Setting Depth | | | | | | |
| Amount of Cement | | | | | | |
| Top of Cement | | | | | | |
| Bottom of Cement | | | | | | |

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

| Formation Name | Formation Top | Formation Base | Completion Information |
|----------------|---------------|----------------|--|
| 1. _____ | At: _____ | to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |
| 2. _____ | At: _____ | to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

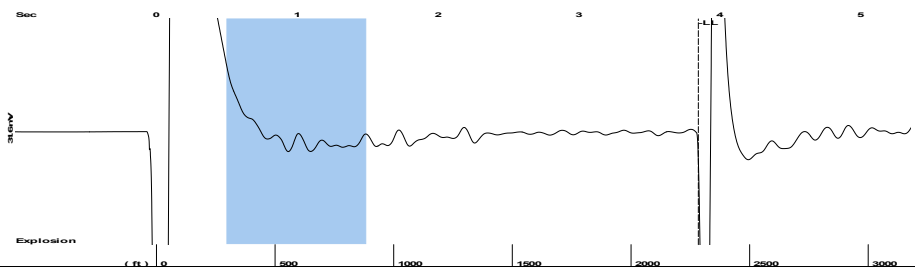
Submitted Electronically

| | | | | | |
|---|--|----------------|---------------------|----------------------|---------------------------------|
| Do NOT Write in This Space - KCC USE ONLY | Date Tested: _____ | Results: _____ | Date Plugged: _____ | Date Repaired: _____ | Date Put Back in Service: _____ |
| | Review Completed by: _____ Comments: _____ | | | | |
| TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____ | | | | | |

Mail to the Appropriate KCC Conservation Office:

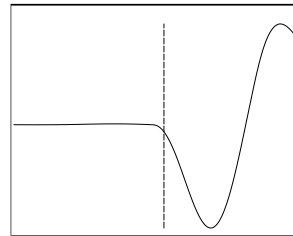
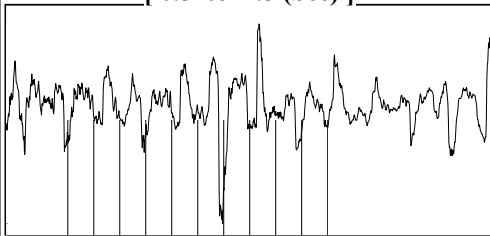
| | | |
|--|--|--------------------|
|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Group: Examples Well: BELL GAS UNIT #3 (acquired on: 04/29/22 14:35:39)



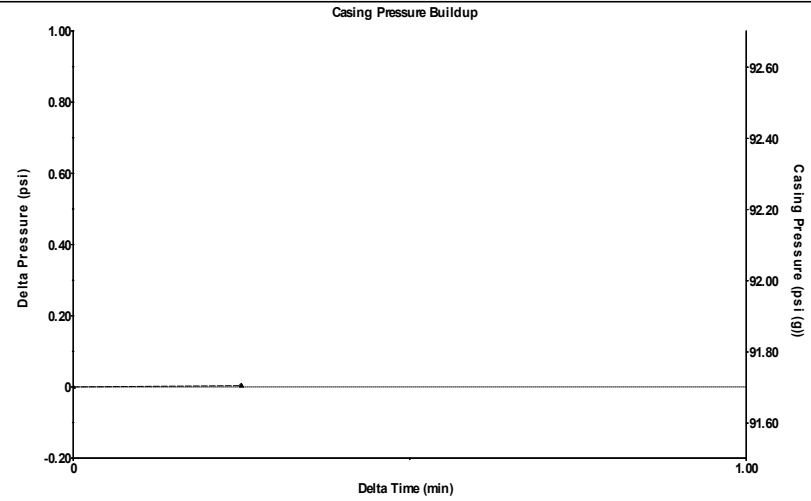
Filter Type High Pass Automatic Collar Count Yes Time 3.847 sec
 Manual Acoustic Veloc 1187.27 ft/s Manual JTS/sec 18.7266 Joints 72.0412 Jts
 Depth 2283.71 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: Examples Well: BELL GAS UNIT #3 (acquired on: 04/29/22 14:35:39)

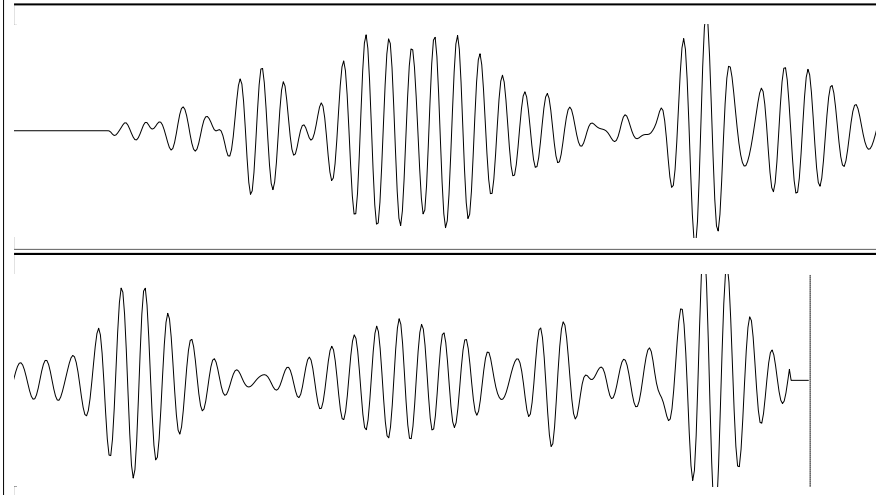


Change in Pressure 0.00 psi PT18514
 Change in Time 0.25 min Range 0 - ? psi

Group: Examples Well: BELL GAS UNIT #3 (acquired on: 04/29/22 14:35:39)

| | | | | | | | |
|--------------------------------------|---------|------------------|--------|-------------------------------|---------|------------------|--------------|
| Production | | Potential | | Casing Pressure | | Producing | |
| Oil | - * - | - * - | BBL/D | 91.7 | psi (g) | Annular | |
| Water | - * - | - * - | BBL/D | Casing Pressure Buildup | | Gas Flow | - * - Mscf/D |
| Gas | - * - | - * - | Mscf/D | 0.004 | psi | % Liquid | 100 % |
| | | | | 0.25 | min | | |
| IPR Method | Vogel | | | Gas/Liquid Interface Pressure | | | |
| PBHP/SBHP | - * - | | | - * - | psi (g) | | |
| Production Efficiency | 0.0 | | | Liquid Level Depth | | | |
| | | | | 2283.71 | ft | | |
| Oil | 40 | deg.API | | Pump Intake Depth | | | |
| Water | 1.05 | Sp.Gr.H2O | | - * - | ft | | |
| Gas | 0.79 | Sp.Gr.AIR | | Formation Depth | | | |
| | | | | 2850.00 | ft | | |
| Acoustic Velocity | 1187.27 | ft/s | | | | | |
| | | | | | | | |
| Formation Submergence | | | | | | | |
| Total Gaseous Liquid Column HT (TVD) | | | - * - | ft | | | |
| Equivalent Gas Free Liquid HT (TVD) | | | - * - | ft | | | |
| Acoustic Test | | | | | | | |

Group: Examples Well: BELL GAS UNIT #3 (acquired on: 04/29/22 14:35:39)



Acoustic Velocity - * - ft/s Joints counted 2
 Joints Per Second - * - jts/sec Joints to liquid level - * -
 Depth to liquid level - * - ft Filter Width 16.7266 20.7266
 Automatic Collar Count Yes Time to 1st Collar - * - - * -

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

May 05, 2022

Octavio Morales
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-093-21546-00-00
BELL GAS UNIT 3
NE/4 Sec.07-23S-37W
Kearny County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/05/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/05/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"