

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West_____ Feet from ☐ North / ☐ South Line of Section_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



QUASAR ENERGY SERVICES, INC.

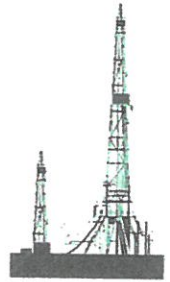
3288 FM 51


Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

FRACTURING | ACID | CEMENT | NITROGEN



BID #: 5273		AFE#/PO#: 0			
TYPE / PURPOSE OF JOB: PLUG/PTA			SERVICE POINT: Liberal, KS		
CUSTOMER: AMERICAN WARRIOR			WELL NAME: OBRATE BEACH #1-26		
ADDRESS: PO BOX 399			LOCATION: GARDEN CITY, KS		
CITY: GARDEN CITY		STATE: KS	ZIP: 67846	COUNTY: FINNEY	STATE: KS
DATE OF SALE: 4/21/2022					

[illegible]

Subtotal for Pumping & Equipment Charges	\$ 3,848.95
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[illegible]

MANHOURS: 33 # WORKERS: 3

Subtotal for Material Charges	\$ 3,969.60
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WORKERS

TOTAL	\$	7,818.55
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KIRBY HARPER

DISCOUNT:	0%	DISCOUNT	\$	-
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ANGEL ECHEVARIA

DISCOUNTED TOTAL	\$	7,818.55
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STAMPS & NOTES:

As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE

Signature: Osbaldo Maciel Date: _____

*All accounts are past due net 30 days following the date of invoice. A finance charge of 1-1/2% per month or 18% annual percentage rate will be charged on all past due accounts.

Print Name: _____



QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

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Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2J

4/21/22

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: AMERICAN WARRIOR				Well Name: OBRATE BEACH #1-26.			
Type Job: PLUG/PTA				AFE #: 0			
CASING DATA							
Size: 0		Grade: 0		Weight: 0			
Casing Depths		Top: 0		Bottom: 0			
Drill Pipe:		Size: 4 1/2		Weight: 16.6			
Tubing:		Size: 0		Weight: 0		Grade: 0 TD (ft): 1730	
Open Hole:		Size: 7 7/8		T.D. (ft): 1730			
Perforations		From (ft): 0		To: 0		Packer Depth(ft): 0	
CEMENT DATA							
Spacer Type:							
Amt.		Sks Yield		ft ³ /sk		Density (PPG)	
LEAD: CLASS A -- 60/40-4							
Amt.	240	Sks Yield	1.5	ft ³ /sk		Density (PPG)	13.5
TAIL:							
Amt.		Sks Yield		ft ³ /sk		Density (PPG)	
WATER:							
Lead:		gals/sk:	7.5	Tail:		gals/sk:	Total (bbls):
Pump Trucks Used:		110 - DP07					
Bulk Equipment:		230 -- 660-24					
Disp. Fluid Type:		MUD/WATER		Amt. (Bbls.)		Weight (PPG):	
Mud Type:						Weight (PPG):	
COMPANY REPRESENTATIVE:				CEMENTER: KIRBY HARPER			
TIME		PRESSURES PSI		FLUID PUMPED DATA		REMARKS	
AM/PM	Casing	Tubing	ANNULUS	TOTAL	RATE		
1430						ON LOCATION -- SPOT AND RIG UP	
1630						DRILL PIPE @ 1730 FT	
1636	200			10	4	START PUMPING 10 BBL FRESH WATER	
1639	200			13	4	START MIXING 50 SK LEAD @ 13.5 PPG	
1643	200			3	4	START DISPLACING WITH FRESH WATER	
1645	200			18	4	START DISPLACING WITH MUD	
1648	VAC					SHUT DOWN -- PULL DP TO 900 FT	
1728	200			10	4	START PUMPING 10 BBL FRESH WATER	
1730	200			10	4	START MIXING 40 SK LEAD @ 13.5 PPG	
1733	200			3.5	4	START DISPLACING WITH FRESH WATER	
1734	200			6	4	START DISPLACING WITH MUD	
1735	VAC					SHUT DOWN -- PULL DP TO 350 FT	
1807	100			10	4	START PUMPING 10 BBL FRESH WATER	
1811	100			13	4	START MIXING 50 SK LEAD @ 13.5 PPG	
1815	100			1	4	START DISPLACING WITH FRESH WATER	
1816	VAC					SHUT DOWN -- PULL DP TO 60 FT	
1910				5	3	START MIXING 20 SK LEAD @ 13.5 PPG	
1915						CIRCULATE CEMENT TO SURFACE	
1925				13		PLUG RAT W/30 SK & MOUSE W/20 SK	